Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073258680001 **Completion Report** Spud Date: February 07, 2018

OTC Prod. Unit No.: 073-224193 Drilling Finished Date: February 24, 2018

1st Prod Date: August 07, 2018

Completion Date: August 07, 2018

First Sales Date:

Drill Type: HORIZONTAL HOLE

Well Name: BERNHARDT 8_5-15N-9W 6HX Purchaser/Measurer:

KINGFISHER 8 15N 9W Location:

NE SE SE SW

493 FSL 2424 FWL of 1/4 SEC

Derrick Elevation: 1270 Ground Elevation: 1240

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE

OKLAHOMA CITY, OK 73102-5015

	Completion Type										
)	Χ	Single Zone									
	Multiple Zone										
		Commingled									

Location Exception								
Order No								
680314								

Increased Density
Order No
672906
672907

Casing and Cement									
Туре	Type Size Weight Grade Feet		Feet	PSI	SAX	Top of CMT			
CONDUCTOR	20	106.5#	J-55	65			SURFACE		
SURFACE	9 5/8	40#	J-55	2005		765	SURFACE		
PRODUCTION	5 1/2	20#	P-110EC	20145		2655	30		

				Liner						
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
There are no Liner records to display.										

Total Depth: 20144

Packer								
Depth	Brand & Type							
There are no Packer records to display.								

Plug								
Depth	Plug Type							
19938	ALUMINUM BRIDGE PLUG							
20052	PBTD (CEMENT PLUG)							

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gr (AF		Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing
Sep 27, 2018	7, 2018 MISS'AN (LESS CHESTER) & MISS'AN		49	.7	3694	10435	414	FLOWING	1214	22/64	1596
		Cor	mpletio	n and	Test Data b	y Producing I	ormation				
	Formation Name: M CHESTER)	SSISSIPPIAN (I	ESS		Code: 35	9MSNLC	C	class: OIL			
	Spacing Orders					Perforated	Intervals				
Orde	er No	Unit Size			Fron	n	٦	Го			
645	049	640			1022	2	14	967			
680	984	MULTIUNIT									
	Acid Volumes			Fracture Treatments							
	NO AICD			194,544 BBLS FLUID (45 STAGES)							
					14,271,9	46 LBS PROP	PANT (45 ST	AGES)			
	Formation Name: M	SSISSIPPIAN			Code: 35	9MSSP	C	class: OIL			
	Spacing Orders					Perforated	Intervals				
Orde	er No	Unit Size			Fron	ı	7				
631	851	640			1496	7	19939				
680	984	MULTIUNIT							<u></u>		
Acid Volumes				Fracture Treatments					\neg		
NONE				FRAC'D WITH MISS'AN (LESS CHESTER)							
	Formation Name: M MISS'AN	SS'AN (LESS C	HESTE	R) &	Code:		C	class: OIL			
ormation		Т	ор		\ \	/ere open hole	logs run? No				

Formation	Тор
MISSISSIPPIAN (LESS CHESTER)	9708

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

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Sec: 5 TWP: 15N RGE: 9W County: KINGFISHER

NE NW NW NE

131 FNL 2250 FEL of 1/4 SEC

Depth of Deviation: 9655 Radius of Turn: 363 Direction: 354 Total Length: 10126

Measured Total Depth: 20144 True Vertical Depth: 9783 End Pt. Location From Release, Unit or Property Line: 131

FOR COMMISSION USE ONLY

1139955

Status: Accepted

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