Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35085212740000 **Completion Report** Spud Date: December 26, 2016

OTC Prod. Unit No.: 085-219188 Drilling Finished Date: February 02, 2017

1st Prod Date: August 20, 2017

Completion Date: April 14, 2018

Drill Type: STRAIGHT HOLE

Location:

Min Gas Allowable: Yes

Well Name: DAISY DUKE 1-15

Purchaser/Measurer: TARGA PIPELINE

NW NE SW SW 1080 FSL 880 FWL of 1/4 SEC

LOVE 15 6S 2E

First Sales Date: 09/10/2017

Latitude: 34.03042 Longitude: -97.08856 Derrick Elevation: 788 Ground Elevation: 766

Operator: CHARTER OAK PRODUCTION CO LLC 21672

> 13929 QUAIL POINTE DR OKLAHOMA CITY, OK 73134-1037

Completion Type					
	Single Zone				
	Multiple Zone				
Х	Commingled				

Location Exception
Order No
660294

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			80			SURFACE
SURFACE	9 5/8	36	J-55	512		250	SURFACE
PRODUCTION	7	26	P-110	12046		850	5730

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 12046

Packer			
Depth Brand & Type			
There are no Packer records to display.			

Plug			
Depth	Plug Type		
10720	CIBP		

Initial Test Data

July 06, 2018 1 of 3

Test Date	Formati	ion	Oil BBL/Day	Oil-Gra (AP		Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing
Apr 08, 2017	SIMPS	ON						220	FLOWING	1900		800
Aug 17, 2017	VIOL	.A							SHUT-IN	4229		
Oct 06, 2017	WOODF	ORD							SHUT-IN	2546		
Oct 06, 2017	SYCAM	ORE							SHUT-IN	2244		
Apr 14, 2018	VIOLA-WOO SYCAM		252	37	7	241	956	42	PUMPING	250		
	STCAINI	OKE	Con	npletio	n and	Test Data b	l y Producing F	ormation	<u> </u>			
	Formation Na	ame: SIMPS	SON			Code: 20	2SMPS	C	class: DRY			
	Spacing	Orders					Perforated I	Intervals		\neg		
Orde			nit Size	_		From			Го	\dashv		
6469	921		640			11570	0	11	679	-		
	Acid Vo	olumes		\exists			Fracture Tre	eatments		<u> </u>		
There a	re no Acid Volu		to display.		Т	here are no	Fracture Treat		s to display.			
Formation Name: VIOLA					Code: 20	2VIOL	C	class: OIL				
	Spacing	Orders			Perforated Intervals					7		
Orde	r No	U	nit Size			From	n	То		7		
6469	921		640			8755	i	10	10446			
	Acid Vo	olumes			Fracture Treatments					7		
108,000 GALLONS 20% NEFE				44,102 BARRELS SLICK WATER, 1,193,467 POUNDS 20/40 SAND								
Formation Name: WOODFORD			Code: 319WDFD Class: OIL									
	Spacing	Orders			Perforated Intervals					7		
Orde	r No	U	nit Size			From	ı	7	Го			
6469	921		640			7248		76	506			
	Acid Vo	olumes			Fracture Treatments							
1,500 GALLONS 15% NEFE					8,505 B\	W, 301,114 PO	UNDS 20/40	SAND				
	Formation Na	ame: SYCA	MORE			Code: 35	2SCMR	C	class: OIL			
Spacing Orders			Perforated Intervals									
Orde		U	nit Size			From			Го			
6469	921		640			6820		70	020			
Acid Volumes				Fracture Treatments				7				
1,500 GALLONS 15% NEFE				8,745 B\	N, 319,930 PO	UNDS 20/40	SAND					

July 06, 2018 2 of 3

Formation Name: VIOLA-WOODFORD- Code: Class: OIL SYCAMORE		
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Formation	Тор
SPRINGER	3053
SYCAMORE	6779
WOODFORD	7215
HUNTON	7630
VIOLA	8715
SIMPSON	10447

Were open hole logs run? Yes Date last log run: February 02, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks	
There are no Other Remarks.	

