

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049251600000

**Completion Report**

Spud Date: September 30, 2017

OTC Prod. Unit No.:

Drilling Finished Date: November 24, 2017

1st Prod Date:

Completion Date: April 28, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: CLYDESDALE 1-29SH

Purchaser/Measurer:

Location: GARVIN 32 4N 4W  
SE NE NW NW  
520 FNL 1065 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 1121

First Sales Date:

Operator: RIMROCK RESOURCE OPERATING LLC 23802

20 E 5TH ST STE 1300  
TULSA, OK 74103-4462

| Completion Type |               | Location Exception                                  |  | Increased Density                                  |  |
|-----------------|---------------|---|--|--|--|
|                 | Single Zone   | Order No  |  | Order No   |  |
|                 | Multiple Zone | There are no Location Exception records to display. |  | There are no Increased Density records to display. |  |
|                 | Commingled    |   |  |  |  |

| Casing and Cement |        |        |         |       |     |      |            |
|-------------------|--------|--------|---------|-------|-----|------|------------|
| Type              | Size   | Weight | Grade   | Feet  | PSI | SAX  | Top of CMT |
| SURFACE           | 13 3/8 | 54.5   | J-55    | 1516  |     | 825  | SURFACE    |
| PRODUCTION        | 9 5/8  | 40     | HCP-110 | 11252 |     | 1520 | SURFACE    |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 16468**

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug  |           |
|-------|-----------|
| Depth | Plug Type |
| 1200  | CEMENT    |
| 11100 | CEMENT    |
| 12800 | CEMENT    |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil<br>BBL/Day | Oil-Gravity<br>(API) | Gas<br>MCF/Day | Gas-Oil Ratio<br>Cu FT/BBL | Water<br>BBL/Day | Pumpin or<br>Flowing | Initial Shut-<br>In<br>Pressure | Choke<br>Size | Flow Tubing<br>Pressure |
|-----------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
|-----------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|

There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: NONECode:Class: TA

|           |     |
|-----------|-----|
| Formation | Top |
|-----------|-----|

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

|                             |
|-----------------------------|
| Other Remarks               |
| There are no Other Remarks. |

FOR COMMISSION USE ONLY

Status: Accepted

1139694

API NO. 049-25160  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 185:10-3-25

Form 1002A  
Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason)

COMPLETION REPORT

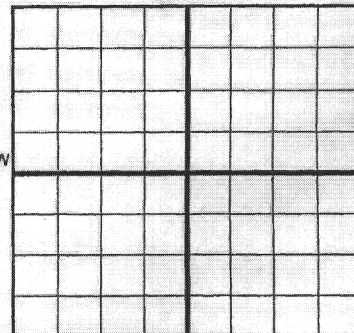
TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

|                             |                                 |       |                     |                      |                         |             |    |
|-----------------------------|---------------------------------|-------|---------------------|----------------------|-------------------------|-------------|----|
| COUNTY                      | Garvin                          | SEC   | 32                  | TWP                  | 4N                      | RGE         | 4W |
| LEASE NAME                  | Clydesdale                      |       |                     | WELL NO.             | 1-29SH                  |             |    |
| SE 1/4 NE 1/4 NW 1/4 NW 1/4 | FNL OF 1/4 SEC                  | 520   | FWL 1/4 SEC         | 1065                 | DATE OF WELL COMPLETION | Pending T&A |    |
| ELEVATION Derrick FL        | Ground                          | 1121  | Latitude (if known) | Longitude (if known) |                         |             |    |
| OPERATOR NAME               | Rimrock Resource Operating, LLC |       |                     | OTC/OCC OPERATOR NO. | 23802                   |             |    |
| ADDRESS                     | 20 East 5th Street, Suite 1300  |       |                     |                      |                         |             |    |
| CITY                        | Tulsa                           | STATE | OK                  | ZIP                  | 74103                   |             |    |

640 Acres



LOCATE WELL

COMPLETION TYPE

|                   |
|-------------------|
| SINGLE ZONE       |
| MULTIPLE ZONE     |
| Application Date  |
| COMMINGLED        |
| Application Date  |
| LOCATION          |
| EXCEPTION ORDER   |
| INCREASED DENSITY |
| ORDER NO.         |

CASING & CEMENT (Form 1002C must be attached)

| TYPE         | SIZE   | WEIGHT | GRADE   | FEET    | PSI | SAX  | TOP OF CMT |
|--------------|--------|--------|---------|---------|-----|------|------------|
| CONDUCTOR    |        |        |         |         |     |      |            |
| SURFACE      | 13 3/8 | 54.5   | J-55    | 1516'   |     | 825  | Surf.      |
| INTERMEDIATE | 9 5/8  | 40     | HCP 110 | 11,252' |     | 1520 | Surf.      |
| PRODUCTION   |        |        |         |         |     |      |            |
| LINER        |        |        |         |         |     |      |            |

