

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139359450002

Completion Report

Spud Date: November 05, 1963

OTC Prod. Unit No.:

Drilling Finished Date: November 25, 1963

Amended

1st Prod Date: December 06, 1963

Amend Reason: RETURN STATUS TO GAS

Completion Date: December 12, 1963

Recomplete Date: December 09, 2014

Drill Type: STRAIGHT HOLE

Well Name: SIMMONS C 1

Purchaser/Measurer:

Location: TEXAS 26 6N 12E CM
C NW SE
1980 FSL 660 FWL of 1/4 SEC
Derrick Elevation: 3467 Ground Elevation: 3458

First Sales Date:

Operator: MERIT ENERGY COMPANY 18934

13727 NOEL RD STE 1200
DALLAS, TX 75240-7312

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	A	1740		700	SURFACE
PRODUCTION	5 1/2	14 / 15.5	A	6249		150	5820

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6620

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		6055	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 09, 1963	MORROW UP			53000			FLOWING	1240		

Completion and Test Data by Producing Formation			
Formation Name: MORROW UP		Code: 402MRRWU	Class: GAS
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		5930	5974
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
SAND AND ANHYDRITE	0
SAND, RED BEDS AND SHALE	1741
ANHYDRITE AND SHALE	1875
SHALE AND SAND	2190
LIME	2955
LIME AND SHALE	3775
LIME AND SAND	6136
SAND AND LIME	6262

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1139739

API NO. 139-35945
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

MAY 02 2018

Form 1002A
Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason) Return status to Gas

TYPE OF DRILLING OPERATION

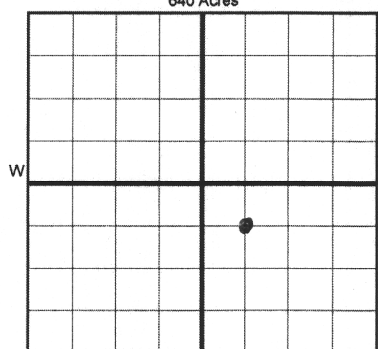
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Texas SEC 26 TWP 06N RGE 12E
LEASE NAME Simmons C WELL NO. 1
1/4 C 1/4 NW 1/4 SE 1/4 FSL OF 1/4 SEC 1980 FWL OF 1/4 SEC 660
ELEVATION Derrick FL 3467 Ground 3458 Latitude (if known) Longitude (if known)
OPERATOR NAME Merit Energy Company OTC/OCC OPERATOR NO. 18934
ADDRESS 13727 Noel Road, Suite 1200
CITY Dallas STATE TX ZIP 75240

SPUD DATE 11/05/1963
DATE OF WELL COMPLETION 12/12/1963
1st PROD DATE 12/06/1963
RECOMP DATE 12/09/2014

OKLAHOMA CORPORATION COMMISSION



LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	A	1740		700	Surface
INTERMEDIATE							
PRODUCTION	5 1/2	14/15.5	A	6249		150	5820
LINER							
						TOTAL DEPTH	6,620

PACKER @ BRAND & TYPE PLUG @ 6055 TYPE CIBP PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Upper Morrow						
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas						
	5970-5974						
PERFORATED INTERVALS	5930-5970						
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	12/9/1963						
OIL-BBL/DAY							
OIL-GRAVITY (API)							
GAS-MCF/DAY	CAOP 53,000 MCF						
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING	Flowing						
INITIAL SHUT-IN PRESSURE	1240						
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Katherine McClurkan
13727 Noel Road, Suite 1200 Dallas TX 75240
ADDRESS CITY STATE ZIP
DATE 4/16/2018 PHONE NUMBER 972-628-1660
EMAIL ADDRESS kathy.mcclurkan@meritenergy.com

FORMATION RECORD

LEASE NAME Simmoms C WELL NO. 1

[illegible]

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ☐ yes ☐ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☐ no at what depths? _____

Was H₂S encountered? ☐ yes ☐ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below

A blank 10x10 grid with a bold cross dividing it into four 5x5 quadrants. The grid is composed of thin lines, while the central cross is formed by thicker lines.

[illegible]

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

API NO. 139-35945
OTC PROD. UNIT NO. 139-013949-1

(PLEASE TYPE OR USE BLACK INK ONLY)

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ORIGINAL
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Return status to Gas

COMPLETION REPORT

TYPE OF DRILLING OPERATION

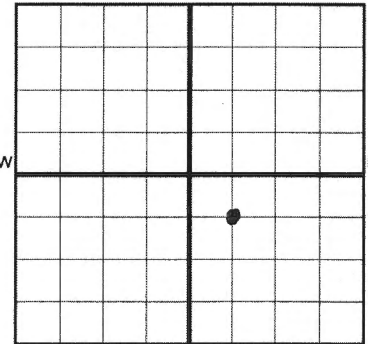
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RECOMP DATE 12/09/2014
Longitude (if known)

OKLAHOMA CORPORATION COMMISSION



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OR
Oil Allowable (165:10-13-3) First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE 12/9/1963
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OIL-GRAVITY (API)
GAS-MCF/DAY CAOP 53,000 MCF
GAS-OIL RATIO CU FT/BBL
WATER-BBL/DAY
PUMPING OR FLOWING Flowing
INITIAL SHUT-IN PRESSURE 1240
CHOKE SIZE
FLOW TUBING PRESSURE

AS SUBMITTED

2012: 12620
2013: 10,465
2014: 7,326

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Katherine McClurkan
SIGNATURE NAME (PRINT OR TYPE) DATE 4/16/2018 PHONE NUMBER 972-628-1660
13727 Noel Road, Suite 1200 Dallas TX 75240
ADDRESS CITY STATE ZIP
kathy.mcclurkan@meritenergy.com
EMAIL ADDRESS

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SCANNED

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