FOR COMMISSION USE ONLY 1139703 Status: Accepted

July 06, 2018 3 of 3

RECEIVED Form 1002A Rev. 2009

PLEASE TYPE OR USE BLACK INK ONLY ON COMMISSION

API NO. 35-085-21274

NOTE.	OKLAHOMA CORPORATION COMM
ch copy of original 1002A	Oil & Gas Conservation Division
	Post Office Box 52000
recompletion or reentry.	Oklahoma City, Oklahoma 73152-2

OTC PROD. 085-219188 UNIT NO.	Attach		original 1			Po	ost Offi	ice Box				A	PR 2	7	2018	}	
ORIGINAL AMENDED (Reason)		ompleac	on or reen	iuy.	, , , , , , , , , , , , , , , , , , ,		Rule	165:10	a 73152-2000 3-25 EPORT		OK		OMA (COMN			RATIO	N
TYPE OF DRILLING OPERAT					[SPUD DATE 12	2/26	/16			_			Acres			_
STRAIGHT HOLE SERVICE WELL	<u>-</u>			ZONTAL HOLE		ORLG FINISHED DATE	2/20	/10									
If directional or horizontal, see				T		DATE OF WELL	212	/1/						Г			7
COUNTY Love	SEC	15	TWP 06S	RGE 02E	Ċ	DATE OF WELL COMPLETION	4/14	1/18						\vdash	+		\dashv
_{NAME} Daisy Duke				WELL 1-15	, 1	Ist PROD DATE	8/20)/17					-	-	+-+	-+	\dashv
NW 1/4 NE 1/4 SW	V 1/4 SW 1/4	FSL OF 1/4 SEC	1080'	FWL OF 1/4 SEC 880)' F	RECOMP DATE				W				┡	\vdash		E
ELEVATIO	nd 766'			4.03042		ongitude if known) -97.0	0885	56						_			_
OPERATOR Charter Oa	k Production	Co., L	LC		107016							•	-	-		_	-
ADDRESS 13929 Quail											\vdash		-	1	-		
CITY Oklahoma City				STATE OK		ZIP	731	34		`	igcup		LOCAT	TE WE	LL		1
COMPLETION TYPE			CASI	NG & CEMEN	T (Forr	n 1002C must	be att	ached)								. ,	_
SINGLE ZONE		4		TYPE	SIZ	E WEIGH	r G	RADE	FE	ET		PS	1 . 5	SAX	ТОР	OF CMT	
MULTIPLE ZONE Application Date			CONE	DUCTOR	16	6"			80)'					Sı	urface	7
✓ COMMINGLED 4/25	/18		SURF	ACE	9 5/8	36#	J	-55	51:	2'			2	50	Sı	urface	7
LOCATION EXCEPTION ORDER 6602	294		INTER	RMEDIATE													7
INCREASED DENSITY ORDER NO.			PROD	OUCTION	7"	26#	P-	-110	120	46'			8	50	5	730'	1
			LINER	2		-											1
PACKER @BRAN	ND & TYPE		PLUG	@ 10720	0' т	YPE_CIBP	DII	IC @	TYF)E			TOTA		1204	 6'	1
	ND & TYPE		PLUG			YPE		JG @ _	TYF				DEPTI	п	_		_
COMPLETION & TEST DAT	A BY PRODUCIN	NG FORM	ATION,	2025MPS		2VICL		9WI			cm	1R					
FORMATION	Simpson		Viola	a ′	١	Woodford (Syca	more		SCMF	R, WDF	D, VIOL		Res	Porte	7
SPACING & SPACING ORDER NUMBER	640 Ac 646	6921	640	Ac 64692	21 6	640 Ac 646	5921	640	Ac 6469	21	640	Ac 6	46921		to		Toru
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry		Oil		(Dil		Oil			Oil						7
	11570' - 1167	79' O.A.	8755	5' - 10446' C	D.A. 7	7248' - 7606'	O.A.	6820)' - 7020' O	.A.	6820	- 1044	6' O.A.				1
PERFORATED NTERVALS]
ACID/VOLUME			400.0							_							4
TOID! V OLOIVIL	,				_	500 Gal 15%	NeFe	-		eFe	N/A						-
RACTURE TREATMENT	,		_	2 BBL slick w			· ·	8745			N/A						-
Fluids/Prop Amounts)	`		1,193	5,46/# 20/40 s	sand 3	301,114# 20/40	sand	319,9	30# 20/40 s	and							-
	1	Min C		\	10.1=:	λ .			٨		1	-					
		Min Gas /	Allowable DR	(165:	10-17-7)	, ,			rchaser/Meas ales Date	surer			rga Pipelir 0/17	ne			
NITIAL TEST DATA		Oil Allow		(165:10-13-3)		1.			Date .		- 1	-9/	0/1/				-

