

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073257630000

Completion Report

Spud Date: September 26, 2017

OTC Prod. Unit No.: 073-223869

Drilling Finished Date: October 26, 2017

1st Prod Date: May 25, 2018

Completion Date: May 25, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MOSASAURUS 4-16N-9W 8H

Purchaser/Measurer: ENLINK

Location: KINGFISHER 4 16N 9W
SE SE SE SW
235 FSL 2321 FWL of 1/4 SEC
Derrick Elevation: 1198 Ground Elevation: 1175

First Sales Date: 05/25/2018

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
666932	

Increased Density	
Order No	
668260	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	K-55	65			SURFACE
SURFACE	9 5/8	40	J-55	2016		570	SURFACE
PRODUCTION	5 1/2	20	P-110EC	13872		1775	23

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13875

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
13715	ALUMINUM BP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 27, 2018	MISSISSIPPIAN (LESS CHESTER)	340	41.9	2428	7141	332	FLOWING	1264	64	106

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
659120		640		9182			13705		
Acid Volumes				Fracture Treatments					
NONE				163,100 BBLS OF TOTAL FLUID 9,545,489 LBS OF TOTAL PROPPANT					

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	8915

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL INCREASE DENSITY ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 4 TWP: 16N RGE: 9W County: KINGFISHER NW NW NW NE 62 FNL 2457 FEL of 1/4 SEC Depth of Deviation: 8711 Radius of Turn: 860 Direction: 2 Total Length: 6024 Measured Total Depth: 13875 True Vertical Depth: 8948 End Pt. Location From Release, Unit or Property Line: 62

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<div>Status: Accepted</div> <div>1139920</div>