Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35049251600000 **Completion Report** Spud Date: September 30, 2017

OTC Prod. Unit No.: Drilling Finished Date: November 24, 2017

1st Prod Date:

First Sales Date:

Completion Date: April 28, 2018

Drill Type: HORIZONTAL HOLE

Well Name: CLYDESDALE 1-29SH Purchaser/Measurer:

GARVIN 32 4N 4W Location:

SE NE NW NW

520 FNL 1065 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 1121

Operator: RIMROCK RESOURCE OPERATING LLC 23802

> 20 E 5TH ST STE 1300 TULSA, OK 74103-4462

Completion Type
Single Zone
Multiple Zone
Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

		Cas	sing and Ceme	nt			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1516		825	SURFACE
PRODUCTION	9 5/8	40	HCP-110	11252		1520	SURFACE

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 16468

Pac	cker
Depth	Brand & Type
There are no Packe	er records to display.

PI	ug
Depth	Plug Type
1200	CEMENT
11100	CEMENT
12800	CEMENT

Initial Test Data

July 06, 2018 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
			There are n	no Initial Data	a records to disp	olay.		!		
		Con	npletion and	Test Data b	y Producing F	ormation				
	Formation Name: NONE			Code:		С	lass: TA			
Formation		Т	ор	D	/ere open hole l ate last log run: /ere unusual dri			untered? No		
Other Remark				E	xplanation:					

FOR COMMISSION USE ONLY 1139694 Status: Accepted

July 06, 2018 2 of 2

OTC PROD.		NOT	re:			Ur			ON COMM						
JNIT NO.	Contract to the second	copy of or						Conservat Office Box	CONTRACTOR ASSESSMENT)					
	if rec	completion	or ree	ntry.			Oklahoma Cii	ty, Oldahom	na 73152-2	2000					
X ORIGINAL AMENDED (Resson)								Rule 165:10							
TYPE OF DRILLING OPERATION	ON	121				_		LETION				640 A	croe		
STRAIGHT HOLE		IOLE D	HOR	IZONTAL	HOLE		DATE	9/30/	/2017	Ī			iu es		
SERVICE WELL f directional or horizontal, see re	everse for bottom	hole location				DRLG	FINISHED	11/24	/2017						
COUNTY Garvi	Control of the Control		WP 4N	RGE	4W	DATE	OF WELL _	Pendir	ig T&A	Pe					
EASE	Clydesdal			WELL	1-2051		ROD DATE		Y - 1	4-16 W					
NAME			=00	NO.		-				Z.W					
SE 1/4 NE 1/4 NW		1/4 SEC	520	1/4 SEC	1065		MP DATE			0					
Derrick FL Groun	d 1121	Latitude (If	known)			(ongitude f known)								
OPERATOR RIMITO	ock Resource	ce Opera	ating,	LLC		COCC ERATOR	R NO.	23	802	k + 1					
ADDRESS		20 Eas	t 5th S	Street.	Suite 13	***************************************		P Marie		_					
SITY	Tulsa			STATE		OK	ZIP	74	103	i	12				
COMPLETION TYPE	Tuisa		CAS									LOCATI	E WELI	6	
SINGLE ZONE			CAS	TYPE		SIZE	WEIGHT	GRADE		FEET	PSI	T 8	AX	TOP OF	CMT
MULTIPLE ZONE			COM	DUCTOR								1 1			
Application Date COMMINGLED				FACE		3 3/8	545	1.55		1516'		82	55	Sur	,
Application Date LOCATION			-				54.5	J-55							
EXCEPTION ORDER INCREASED DENSITY				RMEDIAT		5/8	40	110		1,252'	3.5	15	20	Sur	•
ORDER NO.				DUCTION							The 187 of				
			LINE	R				5.1.34				TOTAL		16,46	
COMPLETION & TEST DATA FORMATION	(BY PRODUCI	NG FORMA	TION												10.00
SPACING & SPACING ORDER NUMBER															
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc	TA	H													
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PERFORATED INTERVALS															
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