

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139002910003

Completion Report

Spud Date: April 05, 1961

OTC Prod. Unit No.:

Drilling Finished Date: May 02, 1961

Amended

1st Prod Date: May 11, 1961

Amend Reason: RETURN STATUS TO GAS

Completion Date: May 30, 1961

Recomplete Date: August 16, 2010

Drill Type: STRAIGHT HOLE

Well Name: SYMONDS A 1

Purchaser/Measurer:

Location: TEXAS 15 5N 15E CM
C SE NW
660 FSL 1980 FWL of 1/4 SEC
Latitude: 36.90130556 Longitude: -101.4262778
Derrick Elevation: 3157 Ground Elevation: 3148

First Sales Date:

Operator: MERIT ENERGY COMPANY 18934

13727 NOEL RD STE 1200
DALLAS, TX 75240-7312

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	A	2897		900	SURFACE
PRODUCTION	4 1/2	9.5	A	6600		250	5500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	3 1/2			95	0	0	6570	6665

Total Depth: 6741

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		6580	PBTD

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 09, 2010	MORROW UP			5			FLOWING	10		
Aug 09, 2010	MORROW LOW			10		32	FLOWING	25		

Completion and Test Data by Producing Formation									
Formation Name: MORROW UP				Code: 402MRRWU			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
36361		640		6144			6152		
Acid Volumes				Fracture Treatments					
1,000 GALLONS 7.5% HCL				There are no Fracture Treatments records to display.					

Formation Name: MORROW LOW				Code: 402MRRWL			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
48447		640		6540			6550		
Acid Volumes				Fracture Treatments					
24 BARRELS 15% HCL				There are no Fracture Treatments records to display.					

Formation	Top
------------------	------------

Were open hole logs run? Yes
 Date last log run: April 29, 1961

Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
OPEN HOLE LOGS SUBMITTED WITH ORIGINAL COMPLETION

FOR COMMISSION USE ONLY	
Status: Accepted	1139731

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

Form 1002A

Rev. 2009

MAY 03 2018

**OKLAHOMA CORPORATION
COMMISSION**

Return status to Gas

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

640 Acres

W

LOCATE WELL

COMPLETION TYPE

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	A	2897		900	Surface
INTERMEDIATE							
PRODUCTION	4 1/2	9.5	A	6600		250	5500
LINER	3 1/2			6570-6665			
PLUG @ 6580	TYPE	PBTD	PLUG @	TYPE		TOTAL DEPTH	6,741

PACKER @ _____ BRAND & TYPE _____ PLUG @ 6580 TYPE PBTD PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL	6,741
-------	-------

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Upper Morrow	Lower Morrow				
SPACING & SPACING ORDER NUMBER	36361/640	48447/640				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas	Gas				
	6144-6152	6540-6550				
PERFORATED INTERVALS						
ACID/VOLUME	1000 gal 7.5% HCL	24 bbls 15%HCL				
FRACTURE TREATMENT (Fluids/Prop Amounts)						

Min Gas Allowable

(165:10-17-7)

Gas Purchaser/Measurer


First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	8/9/2010	8/9/2010				
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY	5	10				
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY		32				
PUMPING OR FLOWING	Flowing	Flowing				
INITIAL SHUT-IN PRESSURE	10	25				
CHOKE SIZE						
FLOW TUBING PRESSURE						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

 SIGNATURE		Katherine McClurkan NAME (PRINT OR TYPE)		4/16/2018 DATE	972-628-1660 PHONE NUMBER
13727 Noel Road, Suite 1200 ADDRESS		Dallas CITY	TX STATE	75240 ZIP	kathy.mcclurkan@meritenergy.com EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED DISAPPROVED	2) Reject Codes

Were open hole logs run? X yes _____ no

Date Last log was run 4/29/1961

Was CO₂ encountered? _____ yes _____ no at what depths? _____

Was H₂S encountered? _____ yes _____ no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes _____ no

If yes, briefly explain below

Other remarks:	Openhole logs submitted w/Original Completion

A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares. The grid is used for plotting the graph of the function $y = \frac{1}{2}x^2$.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

A blank 10x10 grid for graphing, with a thick horizontal line across the middle and a thick vertical line down the middle, dividing it into four 5x5 quadrants.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			FSL
		FWL	
BHL From Lease, Unit, or Property Line:			

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

API NO. 139-00291000T
OTC PROD. UNIT NO. 139-013998

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED Form 1002A Rev. 2009

MAY 03 2018

OKLAHOMA CORPORATION COMMISSION

ORIGINAL
☒ AMENDED (Reason)

Return status to Gas

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Texas SEC 15 TWP 05N RGE 15ECM
LEASE NAME Symonds A WELL NO. 1
1/4 C 1/4 SE 1/4 NW 1/4 FSL OF 1/4 SEC 660 FWL OF 1/4 SEC 1980
ELEVATION Derrick FL 3157 Ground 3148 Latitude (if known) 36.90130556 Longitude (if known) -101.4262778
OPERATOR NAME Merit Energy Company OTC/OCC OPERATOR NO. 18934
ADDRESS 13727 Noel Road, Suite 1200
CITY Dallas STATE TX ZIP 75240

SPUD DATE 04/05/1961

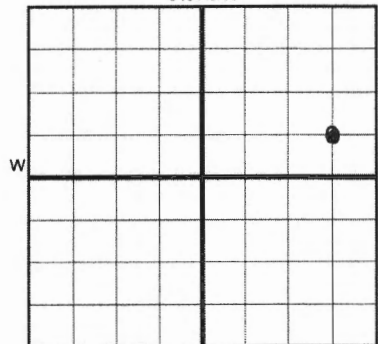
DRLG FINISHED DATE 05/02/1961

DATE OF WELL COMPLETION 05/30/1961

1st PROD DATE 05/11/1961

RECOMP DATE 08/16/2010

640 Acres



1016EZ

LOCATE WELL

COMPLETION TYPE

☐ SINGLE ZONE
☐ MULTIPLE ZONE
☒ COMMINGLED
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	A	2897		900	Surface
INTERMEDIATE							
PRODUCTION	4 1/2	9.5	A	6600		250	5500
LINER	3 1/2			6570-6665			
						TOTAL DEPTH	6,741

PACKER @ BRAND & TYPE PLUG @ 6580 TYPE PBDT PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Upper Morrow	Lower Morrow
SPACING & SPACING ORDER NUMBER	36361/640	48447/640
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas	Gas
PERFORATED INTERVALS	6144-6152	6540-6550
ACID/VOLUME	1000 gal 7.5% HCL	24 bbls 15% HCL
FRACTURE TREATMENT (Fluids/Prop Amounts)		

☐ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	8/9/2010	8/9/2010
OIL-BBL/DAY		
OIL-GRAVITY (API)		
GAS-MCF/DAY	5	10
GAS-OIL RATIO CU FT/BBL		
WATER-BBL/DAY		32
PUMPING OR FLOWING	Flowing	Flowing
INITIAL SHUT-IN PRESSURE	10	25
CHOKE SIZE		
FLOW TUBING PRESSURE		

AS SUBMITTED

2014: 94,562
2015: 68,759
2016: 49,249
2017: 72,467

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Katherine McClurkan
13727 Noel Road, Suite 1200 Dallas TX 75240
kathy.mcclurkan@meritenergy.com

4/16/2018 972-628-1660
DATE PHONE NUMBER
EMAIL ADDRESS

SCANNED