Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35103211230002 **Completion Report** Spud Date: August 02, 1980

Drilling Finished Date: August 17, 1980 OTC Prod. Unit No.: N/A

1st Prod Date: August 27, 1980

Amend Reason: WORKOVER (REMOVED PACKER / ADDED CIBP)

Completion Date: August 20, 1980 Recomplete Date: June 21, 2018

Drill Type: STRAIGHT HOLE

Amended

SERVICE WELL

Well Name: DONOVAN YOST SWD 1-15 Purchaser/Measurer:

NOBLE 15 23N 2W S2 NW NW SW Location:

2160 FSL 330 FWL of 1/4 SEC

Derrick Elevation: 975 Ground Elevation: 966

Operator: CHESAPEAKE OPERATING LLC 17441

PO BOX 18496

6100 N WESTERN AVE

OKLAHOMA CITY, OK 73154-0496

Completion Type	Location Exception
Single Zone	Order No
Multiple Zone	N/A
Commingled	

Increased Density
Order No
N/A

First Sales Date:

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	8 5/8	24	J-55	323	2000	215	SURFACE	
PRODUCTION	4 1/2	10.5	J-55	4386	4500	200	3328	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	-		There are	no Liner record	ds to displa	ay.	•	

Total Depth: 4386

Pac	ker
Depth	Brand & Type
There are no Packe	r records to display.

Plug					
Depth	Plug Type				
3470	CIBP				

Initial Test Data

October 16, 2018 1 of 2

Test Date	Formation	BBL/Day	(API)	MCF/Day	Cu FT/BBL	BBL/Day	Flowing	Initial Shut- In Pressure	Size	Pressure
		•	There are n	o Initial Data	records to disp	olay.	•			•
		Con	npletion and	Test Data b	y Producing F	ormation				
	Formation Name: ARBU	CKLE		Code: 16	9ABCK	С	lass: DISP			
	Spacing Orders				Perforated In	ntervals				
Orde	er No U	nit Size		From	ı	Т	о			
N/	/A			There are	no Perf. Interva	ls records to	display.			
	Acid Volumes		$\neg \vdash$		Fracture Tre	atments		$\overline{}$		
There a	are no Acid Volume records	to display.	╗	here are no	Fracture Treatn	nents records	s to display.			

Formation	Тор
WILCOX	4170
SIMPSON	4260
ARBUCKLE	4350

Were open hole logs run? Yes Date last log run: August 16, 1980

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

UIC PERMIT ORDER NUMBER 443067. OCC - THIS WELL WAS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 4 1/2" CASING AT 4,386' TO TOTAL DEPTH AT 4,387', BUT SETTING THE PLUG THIS WELL IS PRESENTLY SHUT IN AND NOT IN SERVICE AS A DISPOSAL WELL AT THIS TIME, BUT STILL CLASSIFIED AS DISPOSAL.

