## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35139359450002 **Completion Report** Spud Date: November 05, 1963

OTC Prod. Unit No.: Drilling Finished Date: November 25, 1963

1st Prod Date: December 06, 1963

Amended Completion Date: December 12, 1963 Amend Reason: RETURN STATUS TO GAS

Recomplete Date: December 09, 2014

Drill Type: STRAIGHT HOLE

Well Name: SIMMONS C 1 Purchaser/Measurer:

Location: TEXAS 26 6N 12E CM First Sales Date:

C NW SE 1980 FSL 660 FWL of 1/4 SEC

Derrick Elevation: 3467 Ground Elevation: 3458

MERIT ENERGY COMPANY 18934 Operator:

> 13727 NOEL RD STE 1200 DALLAS, TX 75240-7312

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	8 5/8	24	А	1740		700	SURFACE	
PRODUCTION	5 1/2	14 / 15.5	Α	6249		150	5820	

				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
	There are no Liner records to display.								

Total Depth: 6620

Packer						
Depth	Brand & Type					
There are no Packe	er records to display.					

Plug						
Depth	Plug Type					
6055	CIBP					

	Initial Test Data									
BBL/Day (API) MCF/Day Cu FT/BBL BBL/Day Flowing In Size							Flow Tubing Pressure			
Dec 09, 1963	MORROW UP			53000			FLOWING	1240		

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#### **Completion and Test Data by Producing Formation** Formation Name: MORROW UP Code: 402MRRWU Class: GAS **Spacing Orders Perforated Intervals** Order No **Unit Size** From То There are no Spacing Order records to display. 5930 5974 **Acid Volumes Fracture Treatments** There are no Acid Volume records to display. There are no Fracture Treatments records to display.

Formation	Тор
SAND AND ANHYDRITE	0
SAND, RED BEDS AND SHALE	1741
ANHYDRITE AND SHALE	1875
SHALE AND SAND	2190
LIME	2955
LIME AND SHALE	3775
LIME AND SAND	6136
SAND AND LIME	6262

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

There are no Other Remarks.

# FOR COMMISSION USE ONLY

1139739

Status: Accepted

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A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization ake this report, which was prepaged by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and believe the state of the best of my knowledge and believe the state of the best of my knowledge and believe the state of the best of my knowledge and believe the state of the best of my knowledge and believe the state of the best of my knowledge and believe the best of my knowledge and believe the state of the best of my knowledge and believe the state of the best of my knowledge and believe the state of the best of my knowledge and believe the state of Katherine McClurkan 4/16/2018 972-628-1660 SIGNATURE NAME (PRINT OR TYPE) PHONE NUMBER DATE 13727 Noel Road, Suite 1200 Dallas TX 75240 kathy.mcclurkan@meritenergy.com ADDRESS CITY STATE ZIP **EMAIL ADDRESS** 

Form 1002A Rev. 2009

### PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation drilled through.	ames and tops, if available, or descriptions and thickness of formation Show intervals cored or drillstem tested.	n

NAMES OF FORMATIONS	TOP
Sand & Anhydrite	0
Sand, Red Beds & Shale	1,741
Anydrite & Shale	1,875
Lime	2,955
Lime & Shale	3,775
Lime & Sand	6,136
Shale & Sand	2,190
Sand & Lime	6,262
Other remarks:	

LEASE NAME	- 31	1111101115		W	/ELL NO	
		FO	R COMMIS	SION USE ON	LY	
ITD on file	YES	NO				. 7
APPROVED	DISAPPRO	VED .	2) Reject	Codes		
			***************************************			
Were open hole log	ıs run?	yes	no			
Date Last log was i	run					
Was CO <sub>2</sub> encounte	ered?	yes	no	at what depth	s?	
Was H₂S encounte	red?	yes	no	at what depth	s?	
Were unusual drillir If yes, briefly explai		s encountere	ed?	-	yes	no

		640 /	Acres		
-	 			 	
	-				
					-

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

	640 /	Acres			
,					
			640 Acres	640 Acres	640 Acres

### BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY			
Spot Locati	on 1/4	1/4	1/4	1/-	Feet From 1/4 Sec Lines	FSL	FWL
Measured 7	Fotal Depth		True Vertical De	pth	BHL From Lease, Unit, or Prope	rty Line:	-

## BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE		COUNTY			
Spot Loc					Feet From 1/4 Sec Lines	FSL	FWL
	1/4	1/4	1/4	1/4			
Depth of			Radius of Turn		Direction	Total	
Deviation	n					Length	
Measure	d Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	

LATERAL #2 RGE COUNTY TWP Spot Location 1/4 Feet From 1/4 Sec Lines FSL FWL 1/4 1/4 1/4 Depth of Radius of Turn Direction Total Deviation Measured Total Depth Length BHL From Lease, Unit, or Property Line: True Vertical Depth

SEC	TWP	RGE		COUNTY			
Spot Loc	cation	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn	ALLES TO THE STATE OF THE STATE	Direction	Total Length	
Measure	d Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	

	111									
API 139-35945	(PLEASE TYPE OR USE	BLACK INK ONLY)					55	300		
NO. 109-009-0			0	KLAHOMA C	ORPORATIO	ON COMMISSI	ON RU	<b>BC</b>		
OTC PROD. 139-01	3949-1	10/0	1 -		Conservation Office Box 5			A A A V	ስ ል ኃበ	110
	A:	0139491	TI			73152-2000		MAY	0 2 20	110
ORIGINAL AMENDED (Reason)	Return status	to Gas	_		Rule 165:10-4 PLETION RI		OKLA	HOMA	CORPO	PRATION
YPE OF DRILLING OPERATIO  STRAIGHT HOLE	DIRECTIONAL HOLE	HORIZONTAL HOLE	SPU	DATE	11/05/	1963		CON	MISSIO	114
SERVICE WELL directional or horizontal, see rev	-			FINISHED	11/25/	1963				
COUNTY Texa		P 06N RGE 12		OF WELL	12/12/					
EASE	Simmons C	NA/ELI	LOM	PLETION ROD DATE	12/06/					
1/4 C 1/4 NW	FCLOF	NO.		OMP DATE		-	w			
LEVATION 3467 Groun	1/4 SEC	174 SEC		Longitude	12/09/	2014				
PERATOR	0.00			(if known)			-			
AME	Merit Energy Compar		OPERATO	R NO.	189	34				
DDRESS		pel Road, Suite	1200							
ITY	Dallas	STATE	TX	ZIP	752	40		L	OCATE WE	ц.
OMPLETION TYPE		CASING & CEMEN	T						1	
X SINGLE ZONE MULTIPLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEI	T	PSI	SAX	TOP OF CM
Application Date COMMINGLED		CONDUCTOR	0.510	0.4	_				700	6.7
Application Date OCATION EXCEPTION		SURFACE	8 5/8	24	Α	174	U		700	Surface
RDER NO. ICREASED DENSITY		PRODUCTION	E 1/2	14/15.5		604	0		450	5000
RDER NO.		LINER	5 1/2	14/10.0	Α	624	9		150	5820
ACKER @ BRAN DMPLETION & TEST DATA DRMATION PACING & SPACING RDER NUMBER	ID & TYPE ID & TYPE BY PRODUCING FORMATION Upper Morrow	PLUG @	TYPE		PLUG @ _	TYP			TOTAL DEPTH	6,620
ACKER  BRAN  OMPLETION & TEST DATA  ORMATION  PACING & SPACING  RDER NUMBER  LASS: Oil, Gas, Dry, Inj, iisp, Comm Disp, Sve  ERFORATED  ITERVALS	D & TYPE BY PRODUCING FORMATION	PLUG @	TYPE		_					6,620
ACKER B BRAN COMPLETION & TEST DATA ORMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  ERFORATED NTERVALS CID/VOLUME RACTURE TREATMENT	BY PRODUCING FORMATION Upper Morrow  Gas 5970-5974	PLUG @	RWU		_		1 6		DEPTH	6,620
ACKER  BRAN OMPLETION & TEST DATA DRMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, iisp, Comm Disp, Svc  ERFORATED ITERVALS CID/VOLUME  RACTURE TREATMENT luids/Prop Amounts)	BY PRODUCING FORMATION Upper Morrow  Gas 5970-5974 5930-5970  Min Gas Allo OR	PLUG®	7RVV		PLUG @ _		zleci		DEPTH	6,620
