

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011238820000

Completion Report

Spud Date: December 25, 2017

OTC Prod. Unit No.: 011-224373

Drilling Finished Date: January 12, 2018

1st Prod Date: August 25, 2018

Completion Date: August 25, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HORSEFLY 13_24-15N-10W 2HX

Purchaser/Measurer: ENLINK

Location: BLAINE 13 15N 10W
NW NW NE NW
285 FNL 1331 FWL of 1/4 SEC
Derrick Elevation: 1316 Ground Elevation: 1286

First Sales Date: 08/25/2018

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	672385		670190	
	Commingled			682455	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5#	K-55	60			SURFACE
SURFACE	9 5/8	40#	J-55	1990		565	SURFACE
PRODUCTION	5 1/2	20#	P-110EC	20566		3015	4116

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20566

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
20350	COMPOSITE FRAC PLUG
20469	PBTD (CEMENT PLUG)

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 09, 2018	MISSISSIPPIAN	935	44	2660	2844	676	FLOWING	1580	29	1166

Completion and Test Data by Producing Formation					
Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From		To	
646358	640	10482		20338	
594004	640				
673442	MULTIUNIT				
Acid Volumes		Fracture Treatments			
NO ACID		245,871 BBLS LIQUID (49 STAGES)			
		19,179,376 LBS PROPPANT (49 STAGES)			

Formation	Top
MISSISSIPPIAN	10067

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT NOR THE FINAL INCREASE DENSITY ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 24 TWP: 15N RGE: 10W County: BLAINE NE NW NW NW 50 FNL 390 FWL of 1/4 SEC Depth of Deviation: 9800 Radius of Turn: 483 Direction: 181 Total Length: 10283 Measured Total Depth: 20566 True Vertical Depth: 10449 End Pt. Location From Release, Unit or Property Line: 50

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Status: Accepted	1139723