

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35123201600001

Completion Report

Spud Date: November 04, 1967

OTC Prod. Unit No.:

Drilling Finished Date: November 11, 1967

Amended

1st Prod Date:

Amend Reason: CORRECT LOCATION (FOOTAGE AND SPOT CALL) / CORRECT
PERFORATIONS / CORRECT WELL NUMBER

Completion Date: December 04, 1967

Recomplete Date: September 17, 1979

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: I. S. REED (I. S. REED SWD 3) W-3

Purchaser/Measurer:

Location: PONTOTOC 17 5N 8E
NE SE SW NW
560 FSL 1250 FWL of 1/4 SEC
Latitude: 34.905968 Longitude: -96.490343
Derrick Elevation: 772 Ground Elevation: 0

First Sales Date:

Operator: ENERGYQUEST II LLC 22708

4526 RESEARCH FOREST DR STE 200
THE WOODLANDS, TX 77381-4079

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	32	H-40	233		250	SURFACE
PRODUCTION	7	20	J-55	2899		250	1825

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2900

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2248	BAKER AD-1	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: CROMWELL

Code: 402CMWL

Class: INJ

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
2592	2630

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.
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Formation Name: GILCREASE

Code: 403GLCR

Class: INJ

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
2328	2362

Acid Volumes

1,500 GALLONS

Fracture Treatments

There are no Fracture Treatments records to display.
--

Formation Name: GILCREASE

Code: 403GLCR

Class: INJ

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
2291	2316

Acid Volumes

1,500 GALLONS

Fracture Treatments

There are no Fracture Treatments records to display.
--

Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

CONVERTED TO INJECTION SEPTEMBER 17, 1979. WELL HAD WRONG ID NUMBER IN OCC SYSTEM. THIS COMPLETION REPORT IS BEING SUBMITTED AS PER OCC REQUEST FOR INFORMATION PURPOSES. ORDER NUMBER 75282. OCC - WELL NAME FORMERLY I. S. REED SWD 3.

Status: Accepted

API NO. 35-123-20160
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

☐ ORIGINAL
☒ AMENDED (Reason)

Correct location

(Footage & Spot Call) Correct Well Number

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Pontotoc SEC 17 TWP 5N RGE 8E

LEASE NAME I. S. REED

WELL NO. W-3

NE 1/4 SE 1/4 SW 1/4 NW 1/4

FSL OF 1/4 SEC 560

FWL OF 1/4 SEC 1250

ELEVATION 772 Ground

Latitude (if known) 34.905968

Longitude (if known) -96.490343

OPERATOR NAME ENERGYQUEST II, LLC

OTC/OCC OPERATOR NO 22708

ADDRESS 4526 Research Forest Dr., Suite 200

CITY The Woodlands

STATE TX

ZIP 77381

COMPLETION TYPE

<input type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
<input type="checkbox"/> COMMINGLED
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8"	32#	H-40	233'		250	Surface
INTERMEDIATE							
PRODUCTION							
LINER	7"	20#	J-55	2,899'		250	1,825'
						TOTAL DEPTH	2,900'

PACKER @ 2248 BRAND & TYPE Baker AD-1

PLUG @ TYPE PLUG @ TYPE

PACKER @ BRAND & TYPE

PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Cromwell	Gilcrease	Gilcrease	
SPACING & SPACING ORDER NUMBER				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Inj	Inj	Inj	
PERFORATED INTERVALS	2,592' - 94'	2,328' - 38'	2,291' - 316'	
	2,591' - 604'	2,345' - 48'		
	2,624' - 30'	2,358' - 62'		
ACID/VOLUME		1,500 gal	1,500 gal.	
FRACTURE TREATMENT (Fluids/Prop Amounts)				

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	N/A
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Debra Moore

SIGNATURE

Debra Moore

NAME (PRINT OR TYPE)

03/22/2018 281-875-6200

DATE PHONE NUMBER

4526 Research Forest Dr., Suite 200

The Woodlands, TX 77381

debra.moore@energyquest.us

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. W-3

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ☐ yes ☐ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☐ no at what depths? _____

Was H₂S encountered? ☐ yes ☐ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below

request for information purposes. ORDER 75282
OCC - formerly I.S. Reed SWD 3

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 4x4 quadrants by a thick vertical line after the 4th column and a thick horizontal line after the 4th row. The text '640 Acres' is centered at the top of the grid.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4				
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth		True Vertical Depth	
BHL From Lease, Unit, or Property Line:			

CERIAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4	Direction	Total Length	
Depth of Deviation		Radius of Turn				
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			