Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073258620000 **Completion Report** Spud Date: February 24, 2018

OTC Prod. Unit No.: 073-224194 Drilling Finished Date: March 11, 2018

1st Prod Date: August 07, 2018

Completion Date: August 07, 2018

First Sales Date:

Drill Type: HORIZONTAL HOLE

Well Name: BERNHARDT 8_5-15N-9W 5HX Purchaser/Measurer:

KINGFISHER 8 15N 9W Location:

NE SE SE SW

493 FSL 2394 FWL of 1/4 SEC

Derrick Elevation: 1260 Ground Elevation: 1230

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE

OKLAHOMA CITY, OK 73102-5015

	Completion Type										
)	Χ	Single Zone									
	Multiple Zone										
		Commingled									

Location Exception	
Order No	
680313	

Increased Density
Order No
672906
672907

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	20	106.5#	J-55	65			SURFACE		
SURFACE	9 5/8	40#	J-55	2004		765	SURFACE		
PRODUCTION	5 1/2	20#	P-11EC	20170		2790	SURFACE		

				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 20179

Packer								
Depth	Brand & Type							
There are no Packer records to display.								

Plug								
Depth	Plug Type							
19960	ALUMINUM BRIDGE PLUG							
20074	PBTD (CEMENT PLUG)							

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gr (AF		Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing
Sep 26, 2018	26, 2018 MISS'AN (LESS CHESTER) & MISS'AN		49).7	3224	6948	512	FLOWING	1230	21/64	760
		Cor	npletio	n and	Test Data k	y Producing F	ormation				
	Formation Name: N CHESTER)	MISSISSIPPIAN (L	ESS		Code: 35	9MSNLC	C	class: OIL			
	Spacing Orde	's				Perforated I	ntervals				
Orde	er No	Unit Size			Fron	n	٦	Го			
645	049	640			9990)	14	937			
680	983	MULTIUNIT									
	Acid Volume	3				Fracture Tre	atments		\neg		
	NO ACID			275,394 BBLS LIQUID (65 STAGES)							
					20,899,0	00 LBS PROP	PANT (65 ST	AGES)			
	Formation Name: N	MISSISSIPPIAN			Code: 35	9MSSP	C	class: OIL			
	Spacing Order	's				Perforated I	ntervals				
Orde	er No	Unit Size			Fron	ı	7	Го			
631	851	640			1493	7	19	951	7		
680	983	MULTIUNIT				•					
	Acid Volumes	<u> </u>				Fracture Tre	eatments				
	NONE				FRAC'D	WITH MISS'AN	I (LESS CHE	STER)			
	Formation Name: N	/IISS'AN (LESS C	HESTE	R) &	Code:		C	class: OIL			
ormation		Т	ор		·	/ere open hole	logs run? No				

Formation	Тор
MISSISSIPPIAN (LESS CHESTER)	9723

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THER FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

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Sec: 5 TWP: 15N RGE: 9W County: KINGFISHER

NE NE NE NW

50 FNL 2600 FWL of 1/4 SEC

Depth of Deviation: 9486 Radius of Turn: 385 Direction: 1 Total Length: 10308

Measured Total Depth: 20179 True Vertical Depth: 9587 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

1139951

Status: Accepted

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