

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139225000002

Completion Report

Spud Date: November 04, 1993

OTC Prod. Unit No.:

Drilling Finished Date: November 18, 1993

Amended

1st Prod Date: March 08, 1994

Amend Reason: RETURN STATUS TO GAS

Completion Date: March 28, 1994

Recomplete Date: December 09, 2014

Drill Type: STRAIGHT HOLE

Well Name: STONEBRAKER A 121

Purchaser/Measurer:

Location: TEXAS 20 3N 13E CM
E2 E2 SW SW
660 FSL 1100 FWL of 1/4 SEC
Derrick Elevation: 3290 Ground Elevation: 3279

First Sales Date:

Operator: MERIT ENERGY COMPANY 18934

13727 NOEL RD STE 1200
DALLAS, TX 75240-7312

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			75		145	SURFACE
SURFACE	8 5/8	24	K-55	1634		725	45
PRODUCTION	5 1/2	14	K-55	4096		490	2300

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6600

Packer	
Depth	Brand & Type
3014	BAKER 45B F8

Plug	
Depth	Plug Type
4100	CEMENT
6100	CEMENT
6500	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 28, 2010	COUNCIL GROVE			1						

Completion and Test Data by Producing Formation			
Formation Name: COUNCIL GROVE		Code: 451CCGV	
Class: GAS			

Spacing Orders	
Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals	
From	To
3076	3078

Acid Volumes
700 ACID

Fracture Treatments
33,000

Formation	Top
WINFIELD	2678
COUNCIL GROVE	3074
HEEBNER	4206
TORONTO	4240
LANSING	4326
MARMATON	5128
CHEROKEE	5370

Were open hole logs run? Yes

Date last log run: December 01, 1993

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1139647

API NO. 139-22500
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

Form 1002A

Rev. 2009

APR 25 2018

OKLAHOMA CORPORATION COMMISSION

☐ ORIGINAL
☒ AMENDED (Reason)

Return status to gas

COMPLETION REPORT

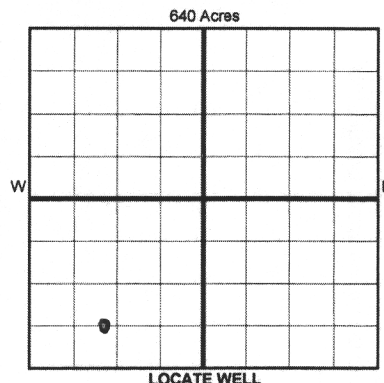
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Texas SEC 20 TWP 03N RGE 13ECM
LEASE NAME Stonebraker A WELL NO. 121
E2 1/4 E2 1/4 Sw 1/4 SW 1/4 FSL OF 1/4 SEC 660 FWL OF 1/4 SEC 1100
ELEVATION Derrick FL 3290 Ground 3279 Latitude (if known) Longitude (if known)
OPERATOR NAME Merit Energy Company OTC/OCC OPERATOR NO. 18934
ADDRESS 13727 Noel Road, Suite 1200
CITY Dallas STATE TX ZIP 75240

SPUD DATE 11/04/1993
DRLG FINISHED DATE 11/18/1993
DATE OF WELL COMPLETION 3/28/1994
1st PROD DATE 3/08/1994
RECOMP DATE 12/09/2014



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20			75		145	Surface
SURFACE	8 5/8	24	K-55	1634		725	45
INTERMEDIATE							
PRODUCTION	5 1/2	14	K-55	4096		490	2300
LINER							

PACKER @ 3,014 BRAND & TYPE Baker 45B F8 PLUG @ 4100 TYPE Cmt PLUG @ 6100 TYPE Cmt
PACKER @ BRAND & TYPE PLUG @ 6500 TYPE Cmt PLUG @ TYPE

TOTAL DEPTH 6,600

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Council Grove						
SPACING & SPACING ORDER NUMBER	111966						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas						
	3076-3078						
PERFORATED INTERVALS							
ACID/VOLUME	700Acid						
	33,000						
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	10/28/2010						
OIL-BBL/DAY	0						
OIL-GRAVITY (API)							
GAS-MCF/DAY	1						
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY	0						
PUMPING OR FLOWING							
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Katherine McClurkan Katherine McClurkan 4/16/2018 972-628-1660
SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER
13727 Noel Road, Suite 1200 Dallas TX 75240 kathy.mcclurkan@meritenergy.com
ADDRESS CITY STATE ZIP EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? X yes no

Date Last log was run 12/1/1993

Was CO₂ encountered? yes X no at what depths? N/A

Was H₂S encountered? yes X no at what depths? N/A

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below

Other remarks:

640 Acres

A blank 10x10 grid for graphing. The grid is composed of 10 columns and 10 rows of squares. A thick horizontal line runs across the middle of the grid, separating the top 5 rows from the bottom 5 rows. A thick vertical line runs down the middle of the grid, separating the left 5 columns from the right 5 columns. The grid is used for graphing the function $y = \frac{1}{2}x^2$ for x from -10 to 10.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4	Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4				
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

API NO. 139-22500
OTC PROD. UNIT NO. 139-013962

(PLEASE TYPE OR USE BLACK INK ONLY)

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OKLAHOMA CORPORATION COMMISSION 1016EZ

ORIGINAL
AMENDED (Reason)

Return status to gas

COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

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DRLG FINISHED DATE 11/18/1993
DATE OF WELL COMPLETION 3/28/1994
1st PROD DATE 3/08/1994
RECOMP DATE 12/09/2014

640 Acres
LOCATE WELL

COMPLETION TYPE

SINGLE ZONE
MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

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PACKER @ BRAND & TYPE PLUG @ 6500 TYPE Cmt PLUG @ TYPE Cmt
TOTAL DEPTH 6,600

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION Council Grove
SPACING & SPACING ORDER NUMBER 111966
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc Gas
PERFORATED INTERVALS 3076-3078
ACID/VOLUME 700Acid
33,000
FRACTURE TREATMENT (Fluids/Prop Amounts)

Corrected back to producing gas classification - original status reinstated.

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE 10/28/2010
OIL-BBL/DAY 0
OIL-GRAVITY (API)
GAS-MCF/DAY 1
GAS-OIL RATIO CU FT/BBL
WATER-BBL/DAY 0
PUMPING OR FLOWING
INITIAL SHUT-IN PRESSURE 1-825
CHOKE SIZE
FLOW TUBING PRESSURE

AS SUBMITTED

SCANNED

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Katherine McClurkan
13727 Noel Road, Suite 1200 Dallas TX 75240
ADDRESS CITY STATE ZIP
DATE 4/16/2018 PHONE NUMBER 972-628-1660
EMAIL ADDRESS kathy.mcclurkan@meritenergy.com