ACKER  BRAN  OMPLETION & TEST DATA  DRMATION  PACING & SPACING  RDER NUMBER  LASS: Oil, Gas, Dry, Inj, isp, Comm Disp, Svc  ERFORATED ITERVALS  CID/VOLUME  RACTURE TREATMENT Iuids/Prop Amounts)	ID & TYPE BY PRODUCING FORMATION Upper Morrow  Gas 5970-5974 5930-5970  Min Gas Alic OR Oil Allowable	PLUG®	7RVV		PLUG @ _	TYP	zleci		DEPTH	lassi
ACKER DEATH  DATA  DATA  DOMPLETION & TEST DATA  DOMPLETION & TEST DATA  DOMPLETION & SPACING  ROBER NUMBER  LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  ERFORATED  ITTERVALS  CID/VOLUME  RACTURE TREATMENT  Iuids/Prop Amounts)	BY PRODUCING FORMATION Upper Morrow  Gas 5970-5974 5930-5970  Min Gas Allo OR	PLUG®	7RVV		PLUG @ _	TYP	zleci		DEPTH	lassi
ACKER DEATH  DATA  DATA  DOMPLETION & TEST DATA  DOMPLETION & TEST DATA  DOMPLETION & SPACING  ROBER NUMBER  LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  ERFORATED  ITERVALS  CID/VOLUME  RACTURE TREATMENT (luids/Prop Amounts)  IITIAL TEST DATA  IITIAL TEST DATE  IL-BBL/DAY	ID & TYPE BY PRODUCING FORMATION Upper Morrow  Gas 5970-5974 5930-5970  Min Gas Alic OR Oil Allowable	PLUG®	7RVV		PLUG @ _	TYP	zleci		DEPTH	lassi
ACKER B BRAN OMPLETION & TEST DATA ORMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  ERFORATED ITERVALS CID/VOLUME  RACTURE TREATMENT Iluids/Prop Amounts)  IITIAL TEST DATA IITIAL TEST DATE IIL-GRAVITY ( API)	Gas 5970-5974 5930-5970  Min Gas Allowable 12/9/1963	PLUG®	7RVV		Gas Pu	TYP	Durer Surer	ug c	DEPTH	6,620
ACKER DEATH  BRAN  OMPLETION & TEST DATA  ORMATION  PACING & SPACING  RDER NUMBER  LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  ERFORATED  ITERVALS  CID/VOLUME  RACTURE TREATMENT  Iluids/Prop Amounts)  IITIAL TEST DATA  IITIAL TEST DATE  IL-BBL/DAY  IL-GRAVITY (API)  AS-MCF/DAY	ID & TYPE BY PRODUCING FORMATION Upper Morrow  Gas 5970-5974 5930-5970  Min Gas Alic OR Oil Allowable	PLUG®	7RVV		Gas Pu	TYP	Durer Surer	ug c	DEPTH	lassi
ACKER DEATH  MOMPLETION & TEST DATA  ORMATION  PACING & SPACING  RDER NUMBER  LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  ERFORATED  ITERVALS  CID/VOLUME  RACTURE TREATMENT  Iluids/Prop Amounts)  IITIAL TEST DATA  IITIAL TEST DATE  IIL-GRAVITY (API)  AS-MCF/DAY  AS-OIL RATIO CU FT/BBL	Gas 5970-5974 5930-5970  Min Gas Allowable 12/9/1963	PLUG®	7RVV	ad for	Gas Pu	TYP	Durer Surer	ug c	DEPTH	6,620
ACKER DEATH  BRAN  OMPLETION & TEST DATA  ORMATION  PACING & SPACING  RDER NUMBER  LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  ERFORATED  ITERVALS  CID/VOLUME  RACTURE TREATMENT  Iluids/Prop Amounts)  IITIAL TEST DATA  IITIAL TEST DATE  IIL-BBL/DAY  IL-GRAVITY (API)  AS-MCF/DAY  AS-OIL RATIO CU FT/BBL	Gas 5970-5974 5930-5970  Min Gas Alic OR OII Allowable 12/9/1963  CAOP 53,000 MCF	PLUG®	7RVV	ad for	Gas Pu	TYP	Durer Surer	ug c	DEPTH	6,620
ACKER DEATH  DATE  DATE  DESCRIPTION & TEST DATA  DESCRIPTION & TEST DATA  DESCRIPTION & SPACING  REPORATED  REFORATED  R	Gas 5970-5974 5930-5970  Min Gas Allo OR Oli Allowabil 12/9/1963  CAOP 53,000 MCF	PLUG®	7RVV	ad for	Gas Pu	TYP	Durer Surer	ug c	DEPTH	lassi 12: 121