INITIAL TEST DATE 4/8/17 8/17/17 10/6/17 10/6/17 4/14/18 OIL-BBL/DAY 0 N/A N/A N/A 252 OIL-GRAVITY (API) N/A N/A N/A N/A 37.0 GAS-MCF/DAY H2S N/A N/A 241 N/A GAS-OIL RATIO CU FT/BBL N/A N/A N/A N/A 956 WATER-BBL/DAY 220 N/A N/A N/A 42 PUMPING OR FLOWING Flowing Shut-in Shut-in **Pumping** Shut-in INITIAL SHUT-IN PRESSURE 1900 psi 2546 psi 4229 psi 2244 psi 250 psi CHOKE SIZE N/A N/A N/A N/A N/A FLOW TUBING PRESSURE 800 FCP N/A N/A N/A N/A

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. (405) 286-0361 4/25/18 JC Brevetti, Engineering Tech SIGNATURE NAME (PRINT OR TYPE) PHONE NUMBER

ZIP

13929 Quail Pointe Dr. Oklahoma City OK 73134 **ADDRESS** CITY STATE

DATE brevetti@charteroakproduction.com

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

							_		
drilled through.	Show inte	ervals co	red or drills	stem te	ested.				
Give formation	names an	d tops, if	available,	or des	criptions	and th	ickness	of form	ations

NAMES OF FORMATIONS	TOP
Springer	3053'
Sycamore	6779'
Woodford	7215'
Hunton	7630'
Viola	8715'
Simpson	10447'
Other remarks:	

LEASE NAME	Daisy Duke		WELL NO. <u>1-15</u>
		FOI	R COMMISSION USE ONLY
ITD on file APPROVED	YES DISAPPRO	NO VED	
			2) Reject Codes
Were open hole		√ yes	
Date Last log w		yes	no at what depths?
Was H ₂ S encou	rilling circumstance	yes s encountere	no at what depths?
If yes, briefly ex	piairi below		

			640 /	Acres		
	-					
		-				

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

		640 /	Acres		
Γ					
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Γ	,				-

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY			
Spot Locat	ion 1/4	1/4	1/4	1/4		FSL	FWL
Measured	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Prope	rty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL	#1			
SEC	TWP	RGE	COUNTY	

Spot Location FWL Feet From 1/4 Sec Lines 1/4 1/4 Total Radius of Turn Direction Depth of BHL From Lease, Unit, or Property Line: Deviation Measured Total Depth True Vertical Depth

LATERAL #2 COUNTY SEC RGE TWP Spot Location 1/4 Feet From 1/4 Sec Lines FWL FSL 1/4 Total Direction Depth of Radius of Turn Length Deviation BHL From Lease, Unit, or Property Line: True Vertical Depth Measured Total Depth

SEC	TWP	RGE		COUNTY				
Spot Loc	ation 1/4	1/4	1/4		1/4	Feet From 1/4 Sec Lines	FSL	F₩L
Depth of Deviation		127	Radius of Turn			Direction	Total Length	
	d Total Depth		True Vertical De	oth		BHL From Lease, Unit, or Prope	rty Line:	