

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35131253850001

Completion Report

Spud Date: November 03, 2012

OTC Prod. Unit No.:

Drilling Finished Date: February 03, 2013

1st Prod Date:

Amended

Completion Date: February 04, 2013

Amend Reason: CORRECT LOCATION AND CLASSIFICATION

Drill Type: STRAIGHT HOLE

Well Name: MAINARD 7

Purchaser/Measurer:

Location: ROGERS 6 24N 17E
SW NW SE SW
920 FSL 1510 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 608

First Sales Date:

Operator: WOOLEVER STEPHEN L 20892

19023 E 3RD ST
TULSA, OK 74108-2303

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	4.5			1007		110	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1007

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
850	TENSION	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										

Formation Name: ARBUCKLE

Code: 169ABCK

Class: DRY

Spacing Orders**Order No****Unit Size**

There are no Spacing Order records to display.

Perforated Intervals**From****To**

900

1007

Acid Volumes

N/A

Fracture Treatments

NO

Formation	Top
ARBUCKLE	900

Were open hole logs run? Yes

Date last log run: February 14, 2013

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS REPORT IS GIVEN TO CORRECT THE WELL LOCATION. THE WELL WAS DRILLED BY LUCRE OIL IN NOVEMBER, 2012. IT WAS SUBSEQUENTLY TRANSFERRED TO STONEGATE RANCH AND THEN TO M. B. PRODUCTION WHO OBTAINED A DISPOSAL PERMIT NUMBER 1606740042, SAID PERMIT EXPIRED IN NOVEMBER, 2017. I INTEND TO GET A NEW PERMIT AND RETURN THE WELL TO DISPOSAL. A CEMENT BOND LOG IS ALREADY ON FILE WITH THE OCC.

FOR COMMISSION USE ONLY

1139669

Status: Accepted

API NO. 131-25385
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

RECEIVED

APR 25 2018

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

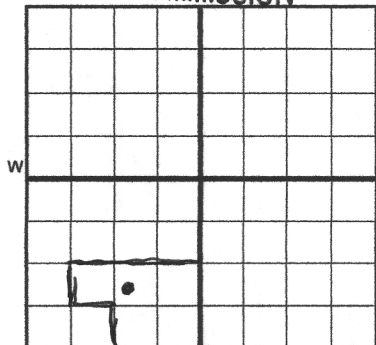
If directional or horizontal, see reverse for bottom hole location.

COUNTY	Rogers	SEC	6	TWP	24N	RGE	17E
LEASE NAME	Mainord	WELL NO.	7	DATE OF WELL COMPLETION	2/4/2013	1st PROD DATE	NA
SW 1/4 NW 1/4 SE 1/4 SW 1/4	FSL OF 1/4 SEC	920	FWL OF 1/4 SEC	1510	RECOMP DATE		
ELEVATION	Ground	608	Latitude (if known)		Longitude (if known)		
OPERATOR NAME	Stephen L. Woolever	OTC/OCC OPERATOR NO.	20892				
ADDRESS	19023 E. 3rd St.						
CITY	TULSA	STATE	OK	ZIP	74108		

COMPLETION REPORT

SPUD DATE	11/3/2012
DRLG FINISHED DATE	2/3/2013
DATE OF WELL COMPLETION	2/4/2013
1st PROD DATE	NA
RECOMP DATE	
Longitude (if known)	
OTC/OCC OPERATOR NO.	20892

OKLAHOMA CORPORATION COMMISSION



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	4.5			1007		110	Surface
LINER							

PACKER @ 850 BRAND & TYPE Tension PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 1007

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Airbuckle						
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DRY						
PERFORATED INTERVALS	900-1007						
ACID/VOLUME	NA						
FRACTURE TREATMENT (Fluids/Prop Amounts)	NO						

Min Gas Allowable (165-10-17-7)

☐ OR
Oil Allowable (165-10-13-3)

Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	NONE						
OIL-BBL/DAY							
OIL-GRAVITY (API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING							
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature: Stephen L. Woolever
Address: 19023 E. 3rd St.
City: TULSA
State: OK
Zip: 74108
Date: 4/17/2018
Phone Number: 918 638 1158
Email Address:

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

Mainord

WELL NO.

#7

NAMES OF FORMATIONS	TOP
Arbuckle	900

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes	<input type="checkbox"/> no
Date Last log was run	2/14/13	
Was CO ₂ encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths?
Was H ₂ S encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no	
If yes, briefly explain.		

Other remarks:

This report is given to correct the well location. The well was drilled by Lucree Oil in Nov. 2012. It was subsequently transferred to Stonegate Ranch and then to M.B. Production, who obtained a disposal permit #1606740042; said permit expired in Nov. 2017. I intent to get a new permit and return the well to disposal. A cement bond log is already on file with the OCC.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		Feet From 1/4 Sec Lines
		BHL From Lease, Unit, or Property Line:	FSL FWL

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:
		Total Length	FSL FWL

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:
		Total Length	FSL FWL

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:
		Total Length	FSL FWL