ACKER DEPARTMENT  DRACING & SPACING  RDER NUMBER  LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  ERFORATED ITTERVALS  CID/VOLUME  RACTURE TREATMENT Ituids/Prop Amounts)  IITIAL TEST DATA  IITIAL TEST DATE IL-BBL/DAY IL-GRAVITY (API) AS-MCF/DAY  JAS-MCF/DAY  JATER-BBL/DAY	Gas 5970-5974 5930-5970  Min Gas Alic OR OII Allowable 12/9/1963  CAOP 53,000 MCF	PLUG®	7RVV	ad for	Gas Pu	TYP	Durer Surer	ug c	DEPTH	6,620 lassi
ACKER DEATH  BRAN  COMPLETION & TEST DATA  ORMATION  PACING & SPACING  RDER NUMBER  LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  ERFORATED  ITERVALS  CID/VOLUME  RACTURE TREATMENT  Fluids/Prop Amounts)  IL-BBL/DAY  IL-GRAVITY (API)  AS-MCF/DAY  AS-OIL RATIO CU FT/BBL  JATER-BBL/DAY  UMPING OR FLOWING  IITIAL SHUT-IN PRESSURE  HOKE SIZE	Gas 5970-5974 5930-5970  Min Gas Allo OR Oli Allowabil 12/9/1963  CAOP 53,000 MCF	PLUG®	7RVV	ad for	Gas Pu	TYP	Durer Surer	ug c	DEPTH	12' 12 12 12 12' 12' 12' 12' 12' 12' 12'
ACKER B BRAN OMPLETION & TEST DATA ORMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  ERFORATED ITERVALS  CID/VOLUME  RACTURE TREATMENT Inidis/Prop Amounts)  IITIAL TEST DATA IITIAL TEST DATE IIL-BRL/DAY IIL-GRAVITY ( API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL IMPING OR FLOWING IITIAL SHUT-IN PRESSURE HOKE SIZE LOW TUBING PRESSURE	Gas 5970-5974 5930-5970  Min Gas Alic OR OII Allowable 12/9/1963  CAOP 53,000 MCF  Flowing 1240	PLUG @	78 VV	AS	Gas Pu First Si	TYP  TYP  TYP	Burer	ED	DEPTH  AS C  20  20  20	lassi 12: 12: 13: 10 14: 7
COMPLETION & TEST DATA COMPLETION & TEST DATA COMPLETION & SPACING COMPLET NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  PERFORATED NTERVALS  CID/VOLUME  CRACTURE TREATMENT Fluids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE  DIL-BBL/DAY COMPLETION COMPL	Gas 5970-5974 5930-5970  Min Gas Alic OR Oil Allowable 12/9/1963  CAOP 53,000 MCF  Flowing 1240  add through, and pertinent remarks prepaged by me or under my super	PLUG®  HO2 MF  (165:10-13-3)  are presented on the revision and direction, with the revision and direction and	TYPE RVU	AS	Gas Pur First Sa	TYP  TYP  TYP  TYP	Burer  s of this repoi and complete	FD	pepth  as C  20  20  uthorized by t of my know 3 97	my organization fedge and belief 2-628-1660
PACKER @ BRAN COMPLETION & TEST DATA CORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  PERFORATED NTERVALS  ACID/VOLUME  FRACTURE TREATMENT Fluids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY ( API) SAS-MCF/DAY PASS-OIL RATIO CU FT/BBL VATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE CHOW TUBING PRESSURE  A report of the formations drille  A report of the formations drille	BY PRODUCING FORMATION  Gas  5970-5974  5930-5970  Min Gas Allowable  12/9/1963  CAOP 53,000 MCF  Flowing  1240  ed through, and pertinent remarks prepaged by me or upder my super	PLUG®  HO2 MF  (165:  (165:10-13-3)  are presented on the revision and direction, with K	Present details a catherine	AS  Clare that I have not facts stated	Gas Pur First St.	TYP  Irchaser/Measales Date  B M  of the content e true, correct,	Burer  s of this repoi and complete	FID  rt and am as to the best /16/2018  DATE	uthorized by to of my knows 3 97	my organization fedge and belief: 2-628-1660 ONE NUMBER