

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011238930000

Completion Report

Spud Date: January 11, 2018

OTC Prod. Unit No.: 011-224374

Drilling Finished Date: January 31, 2018

1st Prod Date: August 25, 2018

Completion Date: August 25, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HORSEFLY 13_24-15N-10W 3HX

Purchaser/Measurer: ENLINK

Location: BLAINE 13 15N 10W
NW NW NE NW
285 FNL 1361 FWL of 1/4 SEC
Derrick Elevation: 1316 Ground Elevation: 1286

First Sales Date: 08/25/2018

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	672386		670190	
	Commingled			682455	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5#	K-55	60			SURFACE
SURFACE	9 5/8	40#	J-55	1991		570	SURFACE
PRODUCTION	5 1/2	20#	P-110EC	20618		3010	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20618

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
20407	COMPOSITE FRAC PLUG
20523	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 29, 2018	MISSISSIPPIAN	501	44	2797	5582	1066	FLOWING	1138	18	488

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
646358	640
594004	640
673186	MULTIUNIT

Perforated Intervals	
From	To
10478	20397

Acid Volumes
NO ACID

Fracture Treatments
243,965 BBLS LIQUID (49 STAGES)
19,106,577 LBS PROPPANT (49 STAGES)

Formation	Top
MISSISSIPPIAN	10331

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT OR INCREASE DENSITY ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 24 TWP: 15N RGE: 10W County: BLAINE NW NE NW NW 51 FNL 884 FWL of 1/4 SEC Depth of Deviation: 9893 Radius of Turn: 460 Direction: 176 Total Length: 10265 Measured Total Depth: 20618 True Vertical Depth: 10572 End Pt. Location From Release, Unit or Property Line: 51

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1139724
Status: Accepted