

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073258060000

Completion Report

Spud Date: November 18, 2017

OTC Prod. Unit No.: 073-223692

Drilling Finished Date: December 01, 2017

1st Prod Date: May 08, 2018

Completion Date: May 08, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SMILODON 29-16N-9W 4H

Purchaser/Measurer: ENLINK

Location: KINGFISHER 29 16N 9W
SE SE SW SW
315 FSL 1200 FWL of 1/4 SEC
Derrick Elevation: 1219 Ground Elevation: 1196

First Sales Date: 05/08/2018

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
673061	

Increased Density	
Order No	
669734	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	K-55	65			SURFACE
SURFACE	9 5/8	40	J-55	1967		570	SURFACE
PRODUCTION	5 1/2	20	P-110EC	14389		1930	4423

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14395

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
14228	ALUMINUM BP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 07, 2018	MISSISSIPPIAN (LESS CHESTER)	821	49.3	2046	2492	274	FLOWING	1015	64	899

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
658124		640		9664			14218		
Acid Volumes				Fracture Treatments					
NONE				156,563 BBLs TOTAL FLUID 9,809,220 LBS TOTAL PROPPANT					

Formation	Top
MISSISSIPPIAN LESS CHESTER	9400

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 29 TWP: 16N RGE: 9W County: KINGFISHER NE NW NE NW 49 FNL 1853 FWL of 1/4 SEC Depth of Deviation: 9160 Radius of Turn: 347 Direction: 1 Total Length: 4888 Measured Total Depth: 14395 True Vertical Depth: 9393 End Pt. Location From Release, Unit or Property Line: 49

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1139753</div>