

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051241350000

**Completion Report**

Spud Date: June 08, 2017

OTC Prod. Unit No.: 051-222871

Drilling Finished Date: July 07, 2017

1st Prod Date: December 18, 2017

Completion Date: December 18, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SKAGGS FARM 17-20-9-5 1XH

Purchaser/Measurer:

Location: GRADY 16 9N 5W  
NW NW NW NW  
215 FNL 68 FWL of 1/4 SEC  
Latitude: 35.26128 Longitude: -97.7414  
Derrick Elevation: 1383 Ground Elevation: 1359

First Sales Date: 12/18/2017

Operator: LINN OPERATING LLC 22182

600 TRAVIS ST STE 1400  
HOUSTON, TX 77002-3005

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	663508		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	N-80/K-55	1472		390	SURFACE
PRODUCTION	5 1/2	23	P-110	20510		2365	9360

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20512**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		20410	BRIDGE PLUG - PERMANENT

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 25, 2017	MISSISSIPPIAN - WOODFORD	950	48	2568	2703	1800	FLOWING	1000	64/64	500

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

#### Spacing Orders

Order No	Unit Size
656126	640
401861	640
665360	MULTIUNIT

#### Perforated Intervals

From	To
10234	19176

#### Acid Volumes

FRAC STAGES 6-50 OA: PUMP 28062 GALS 15% HCL ACID

#### Fracture Treatments

FRAC STAGES 6-50 OA: 413801 BBLS OF SLICKWATER + 40846 BBLS OF 20# LINEAR GEL + 5768680 # OF 100 MESH WHITE SAND + 10858443 # OF 30/50 PREMIUM

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

#### Spacing Orders

Order No	Unit Size
656126	640
665360	MULTIUNIT
654690	640

#### Perforated Intervals

From	To
19227	20406

#### Acid Volumes

FRAC STAGES 1-5 OA: PUMP 2500 GALS 15% HCL ACID

#### Fracture Treatments

FRAC STAGES 1-5 OA: 48826 BBLS OF SLICKWATER + 14665 BBLS OF 20# LINEAR GEL + 507940 # OF 100 MESH WHITE SAND + 1413220 # OF 30/50 PREMIUM

Formation Name: MISSISSIPPIAN - WOODFORD

Code:

Class: OIL

Formation	Top
HOXBAR	6570
COTTAGE GROVE	8119
OSWEGO	9061
VERDIGRIS	9182
PINK	9404
INOLA	9583
BROWN	9668
MISSISSIPPI	9766

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

**Lateral Holes**

Sec: 20 TWP: 9N RGE: 5W County: GRADY

SW SE SE SE

115 FSL 391 FEL of 1/4 SEC

Depth of Deviation: 9527 Radius of Turn: 504 Direction: 180 Total Length: 10192

Measured Total Depth: 20512 True Vertical Depth: 10320 End Pt. Location From Release, Unit or Property Line: 115

**FOR COMMISSION USE ONLY**

1138395

Status: Accepted