Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35139002910003

OTC Prod. Unit No.:

Amended

Amend Reason: RETURN STATUS TO GAS

Drill Type: STRAIGHT HOLE

Well Name: SYMONDS A 1

Location: TEXAS 15 5N 15E CM C SE NW 660 FSL 1980 FWL of 1/4 SEC Latitude: 36.90130556 Longitude: -101.4262778 Derrick Elevation: 3157 Ground Elevation: 3148

Operator: MERIT ENERGY COMPANY 18934

13727 NOEL RD STE 1200 DALLAS, TX 75240-7312 **Completion Report**

Drilling Finished Date: May 02, 1961 1st Prod Date: May 11, 1961 Completion Date: May 30, 1961

Recomplete Date: August 16, 2010

Spud Date: April 05, 1961

Purchaser/Measurer:

First Sales Date:

	Completion Type	Location Exception	Increased Density
	Single Zone	Order No	Order No
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
Х	Commingled		

Casing and Cement Size Weight Grade PSI SAX Top of CMT Туре Feet SURFACE SURFACE 8 5/8 24 А 2897 900 PRODUCTION 4 1/2 9.5 А 6600 250 5500 Liner PSI Size Weight Grade SAX **Top Depth Bottom Depth** Туре Length LINER 3 1/2 95 0 0 6570 6665

Total Depth: 6741

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	6580	PBTD		

Initial Test Data

Test Date	BBL/Day (API)		ravity PI)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Aug 09, 2010	MORROW UP				5			FLOWING	10		
Aug 09, 2010	MORROW LOW				10		32	FLOWING	25		
		Cor	npletic	on and	l Test Data k	y Producing F	ormation				
	Formation Name: MOR	ROW UP			Code: 40	2MRRWU	С	lass: GAS			
	Spacing Orders					Perforated I	ntervals				
Orde	r No L	Init Size			Fron	n 🛛	T	ō			
363	361	640			6144	ļ	61	52			
	Acid Volumes					Fracture Tre	7				
	1,000 GALLONS 7.5% H	CL		1	There are no	Fracture Treatr	nents record	s to display.			
	Formation Name: MOR	ROW LOW			Code: 40	2MRRWL	С	lass: GAS			
	Spacing Orders					Perforated I					
Orde	r No L	Init Size			From To						
484	47	640			6540)	65	550			
	Acid Volumes			Fracture Treatments							
	24 BARRELS 15% HCL	-		There are no Fracture Treatments records to display.							
Formation		т	ор		D 	/ere open hole ate last log run: /ere unusual dri xplanation:	April 29, 19	61	untered? No		
Other Remark	S										
OPEN HOLE L	OGS SUBMITTED WITH (ORIGINAL CO	OMPLE	TION							

FOR COMMISSION USE ONLY

Status: Accepted

1139731

NAME Merit Energy company OPERATOR NO. 18934 ADDRESS 13727 Noel Road, Suite 1200 Image: Company <		-03									
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CHOKE SIZE CHOKE SIZE FLOW TUBING PRESSURE Image: transmitted states and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Arecord of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to be true, correct, and complete to the best of my knowledge and belief. Katherine McClurkan 4/16/2018 972-628-1660 SigNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER 13727 Noel Road, Suite 1200 Dallas TX 75240 kathy.mcclurkan@meritenergy.com	INITIAL SHUT-IN PRESSURE				4111	1111				////-	
FLOW TUBING PRESSURE Arecord of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to be true, correct, and complete to the best of my knowledge and belief. Arecord of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to be true, correct, and complete to the best of my knowledge and belief. Katherine McClurkan 4/16/2018 972-628-1660 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER 13727 Noel Road, Suite 1200 Dallas TX 75240 kathy.mcclurkan@meritenergy.com	CHOKE SIZE		20								
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13727 Noel Road, Suite 1200 Dallas TX 75240 kathy.mcclurkan@meritenergy.com		Ulu Kan						4			
							ka	thy meeting			
							110				

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD Give formation names and tops, if available, or descriptions and thickn drilled through. Show intervals cored or drillstem tested.		LEASE NAME	Symonds A	WELL NO1
NAMES OF FORMATIONS	TOP		FOR COMMISSION U	JSE ONLY
		ITD on file YES	NO PROVED 2) Reject Codes	
		Were open hole logs run? Date Last log was run Was CO ₂ encountered? Was H ₂ S encountered? Were unusual drilling circumsta If yes, briefly explain below	_X_yes no yesno at wha yesno at wha yesno at wha nces encountered?	
Other remarks: Openhole logs submitted w/Original	Completion			

 640 Acres												

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres												

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY			
Spot Loca	ation 1/4	1/4	1/4	4.14	Feet From 1/4 Sec Lines	FSL	FWL
Measured	Total Depth	1/4	True Vertical De		BHL From Lease, Unit, or Pro	perty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

Spot Location 1/4 1/4 1/4 1/4 Feet From 1/4 Sec Depth of Radius of Turn Direction	Lines FSL FWI
Depth of Badius of Turn Direction	
Deviation	Total Length
Measured Total Depth True Vertical Depth BHL From Lease, I	Unit, or Property Line:

Infit I fail to the	. 17 A						
SEC	TWP	RGE		COUNTY			
Spot Loca	tion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of	6A		Radius of Turn		Direction	Total	
Deviation	Total Depth		True Vertical De	oth	BHL From Lease, Unit, or Pr	Length	
	rota Dopti		The voluce De	Pui	Dife From Lease, Onit, of Fr	operty Line.	
			1				

LATERAL	#3								
SEC	TWP	RGE		COUNTY					
Spot Locati	on				T	T			
	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL		
Depth of			Radius of Turn		Direction	Total			
Deviation						Length			
Measured 1	d Total Depth True Vertical De			pth	BHL From Lease, Unit, or Property Line:				

	-03		la	SILIS)				v	
API 400 20004000		SE BLACK INK ONLY)	G	1110			R	RCJ	TIME	1002A
NO. 139-00291 0001			0	LAHOMA C	ORPORATI	ON COMMISSION				Rev. 2009
OTC PROD. 129 012	907				Conservat			MAY	0 3 2018	
UNIT NO. 239-013	A: O	13998 I	•		ty, Oklahom	52000 na 73152-2000				ION
ORIGINAL AMENDED (Reason)	Return statu			1	Rule 165:10 PLETION F	-3-25	UNLA	COM	CORPORAT	
TYPE OF DRILLING OPERATIO			SPUD	DATE	04/05	/1961		640 Acres		1016EZ
X STRAIGHT HOLE	DIRECTIONAL HOLE	HORIZONTAL HOLE		FINISHED	05/02	/1961				1010
If directional or horizontal, see re- COUNTY Texa		WP 05N RGE 15E		OF WELL	05/30					
LEASE	Symonds A	WELL 1	COW	ROD DATE	05/11					
1/4 C 1/4 SE	1/4 NW 1/4 FSL OF	NO.				w				E
FI FI/ATION	1/4 INVV 1/4 1/4 SEC	660 1/4 SEC 19		OMP DATE		/2010				
Derrick FL 3157 Groun				if known)		262778				
NAME	Merit Energy Comp	any	OPERATO	R NO.	189	934				
ADDRESS	13727	Noel Road, Suite	1200							
СІТҮ	Dallas	STATE	TX	ZIP	752	240	L U	OCATE WE	LL	
COMPLETION TYPE		CASING & CEMENT			1		1			
SINGLE ZONE MULTIPLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
Application Date		CONDUCTOR	0.510					000	0	
Application Date		SURFACE	8 5/8	24	A	2897		900	Surface	
ORDER NO. INCREASED DENSITY		INTERMEDIATE	4.410	0.5		0000		250	6500	
ORDER NO.		PRODUCTION	4 1/2	9.5	A	6600		250	5500	
		LINER	31/2	0070		6570-6665		TOTAL	6,741	
	ID & TYPE	PLUG @ 650 PLUG @	TYPE		PLUG @	TYPE)	DEPTH	0,741	
COMPLETION & TEST DATA			the second s	HORTY	RRM	terming formation and the second second	1. 11 11			
FORMATION	Upper Morrow	Lower Morrow					auc	2		
SPACING & SPACING ORDER NUMBER	36361/640	48447/640		0	1	0 DAt		1	c	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas	Gas		Cor	lette	1 back to	nor	duci	ngqu	1
	6144-6152	6540-6550	0	7	R		10	b	11	
PERFORATED INTERVALS			Qla	asi	100	tion - or	ign	al	Matus	
			A	U2	11	1				
ACID/VOLUME	1000 gal 7.5% HCL	. 24 bbls 15%H	CL	eins	tat	ed,	1			
FRACTURE TREATMENT										
(Fluids/Prop Amounts)										
L		N								
	Min Gas /	Viowable (165:1	10-17-7}			Purchaser/Measurer Sales Date				
INITIAL TEST DATA	Oil Allow									
INITIAL TEST DATE	8/9/2010	8/9/2010						2	014:9	4.562
OIL-BBL/DAY									1210	68,759
OIL-GRAVITY (API)							/////	1111	2016:	49249
GAS-MCF/DAY	5	10			0	ALLERA			2817:	72,467
GAS-OIL RATIO CU FT/BBL					5	SUBMI	TTF			1
WATER-BBL/DAY		32		-				- /		
PUMPING OR FLOWING	Flowing	Flowing		_////						
INITIAL SHUT-IN PRESSURE	10	25						1117		
CHOKE SIZE										
FLOW TUBING PRESSURE										
Agrecord of the formations dril	led through, and pertinent remain	ks are presented on the re	verse. I dec	dare that I ha	ve knowled	ge of the contents of this rep	ort and am a	uthorized by	my organization	0 1
tomake this report, which was	prepared by me or under my su	pervision and direction, wit	h the data a	nd facts state McClurka	ed herein to	be true, correct, and comple	4/16/201	t of my know	viedge and belief. 2-628-1660	(m)
SIGNAT	URE			NT OR TYPE			DATE		IONE NUMBER	PEW
13727 Noel Roa	ad, Suite 1200	Dallas	ТХ	7524(kathy.mcclu			y.com	$\cap \cap$
ADDR	ESS	CITY	STATE	ZIP		SCANNED	MAIL ADD	RESS		M)
F2										V