FOR COMMISSION USE ONLY

1140616

Status: Accepted

October 16, 2018 2 of 2

							of frameny		
NO. 103-21123	PLEASE TYPE OR USE BLACK	INK ONLY		000000	TION 0011	12		TIM	10 m 10
OTC PROD.	Attach copy of original 1002A if re	ecompletion or reentry.	OKLAHOMA Oil 8	Gas Conserv		WISSION	Manager Company		Re . 200
UNIT NO. N/A				Post Office Bo	ox 52000		AUG 1	7 2018	}
ORIGINAL			Oklahon	na City, Oklaho Rule 165:10		000 OVI			
AMENDED Reason Amended WC	rkover (removed packe	r/added CIBP)	CO	OMPLETION	REPORT	ONL	AHOMA C COMM	UKPOR	ATION
TYPE OF DRILLING OPERATION	DN		SPUD DATE	3 3 3	1980	1	OOIVIIVI	NOICO	
X STRAIGHT HOLE X SERVICE WELL		HORIZONTAL HOLE	DRLG FINISHED			1	640	Acres	
If directional or horizontal, see re			DATE	8/17	/1980				
COUNTY Nob	-	23N RGE 2W	DATE OF WELL COMPLETION	8/20	/1980				
	ovan Yost SWD	NO 1-15	1ST PROD DATE	8/27	/1980				
	/ 1/4 SW 1/4 2,160	FWL OF 1/4 SEC 330	RECOMP DATE	6/21	/2018				
ELEVATION	Latitude (if K		Longitude	0/2 1/	12010	W			E
OPERATOR	ound 966	1.0	(if Known)			•			
	PEAKE OPERATING, L	L.C. 0	TC/OCC OPERATOR	NO. 1	17441				
ADDRESS P.O. BC	X 18496								
CITY OKLAH	OMA CITY	STATE (OK ZIP	73	154				
COMPLETION TYPE		CASING & OFFI	NT (Fare 40000				LOCAT	E WELL	
X SINGLE ZONE			NT (Form 1002C mus				T		
MULTIPLE ZONE		CONDUCTOR	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
Application Date COMMINGLED		SURFACE							
Application Date LOCATION	NI/A		8-5/8"	24#	J-55	323	2,000	215	Surface
EXCEPTION ORDER NO. INCREASED DENSITY	N/A	INTERMEDIATE	=						
ORDER NO.	N/A	PRODUCTION	4-1/2"	10.5#	J-55	4,386	4,500	200	3,328
		LINER							
PACKER @BRAN COMPLETION & TEST DATA B	D & TYPE D & TYPE Y PRODUCING FORMATION 169 F Arbuckle	PLUG@ PLUG@	TYPE TYPE	PLUG @ PLUG @	3,470	TYPE CIBP	TOTA	L DEPTH	4,386
PACKER @ BRAN COMPLETION & TEST DATA B FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj.	D & TYPE Y PRODUCING FORMATION 169 F Arbuckle N/A	PLUG@	ТҮРЕ	PLUG @		TYPE	TOTA	LDEPTH	4,386
PACKER @ BRAN COMPLETION & TEST DATA B FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj.	D & TYPE Y PRODUCING FORMATION 169 F Arbuckle N/A Disposal	PLUG® ABCK not in	TYPE	PLUG @		TYPE	TOTA	LDEPTH	4,386
PACKER @ BRAN COMPLETION & TEST DATA B FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc	D & TYPE Y PRODUCING FORMATION 169 F Arbuckle N/A Disposal	PLUG® ABCK not in	TYPE	PLUG @		TYPE	TOTA	L DEPTH	4,386
PACKER @ BRAN COMPLETION & TEST DATA B FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj.	D & TYPE Y PRODUCING FORMATION 169 F Arbuckle N/A Disposal	PLUG@	TYPE	PLUG @		TYPE	TOTA	L DEPTH	4,386
PACKER @ BRAN COMPLETION & TEST DATA B FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc	D & TYPE Y PRODUCING FORMATION 169 F Arbuckle N/A Disposal	PLUG® ABCK not in	TYPE	PLUG @		TYPE	TOTA	L DEPTH	4,386
PACKER @ BRAN COMPLETION & TEST DATA B FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc	D & TYPE Y PRODUCING FORMATION 169 F Arbuckle N/A Disposal	PLUG® ABCK not in	TYPE	PLUG @		TYPE	TOTA	L DEPTH	4,386
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PACKER @ BRAN COMPLETION & TEST DATA B FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NTERVALS CID/VOLUME PRACTURE TREATMEMT	D & TYPE Y PRODUCING FORMATION 169 F Arbuckle N/A Disposal	PLUG® ABCK not in	TYPE	PLUG @		TYPE	TOTA	L DEPTH	4,386
PACKER @ BRAN COMPLETION & TEST DATA B FORMATION FORMATION SPACING & SPACING DRIBER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMEMT	D & TYPE Y PRODUCING FORMATION 169 F Arbuckle N/A Disposal	PLUG® ABCK not in	TYPE	PLUG @		TYPE	TOTA	L DEPTH	4,386
PACKER @BRAN COMPLETION & TEST DATA B FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMEMT	D & TYPE Y PRODUCING FORMATION N/A Arbuckle N/A Disposal Open Hole Minimum Gas Allowa	PLUG® ABCK not in expected off	Service by plug	at th		ne	TOTA	L DEPTH	4,386
PACKER @ BRAN COMPLETION & TEST DATA B FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMEMT Fluids/Prop Amounts)	Minimum Gas Allowa	PLUG® ABCK not in expected off	Service by plug	at th	is +III	ne	TOTA	L DEPTH	4,386
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PACKER @ BRAN COMPLETION & TEST DATA B FORMATION SPACING & SPACING DEPACING & SPACING	Minimum Gas Allowa	PLUG @ ABCK not in equal of the policy of	Service by plug	PLUG @ A + th Gas Pt 1st Sale	urchaser/Meases Date	ine in e	TOTA	L DEPTH	4,386
PACKER @ BRAN COMPLETION & TEST DATA B COMPLETION & TEST DATA B COMPLETION & TEST DATA B COMPLETION & SPACING DEPACING & SPACING & DEPACE DEPACE & DEPACE & DEPACE & DEPACE DEPACE & D	Minimum Gas Allowa	PLUG @ ABCK not in equal of the policy of	Service by plug	PLUG @ A + th Gas Pt 1st Sale	urchaser/Meases Date	ine in e	TOTA	L DEPTH	4,386
PACKER @BRAN COMPLETION & TEST DATA B FORMATION FORMATION SPACING & SPACING DROPE NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMEMT Fluids/Prop Amounts)	Minimum Gas Allowa	PLUG @ ABCK not in exaled off (165:10-17-7 (165:10-13-3)	ervice by plug	PLUG @ At the Gas Portion of the state of	urchaser/Meases Date	ine surer	TOTA	L DEPTH	4,386
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COMPLETION & TEST DATA BE COMPLETION & TEST DATA BE COMPLETION & TEST DATA BE COMPLETION & SPACING & SPACI	Minimum Gas Allowa	PLUG @ ABCK not in equal of the sealed of	SUB	Gas Political Sales	urchaser/Meases Date	ine surer	TOTA	L DEPTH	4,386
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COMPLETION & TEST DATA BE COMPLETION & TEST DATA BE COMPLETION & TEST DATA BE COMPLETION & SPACING & SPACI	Arbuckle N/A Disposal One Hole	PLUG @ ABCK no f in exaled off (165:10-17-7 (165:10-13-3) AS presented on the reverse. To tion, with the data and facts s	SUB	PLUG @ Gas Pl 1st Sale William Dividedge of the e, correct, and	urchaser/Meases Date	ine in the surer			
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COMPLETION & TEST DATA BE COMPLETION & TEST DATA BE COMPLETION & TEST DATA BE COMPLETION & SPACING & SPACI	Arbuckle N/A Disposal One Hole	PLUG @ ABCK no f in exaled off (165:10-17-7 (165:10-13-3) Presented on the reverse. To tion, with the data and facts so IUANITA COOPER NAM	SUB	Gas Puls @ Gas Pulst Sale MIT Dividedge of the a, correct, and ATORY AI	urchaser/Meases Date Contents of the complete to the the	is report and am are best of my know	uthorized by my ledge and belie	organization f. 405-8	to make this

