

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35133223550002

Completion Report

Spud Date: June 16, 1983

OTC Prod. Unit No.:

Drilling Finished Date: June 29, 1983

Amended

1st Prod Date:

Amend Reason: CORRECT FOOTAGE / RETURN TO PRODUCTION

Completion Date: July 29, 1983

Recomplete Date: June 29, 2018

Drill Type: STRAIGHT HOLE

Well Name: REED 3-A

Purchaser/Measurer:

Location: SEMINOLE 28 10N 8E
S2 NW SW SW
890 FSL 330 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: LATIGO DRILLING CORPORATION 19522
PO BOX 2150
922 W WILLOW
DUNCAN, OK 73534-2150

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	40	J-55	462		410	SURFACE
PRODUCTION	7	23	J-55	4368		350	2750

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4368

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 29, 2018	WILCOX	1				60	FLOWING			

Completion and Test Data by Producing Formation			
Formation Name: WILCOX		Code: 202WLCX	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		4320	4368
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
CROMWELL SAND	3450
WOODFORD	4020
HUNTON	4075
VIOLA	4248
1ST WILCOX	4320

Were open hole logs run? No
Date last log run: June 29, 1983

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1140599

API NO. 133-22355
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

AUG 16 2018

OKLAHOMA CORPORATION COMMISSION

Form 1002A

Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

correct footage/return to production

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Seminole SEC 28 TWP 10N RGE 8E
LEASE NAME Reed WELL NO. 3-A
5 1/2 NW 1/4 SW 1/4 Sw 1/4 FSL OF 1/4 SEC 890 FWL OF 1/4 SEC 330
ELEVATION Ground Latitude (if known) Longitude (if known)
OPERATOR NAME Latigo Drilling Corportaion OTC/OCC OPERATOR NO. 19522
ADDRESS PO Box 2150
CITY Duncan STATE OK ZIP 73534

SPUD DATE 6/16/83
DRLG FINISHED DATE 6/29/83
DATE OF WELL COMPLETION 7/29/83
1st PROD DATE
RECOMP DATE 6/29/18

640 Acres
W E
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10 3/4	#40	J-55	462		410	Surface
INTERMEDIATE							
PRODUCTION	7	#23	J-55	4368		350	2750
LINER							
						TOTAL DEPTH	4,368

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION Wilcox
SPACING & SPACING ORDER NUMBER
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc Oil
PERFORATED INTERVALS 4320-4368
ACID/VOLUME
FRACTURE TREATMENT (Fluids/Prop Amounts)

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE 6/29/2018
OIL-BBL/DAY 1
OIL-GRAVITY (API)
GAS-MCF/DAY 0
GAS-OIL RATIO CU FT/BBL
WATER-BBL/DAY 60
PUMPING OR FLOWING Flowing
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

David K. Moore

SIGNATURE

David K Moore

NAME (PRINT OR TYPE)

580-255-1674

DATE

8/14/18 PHONE NUMBER

PO Box 2150

Duncan

OK

73534

latigodrilling@yahoo.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Cromwell Sand	3,450
Woodford	4,020
Hunton	4075
Viola	4,248
1st Wilcox	4,320
Total Depth	4,368

LEASE NAME Reed WELL NO. 3-A

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	_____ yes _____ no
Date Last log was run	<u>6/29/1983</u>
Was CO ₂ encountered?	_____ yes <u>X</u> no at what depths? _____
Was H ₂ S encountered?	_____ yes <u>X</u> no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes <u>X</u> no
If yes, briefly explain below	

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
BHL From Lease, Unit, or Property Line:			