

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073258040000

Completion Report

Spud Date: December 03, 2017

OTC Prod. Unit No.: 073-223689

Drilling Finished Date: January 20, 2018

1st Prod Date: May 08, 2018

Completion Date: May 08, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SMILODON 29-16N-9W 1H

Purchaser/Measurer: ENLINK

Location: KINGFISHER 29 16N 9W
SE SE SW SW
315 FSL 1110 FWL of 1/4 SEC
Derrick Elevation: 1220 Ground Elevation: 1197

First Sales Date: 05/08/2018

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	671325		669734	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	K-55	65			SURFACE
SURFACE	9 5/8	40	J-55	1965		570	SURFACE
PRODUCTION	5 1/2	20	P-110EC	14498		1665	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14503

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		14340	ALUMINUM BP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 19, 2018	MISSISSIPPIAN (LESS CHESTER)	700	49.3	3681	5258	497	FLOWING	992	42	280

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
658124		640		9755			14330		
Acid Volumes				Fracture Treatments					
NONE				159,830 BBLs TOTAL FLUID 9,809,546 LBS TOTAL PROPPANT					

Formation	Top
MISSISSIPPIAN LESS CHESTER	9468

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 29 TWP: 16N RGE: 9W County: KINGFISHER NE NW NW NW 50 FNL 384 FWL of 1/4 SEC Depth of Deviation: 9137 Radius of Turn: 364 Direction: 359 Total Length: 5002 Measured Total Depth: 14503 True Vertical Depth: 9416 End Pt. Location From Release, Unit or Property Line: 50

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<div>Status: Accepted</div> <div>1139745</div>