PACKER ① BRAND & TYPE PLUG ② 12,800' TYPE Cement PLUG ③ 1,200' TYPE Cement TOTAL DEPTH 16,468'  
PACKER ④ BRAND & TYPE PLUG ⑤ 11,100' TYPE Cement PLUG ⑥ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

|   |    |
|---|----|
| FORMATION                                       |    |
| SPACING & SPACING ORDER NUMBER                  |    |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | TA |
| PERFORATED INTERVALS                            |    |
| ACID/VOLUME                                     |    |
| FRACTURE TREATMENT (Fluids/Prop Amounts)        |    |

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

|                          |  |
|--------------------------|--|
| INITIAL TEST DATE        |  |
| OIL-BBL/DAY              |  |
| OIL-GRAVITY (API)        |  |
| GAS-MCF/DAY              |  |
| GAS-OIL RATIO CU FT/BBL  |  |
| WATER-BBL/DAY            |  |
| PUMPING OR FLOWING       |  |
| INITIAL SHUT-IN PRESSURE |  |
| CHOKE SIZE               |  |
| FLOW TUBING PRESSURE     |  |

AS SUBMITTED

RECEIVED

APR 27 2018

OKLAHOMA CORPORATION COMMISSION  
DUNCAN OFFICE

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

|   |  |   |                              |
|---|--|---|------------------------------|
| <i>Paulette Kadow</i><br>SIGNATURE        | Paulette Kadow<br>NAME (PRINT OR TYPE) | 1/24/2018<br>DATE                           | 918-301-4717<br>PHONE NUMBER |
| 20 East 5th Street, Suite 1300<br>ADDRESS | Tulsa OK 74103<br>CITY STATE ZIP       | pkadow@rimrockresource.com<br>EMAIL ADDRESS |                              |

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 1-29SH

| NAMES OF FORMATIONS | TOP |
|---------------------|-----|
|                     |     |

| FOR COMMISSION USE ONLY |  |
|-------------------------|--|
| ITD on file             | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| APPROVED                | DISAPPROVED  |
| 2) Reject Codes         |  |
|                         |  |
|                         |  |
|                         |  |
|                         |  |
|                         |  |

Were open hole logs run? ☐ yes ☐ no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered? ☐ yes ☐ no at what depths? \_\_\_\_\_

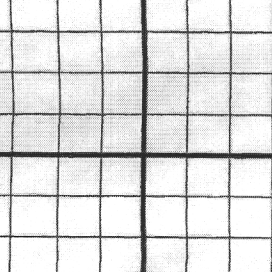
Was H<sub>2</sub>S encountered? ☐ yes ☐ no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below \_\_\_\_\_

Other remarks:

640 Acres



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end  
point must be located within the boundaries of the  
lease or spacing unit.

**Directional surveys are required for all drainholes and directional wells.**

**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

|                      |     |                     |   |
|----------------------|-----|---------------------|---|
| SEC                  | TWP | RGE                 | COUNTY                                  |
| Spot Location        |     |                     |   |
| 1/4                  | 1/4 | 1/4                 | 1/4                                     |
| Measured Total Depth |     | True Vertical Depth | BHL From Lease, Unit, or Property Line: |
|                      |     |                     |   |

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

| LATERAL #1           |     |                     |        |   |  |              |
|----------------------|-----|---------------------|--------|---|--|--------------|
| SEC                  | TWP | RGE                 | COUNTY |   |  |              |
|                      |     |                     | Garvin |   |  |              |
| Spot Location        |     |                     |        |   |  |              |
| 1/4                  |     | 1/4                 | 1/4    | Feet From 1/4 Sec Lines                 |  | FNL          |
| FWL                  |     |                     |        |   |  |              |
| Depth of Deviation   |     | Radius of Turn      |        | Direction                               |  | Total Length |
| Measured Total Depth |     | True Vertical Depth |        | BHL From Lease, Unit, or Property Line: |  |              |

| LATERAL #2           |     |                     |        |                                     |                         |       |     |
|----------------------|-----|---------------------|--------|-------------------------------------|-------------------------|-------|-----|
| SEC                  | TWP | RGE                 | COUNTY |                                     |                         |       |     |
| Spot Location        |     | 1/4                 | 1/4    | 1/4                                 | Feet From 1/4 Sec Lines | FSL   | FWL |
| Depth of Deviation   |     | Radius of Turn      |        | Direction                           |                         | Total |     |
| Measured Total Depth |     | True Vertical Depth |        | BHL From Lease, Unit, or Production |                         |       |     |

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|                      |     |                     |        |   |                         |  |
|----------------------|-----|---------------------|--------|---|-------------------------|--|
| LATERAL #3           |     |                     |        |   | APR 27 2010             |  |
| SEC                  | TWP | RGE                 | COUNTY |   |                         |  |
| Spot Location        |     | 1/4                 | 1/4    | 1/4                                     | Feet From 1/4 Sec Lines |  |
| Depth of Deviation   |     | Radius of Turn      |        | Direction                               | Total Length            |  |
| Measured Total Depth |     | True Vertical Depth |        | BHL From Lease, Unit, or Property Line: |                         |  |

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