PLEASE TYPE OR USE BLACK INK ONLY

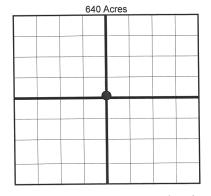
FORMATION RECORD

WELL NO. 1-15 Give formation names and tops, if available, or descriptions and thickness of formations LEASE NAME Donovan Yost SWD drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Wilcox Simpson Arbuckle	4,170 4,260 4,350

	FOI	R CON	/MIS	SION USE ONLY	
ITD on file YES APPROVED DISAPPRO	OVED	2) Ro	eject (Codes	
Were open hole logs run?	X_ yes		no		
Date Last log was run	8/16/1	980	4		
Was CO ₂ encountered?	yes	X	no	at what depths?	
Was H ₂ S encountered?	yes	Χ	no	at what depths?	
Were unusual drilling circumstan	nces encou	ntered	l?	yes _	X_no

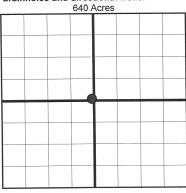
Other remarks: UIC Permit Order No. 443067 CC-This well was an open hole completion from bottom of the 442" casing at 4386 to total depth at 4387, but setting the plug this well is presently shut in and not in service as a disposal Nell at this time, but still classified as disposal.



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1	1/4	Feet From 1/4 Sec Lines		FWL
Measured Total	Depth	True Vertical D	epth		BHL From Lease, Unit, or F	Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY			
Spot Location		/4 1/4	1/4	Feet From 1/4 Sec Lines		FEL
		Radius of Turn		Direction	Total Length	
Measured Total Depth True Vertical Depth		BHL From Lease, Unit, or Property Line:				

SEC	TWP		RGE	COUNTY			
Spot Location		1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of		Radius of Turn		Direction	Total Length		
Deviation Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
		Radius of Turn		Direction	Total Length	
Measured Total Depth True Vertical Depth		epth	BHL From Lease, Unit, or Property Line:			