

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073258630000

**Completion Report**

Spud Date: March 10, 2018

OTC Prod. Unit No.: 073-224188

Drilling Finished Date: March 26, 2018

1st Prod Date: August 07, 2018

Completion Date: August 07, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BERNHARDT 8\_5-15N-9W 4HX

Purchaser/Measurer: ENLINK

Location: KINGFISHER 8 15N 9W  
NE SE SE SW  
493 FSL 2364 FWL of 1/4 SEC  
Derrick Elevation: 1276 Ground Elevation: 1246

First Sales Date: 8/7/2018

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	680312		672906	
	Commingled			672907	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5#	J-55	65			SURFACE
SURFACE	9 5/8	40#	J-55	2010		765	SURFACE
PRODUCTION	5 1/2	20#	P-110	20378		2670	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20378**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
20178	ALUMINUM BRIDGE PLUG
20285	PBTD (CEMENT PLUG)

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 17, 2018	MISS'AN (LESS CHESTER) & MISS'AN	219	49.7	3340	15251	512	FLOWING	1013	20/64	45

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
645049		640		10200			15130		
680982		MULTIUNIT							
Acid Volumes				Fracture Treatments					
NO ACID				195,544 BBLS FLUID (45 STAGES)					
				14,363,966 LBS PROPPANT (45 STAGES)					

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
631851	640	15130	20168		
680982	MULTIUNIT				
Acid Volumes		Fracture Treatments			
NONE		FRAC'D WITH MISS'AN (LESS CHESTER)			

Formation Name: MISS'AN (LESS CHESTER) & MISS'AN		Code:		Class: GAS	

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	9767

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
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Sec: 5 TWP: 15N RGE: 9W County: KINGFISHER

NW NE NE NW

70 FNL 2152 FWL of 1/4 SEC

Depth of Deviation: 9735 Radius of Turn: 311 Direction: 3 Total Length: 10332

Measured Total Depth: 20378 True Vertical Depth: 9800 End Pt. Location From Release, Unit or Property Line: 70

FOR COMMISSION USE ONLY

Status: Accepted

1139950

11/1/18  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
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Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 5073258630000

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333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Multifunit:

Sec 8: 49.46% 224188 I

Sec 5: 50.54% 224188A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception
Order No
680312

Increased Density
Order No
672906
672907

Multifunit FO:  
689647

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5#	J-55	65			SURFACE
SURFACE	9 5/8	40#	J-55	2010		765	SURFACE
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20178	ALUMINUM BRIDGE PLUG
20285	PBTD (CEMENT PLUG)

Initial Test Data

October 31, 2018

9/17/18

359 MSNLC

10.13

1 of 3

EZ  
EZ

2R

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 17, 2018	MISS'AN (LESS CHESTER) & MISS'AN	219	49.7	3340	15251	512	FLOWING	1013	20/64	45

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: GAS

##### Spacing Orders

Order No	Unit Size
645049 (8)	640 H
680982	MULTIUNIT

##### Perforated Intervals

From	To
10200	15130

##### Acid Volumes

NO ACID
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##### Fracture Treatments

195,544 BBLS FLUID (45 STAGES)
14,363,966 LBS PROPPANT (45 STAGES)

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

##### Spacing Orders

Order No	Unit Size
631851 (5)	640 H
680982	MULTIUNIT

##### Perforated Intervals

From	To
15130	20168

##### Acid Volumes

NONE
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##### Fracture Treatments

FRAC'D WITH MISS'AN (LESS CHESTER)
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Formation Name: MISS'AN (LESS CHESTER) & MISS'AN

Code:

Class: GAS

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#### Lateral Holes