

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073258050000

Completion Report

Spud Date: December 05, 2017

OTC Prod. Unit No.: 073-223691

Drilling Finished Date: December 22, 2017

1st Prod Date: May 08, 2018

Completion Date: May 08, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SMILODON 29-16N-9W 3H

Purchaser/Measurer: ENLINK

Location: KINGFISHER 29 16N 9W
SE SE SW SW
315 FSL 1170 FWL of 1/4 SEC
Derrick Elevation: 1219 Ground Elevation: 1196

First Sales Date: 05/08/2018

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 671534 | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 20 | 106.5 | K-55 | 65 | | | SURFACE |
| SURFACE | 9 5/8 | 40 | J-55 | 1978 | | 570 | SURFACE |
| PRODUCTION | 5 1/2 | 20 | P-110 | 15000 | | 1710 | 1507 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 15006

| Packer | | Plug | |
|---|--------------|-------|-------------|
| Depth | Brand & Type | Depth | Plug Type |
| There are no Packer records to display. | | 14843 | ALUMINUM BP |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jun 15, 2018 | WOODFORD | 324 | 49.3 | 1722 | 5314 | 783 | FLOWING | 1040 | 64 | 1010 |

| Completion and Test Data by Producing Formation | | | | | | | | | | | | | | | |
|---|-----------|----------------|------------|----------|-----------|---|-----|---|--|---|--|------|----|-------|-------|
| Formation Name: WOODFORD | | Code: 319WDFD | Class: OIL | | | | | | | | | | | | |
| <table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Spacing Orders</th></tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>658124</td> <td>640</td> </tr> </table> | | Spacing Orders | | Order No | Unit Size | 658124 | 640 | <table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Perforated Intervals</th></tr> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>10226</td> <td>14843</td> </tr> </table> | | Perforated Intervals | | From | To | 10226 | 14843 |
| Spacing Orders | | | | | | | | | | | | | | | |
| Order No | Unit Size | | | | | | | | | | | | | | |
| 658124 | 640 | | | | | | | | | | | | | | |
| Perforated Intervals | | | | | | | | | | | | | | | |
| From | To | | | | | | | | | | | | | | |
| 10226 | 14843 | | | | | | | | | | | | | | |
| <table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Acid Volumes</th></tr> <tr> <td colspan="2">89 BBLS</td> </tr> </table> | | Acid Volumes | | 89 BBLS | | <table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Fracture Treatments</th></tr> <tr> <td colspan="2">243,745 BBLS TOTAL FLUID 10,582,440 LBS TOTAL PROPPANT</td> </tr> </table> | | Fracture Treatments | | 243,745 BBLS TOTAL FLUID 10,582,440 LBS TOTAL PROPPANT | | | | | |
| Acid Volumes | | | | | | | | | | | | | | | |
| 89 BBLS | | | | | | | | | | | | | | | |
| Fracture Treatments | | | | | | | | | | | | | | | |
| 243,745 BBLS TOTAL FLUID 10,582,440 LBS TOTAL PROPPANT | | | | | | | | | | | | | | | |

| Formation | Top |
|-----------|------|
| WOODFORD | 9994 |

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

| |
|--|
| Other Remarks |
| IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED. |

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| Lateral Holes |
| Sec: 29 TWP: 16N RGE: 9W County: KINGFISHER NW NW NE NW 32 FNL 1519 FWL of 1/4 SEC Depth of Deviation: 9597 Radius of Turn: 429 Direction: 360 Total Length: 4980 Measured Total Depth: 15006 True Vertical Depth: 9958 End Pt. Location From Release, Unit or Property Line: 32 |

| | |
|--------------------------------|---------|
| FOR COMMISSION USE ONLY | |
| Status: Accepted | 1139747 |