

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073258030000

Completion Report

Spud Date: December 04, 2017

OTC Prod. Unit No.: 073-223690

Drilling Finished Date: January 06, 2018

1st Prod Date: May 08, 2018

Completion Date: May 08, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SMILODON 29-16N-9W 2H

Purchaser/Measurer: ENLINK

Location: KINGFISHER 29 16N 9W
SE SE SW SW
315 FSL 1140 FWL of 1/4 SEC
Derrick Elevation: 1220 Ground Elevation: 1197

First Sales Date: 05/08/2018

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	671533		669734	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	K-55	65			SURFACE
SURFACE	9 5/8	40	J-55	1986		600	SURFACE
PRODUCTION	5 1/2	20	P-110EC	14586		1475	1993

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14604

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		14427	ALUMINUM BP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 19, 2018	MISSISSIPPIAN (LESS CHESTER)	254	49.3	2111	8311	267	FLOWING	970	64	970

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
658124		640		9805			14417		
Acid Volumes				Fracture Treatments					
NONE				159,120 BBLS TOTAL FLUID 9,809,270 LBS TOTAL PROPPANT					

Formation	Top
MISSISSIPPIAN LESS CHESTER	9406

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes
Sec: 29 TWP: 16N RGE: 9W County: KINGFISHER NE NE NW NW 33 FNL 1033 FWL of 1/4 SEC Depth of Deviation: 9239 Radius of Turn: 425 Direction: 1 Total Length: 4940 Measured Total Depth: 14604 True Vertical Depth: 9535 End Pt. Location From Release, Unit or Property Line: 33

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<div>Status: Accepted</div> <div>1139746</div>