Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35045236810001

OTC Prod. Unit No.: 045-223058

Completion Report

Spud Date: October 07, 2017

Drilling Finished Date: October 29, 2017

1st Prod Date: December 06, 2017

Completion Date: November 03, 2017

Min Gas Allowable: Yes

Purchaser/Measurer:

First Sales Date: 12/6/2017

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Well Name: SCHOENHALS 20-20-26 2HB

Location: ELLIS 29 20N 26W NE NE NE NE 164 FNL 245 FEL of 1/4 SEC Latitude: 36.1874048 Longitude: -99.9899968 Derrick Elevation: 2462 Ground Elevation: 2444

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400 DENVER, CO 80206-5140

Completion Type		Location Exception	Increased Density			
Х	Single Zone	Order No	Order No			
	Multiple Zone	677048	666931			
	Commingled					

Casing and Cement PSI SAX Top of CMT Туре Size Weight Grade Feet SURFACE 13 3/8 48 H-40 705 1730 885 SURFACE INTERMEDIATE SURFACE 9 5/8 36 J-55 705 3520 600 INTERMEDIATE 7 29 P-110 7668 11220 525 SURFACE Liner Size Weight Grade PSI SAX **Top Depth Bottom Depth** Туре Length LINER 4 1/2 13.5 P-110 8925 12410 888 7393 16318

Total Depth: 16349

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	There are no Plug records to display.			

Initial Test Data

Test Date Formation		Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure
Dec 14, 2017	CLEVELAND	439	44	547	1246	554	PUMPING		64/64	210
		Cor	npletion and	Test Data I	by Producing F	ormation				
	Formation Name: CLEV	ELAND		Code: 40	95CLVD	C	lass: OIL			
	Spacing Orders			Perforated Intervals						
Order No Unit Size 132531 640		nit Size		From		То		1		
		640		8650)	16171				
	Acid Volumes				Fracture Tre	atments				
48000 GALS FE 15% ACID			7,12	7,126,160 LBS WHITE SAND 40/70 MESH, 167,169 BBLS						
					WATE	ĸ				
Formation Top CLEVELAND			ор	Were open hole logs run? No						
				8380 Date last log run:						
					Vere unusual dri Explanation:	illing circums	tances encou	untered? No		
Other Remarks										
CC - SPACING	G 132531 CONSISTS OF (ELAND FORMATION. E)	A 640 ACRE XCEPTION T	UNIT CONT	AINING ALL -10-3-28(C)	OF 20-20N-26\ (2)(B) - 677048	W AND THE	S2 OF FRAC	CTIONAL SE	CTION 17	-20N-26W
				Lateral H	loles					

NE NW NE SE

32 FNL 668 FEL of 1/4 SEC

Depth of Deviation: 7840 Radius of Turn: 617 Direction: 1 Total Length: 7539

Measured Total Depth: 16349 True Vertical Depth: 8182 End Pt. Location From Release, Unit or Property Line: 32

FOR COMMISSION USE ONLY

Status: Accepted

August 24, 2018

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