

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35125239340001

**Completion Report**

Spud Date: April 12, 2018

OTC Prod. Unit No.: 125-223738-0

Drilling Finished Date: April 20, 2018

1st Prod Date: May 26, 2018

Completion Date: May 26, 2018

**Drill Type:** STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: WALKER 1-4

Purchaser/Measurer: N/A

Location: POTTAWATOMIE 4 5N 5E  
SW NW NE NW  
2140 FSL 1570 FWL of 1/4 SEC  
Latitude: 34.940754 Longitude: -96.768183  
Derrick Elevation: 1000 Ground Elevation: 987

First Sales Date:

Operator: GULF EXPLORATION LLC 20983

9701 N BROADWAY EXT  
OKLAHOMA CITY, OK 73114-6316

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	681630		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	44	A-242	40	500	6	SURFACE
SURFACE	8.625	24	J-55	671	1000	350	SURFACE
PRODUCTION	5.50	17	N-80	3113	200	220	1200

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4000**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 06, 2018	VIOLA	3	36			13	PUMPING	25		

<b>Completion and Test Data by Producing Formation</b>			
Formation Name: VIOLA		Code: 202VIOL	
Class: OIL			
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
671725	40	2884	2922
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
1,500 GALLONS 15%		NONE	

Formation	Top
LAYTON	1162
WEWOKA	1670
CALVIN	2026
PENN BASAL UNCONFORMITY SAND	2110
HUNTON	2472
VIOLA	2838
SIMPSON	2984

Were open hole logs run? Yes  
Date last log run: April 18, 2018

Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

<b>FOR COMMISSION USE ONLY</b>	
<div>Status: Accepted</div>	1140608

API NO. 125-23934  
OTC PROD. UNIT NO. 125-223738-0

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

AUG 17 2018

OKLAHOMA CORPORATION COMMISSION

Form 1002A

Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY POTTAWATOMIE SEC 04 TWP 5N RGE 5E  
LEASE NAME WALKER  
SW 1/4 NW 1/4 NE 1/4 NW 1/4 FSL OF 2140 FWL OF 1570  
ELEVATION 1000 Ground 987 Latitude (if known) 34.940754 Longitude (if known) -96.786183  
OPERATOR NAME GULF EXPLORATION, LLC OTC/OCC OPERATOR NO. 20983-0  
ADDRESS 9701 N BROADWAY EXT  
CITY OKLAHOMA CITY STATE OK ZIP 73114-6316

SPUD DATE 4/12/18  
DRLG FINISHED DATE 4/20/18  
DATE OF WELL COMPLETION 5/26/18  
1st PROD DATE 8/10/18 5-26-18  
RECOMP DATE  
Longitude (if known) -96.786183

640 Acres  
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMINGLED  
Application Date  
LOCATION EXCEPTION ORDER NO. 681630 EQ  
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"	44	A242	40	500	6 CuYd	Surface
SURFACE	8.625"	24	J55	671	1000	350	Surface
INTERMEDIATE							
PRODUCTION	5.50"	17	N80	3113	200	220	1200
LINER							

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 4,000

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION Viola  
SPACING & SPACING ORDER NUMBER 671725 (40)  
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc Oil  
PERFORATED INTERVALS 2884-2886  
2920-2922  
ACID/VOLUME 1500 Gal. 15%  
FRACTURE TREATMENT (Fluids/Prop Amounts) None

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

N/A

☒

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE 8/6/2018  
OIL-BBL/DAY 3  
OIL-GRAVITY (API) 36  
GAS-MCF/DAY Trace  
GAS-OIL RATIO CU FT/BBL 0/3  
WATER-BBL/DAY 13  
PUMPING OR FLOWING Pumping  
INITIAL SHUT-IN PRESSURE 25  
CHOKE SIZE N/A  
FLOW TUBING PRESSURE ATMOS

AS SUBMITTED

A record of the formations drilled through and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE JJ Simonsen 8/15/2018 405-840-3371  
NAME (PRINT OR TYPE) 9701 N. Broadway Extension Oklahoma City OK 73114  
ADDRESS CITY STATE ZIP jsimonsen@gulfeexploration.com  
EMAIL ADDRESS

## PLEASE TYPE OR USE BLACK INK ONLY

## FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Layton	1,162
Wewoka	1,670
Calvin	2,026
Penn Basal Unconformity Sand	2,110
Hunton	2,472
Viola	2,838
Simpson	2,984
TD	4,000

LEASE NAME WALKER WELL NO. 1-4

## FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 4/18/2018

Was CO<sub>2</sub> encountered? ☐ yes ☒ no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? ☐ yes ☒ no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below

Other remarks:

640 Acres

## BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

## BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

## LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

## LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

## LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres