

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35133106380002

**Completion Report**

Spud Date: March 25, 1959

OTC Prod. Unit No.: 133-11432

Drilling Finished Date: April 01, 1959

**Amended**

1st Prod Date: April 07, 1959

Amend Reason: CONVERT TO DISPOSAL

Completion Date: April 11, 1959

Recomplete Date: June 12, 2018

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: EDWARDS 3

Purchaser/Measurer:

Location: SEMINOLE 33 10N 8E  
C SW SE SE  
330 FSL 1650 FWL of 1/4 SEC  
Derrick Elevation: 966 Ground Elevation: 0

First Sales Date:

Operator: D J F SERVICES INC 19836  
PO BOX 150  
3230 NS 3715  
HOLDENVILLE, OK 74848-0150

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4			101		75	
PRODUCTION	5 1/2			3238		100	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3253**

Packer	
Depth	Brand & Type
3170	BAKER AD-1

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: BOOCH

Code: 404BOCH

Class: DISP

Spacing Orders	
Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals	
From	To
3237	3252

Acid Volumes	
There are no Acid Volume records to display.	

Fracture Treatments	
There are no Fracture Treatments records to display.	

Formation	Top
BOOCH	3237

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
INJECTION STRING IS 2 7/8". PERMIT NUMBER 1806220001

FOR COMMISSION USE ONLY

1139653

Status: Accepted

API NO. **133-10638**  
OTC PROD. UNIT NO. **133-11432**

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

JAN 24 2018

Form 1002A  
Rev. 2009

OKLAHOMA CORPORATION  
COMMISSION

☐ ORIGINAL  
☒ AMENDED (Reason)

**CORRECT RECORDS**

COMPLETION REPORT

TYPE OF DRILLING OPERATION **Convert to Disposal**  
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL  
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE **3/25/59**  
DRLG FINISHED DATE **4/1/59**  
DATE OF WELL COMPLETION **4/1/59**  
1st PROD DATE **4/7/59**  
RECOMP DATE **6-12-2018**

COUNTY **SEMINOLE** SEC **33** TWP **10N** RGE **8E**

LEASE NAME **EDWARDS** WELL NO. **3**

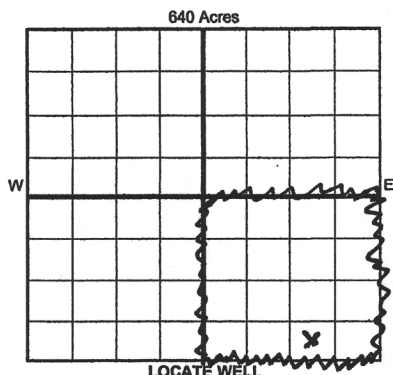
**C** 1/4 **SW** 1/4 **SE** 1/4 **8E** 1/4 FSL OF 1/4 SEC **330** FWL OF 1/4 SEC **1650**

ELEVATION **966** Ground Latitude (if known) Longitude (if known)

OPERATOR NAME **D.J.F. SERVICES, INC.** OTC/OCC OPERATOR NO. **19836**

ADDRESS **PO BOX 150**

CITY **HOLDENVILLE** STATE **OK** ZIP **74848**



COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
☐ COMMINGLED  
Application Date  
LOCATION  
EXCEPTION ORDER  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	<b>10 3/4"</b>			<b>101 ft</b>		<b>75</b>	
INTERMEDIATE							
PRODUCTION	<b>5 1/2"</b>			<b>3,238 ft</b>		<b>100</b>	
LINER							

PACKER @ **3170'** BRAND & TYPE **BAKER AD-1** PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH **3253 ft**  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION **404 BOOCH**

FORMATION	<b>BOOCH</b>						
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<b>DISPOSAL</b>						
PERFORATED INTERVALS	<b>3237-3252 ft</b>						
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

☐ Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer  
☐ Oil Allowable (165:10-13-3) Initial Sales Date

INITIAL TEST DATA							
INITIAL TEST DATE							
OIL-BBL/DAY							
OIL-GRAVITY ( API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING							
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

**AS SUBMITTED**

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.  
**Donald J. Flint** SIGNATURE **DONALD J. FLINT** NAME (PRINT OR TYPE) **12/7/17 405-379-7207** DATE PHONE NUMBER  
**PO BOX 150 HOLDENVILLE OK 74848** ADDRESS CITY STATE ZIP  
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Booch	3237A

LEASE NAME EDWARDS

WELL NO. 3

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	_____ yes _____ no
Date Last log was run	_____
Was CO <sub>2</sub> encountered?	_____ yes _____ no at what depths? _____
Was H <sub>2</sub> S encountered?	_____ yes _____ no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes _____ no
If yes, briefly explain below	

Other remarks: INJECTION STRING IS 2 7/8" Permit 1806220001

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4		1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4		1/4	1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4		1/4	1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4		1/4	1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		