

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011237750001

**Completion Report**

Spud Date: January 24, 2018

OTC Prod. Unit No.: 011-223740

Drilling Finished Date: March 11, 2018

1st Prod Date: May 01, 2018

Completion Date: May 01, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WILLOW 12\_1-15N-12W 1HX

Purchaser/Measurer: ENLINK

Location: BLAINE 12 15N 12W  
SW SW SW SW  
290 FSL 240 FWL of 1/4 SEC  
Derrick Elevation: 1562 Ground Elevation: 1539

First Sales Date: 05/01/2018

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
683736	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	K-55	65			SURFACE
SURFACE	13 3/8	54.5	J-55	1519		700	SURFACE
INTERMEDIATE	9 5/8	40	P-110HC	9600		360	5000
SURFACE	5 1/2	23	P-110EC	21806		3700	300

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21811**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
21643	ALUMINUM BP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 20, 2018	MISS'AN & MISS'AN (LESS CHESTER)	853	47.3	6152	7212	1513	FLOWING	4093	26	2689

<b>Completion and Test Data by Producing Formation</b>									
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL			
<b>Spacing Orders</b>					<b>Perforated Intervals</b>				
<b>Order No</b>		<b>Unit Size</b>			<b>From</b>		<b>To</b>		
585936		640			11792		16575		
683935		MULTIUNIT							
<b>Acid Volumes</b>					<b>Fracture Treatments</b>				
107 BBLS					20,710,773 LBS TOTAL PROPPANT 294,019 BBLS TOTAL FLUID				

  

Formation Name: MISSISSIPPIAN (LESS CHESTER)			Code: 359MSNLC			Class: 0			
<b>Spacing Orders</b>					<b>Perforated Intervals</b>				
<b>Order No</b>		<b>Unit Size</b>			<b>From</b>		<b>To</b>		
586793		640			16575		21630		
683935		MULTIUNIT							
<b>Acid Volumes</b>					<b>Fracture Treatments</b>				
ACIDIZED WITH MISSISSIPPIAN					FRAC'D WITH MISSISSIPPIAN				

  

Formation Name: MISS'AN & MISS'AN (LESS CHESTER)			Code:			Class: OIL			
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Formation	Top
MISSISSIPPIAN LESS CHESTER	11397

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
IRREGULAR SECTION

<b>Lateral Holes</b>
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Sec: 1 TWP: 15N RGE: 12W County: BLAINE

NE NW NW NW

218 FNL 421 FWL of 1/4 SEC

Depth of Deviation: 11260 Radius of Turn: 439 Direction: 3 Total Length: 10112

Measured Total Depth: 21811 True Vertical Depth: 11309 End Pt. Location From Release, Unit or Property Line: 218

## FOR COMMISSION USE ONLY

1139713

Status: Accepted