

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137275050000

**Completion Report**

Spud Date: December 08, 2017

OTC Prod. Unit No.:

Drilling Finished Date: December 10, 2017

1st Prod Date: March 28, 2018

Completion Date: March 22, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: BOLES 9A

Purchaser/Measurer:

Location: STEPHENS 35 1S 5W  
NW NE SE SE  
1150 FSL 2145 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: WILD OUTDOORS OIL LLC 23948  
PO BOX 894  
177676 N 3020 RD (DUNCAN)  
VELMA, OK 73491-0894

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2			908		250	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 908**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		708	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 28, 2018	PERMIAN	3	26			60	PUMPING			

Completion and Test Data by Producing Formation										
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Formation Name: PERMIAN		Code: 459PRMN		Class: DRY	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
NO SPACING		712	790		
Acid Volumes		Fracture Treatments			
NONE		NONE			

Formation Name: PERMIAN		Code: 459PRMN		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
NONE		610	680		
Acid Volumes		Fracture Treatments			
NONE		NONE			

Formation	Top
PERMIAN	432
PERMIAN	533
PERMIAN	607
PERMIAN	624
PERMIAN	654
PERMIAN	745
PERMIAN	794
PERMIAN	850

Were open hole logs run? Yes  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1139705

API NO. 137-27505  
OTC PROD.  
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

RECEIVED

Form 1002A

Rev. 2009

APR 30 2018

OKLAHOMA CORPORATION COMMISSION

☒ ORIGINAL  
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Stephens	SEC	35	TWP	1S	RGE	5W	SPUD DATE	12/8/17
LEASE NAME	Boles	WELL NO.	9A	DRLG FINISHED DATE	12/10/17	DATE OF WELL COMPLETION	3/22/18	1st PROD DATE	3/28/18
NW 1/4 NE 1/4 SE 1/4 SE 1/4	FSL OF 1/4 SEC 1150	FWL OF 1/4 SEC 2145	RECOMP DATE						
ELEVATION Derrick FL	Ground	Latitude (if known)	Longitude (if known)						
OPERATOR NAME	Wild Outdoors Oil LLC	OTC/OCC OPERATOR NO.	23948						
ADDRESS	PO Box 894								
CITY	Velma	STATE	OK	ZIP	73491				

640 Acres

LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
☐ COMMINGLED  
Application Date  
LOCATION EXCEPTION ORDER NO.  
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	5-1/2"			908'		250	Surface
LINER							

CBL shows good bond

PACKER @ BRAND & TYPE PLUG @ 708 TYPE CIBP PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 908'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Permian		
SPACING & SPACING ORDER NUMBER	No Spacing		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry		
PERFORATED INTERVALS	712'-726'	CL Plug @ 708'	610'-618'
	750'-760'		632'-642'
	780'-790'		660'-680'
ACID/VOLUME	none		none
FRACTURE TREATMENT (Fluids/Prop Amounts)	none		none

Per Chance Jenkins

☐ Min Gas Allowable (165:10-17-7)  
☒ OK  
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	3/28/2018
OIL-BBL/DAY	3
OIL-GRAVITY (API)	26
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	60
PUMPING OR FLOWING	pumping
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: Chance Jenkins NAME (PRINT OR TYPE): Chance Jenkins DATE: 4-21-18 PHONE NUMBER: (405) 605-9820  
ADDRESS: PO Box 894 CITY: Velma STATE: OK ZIP: 73491 EMAIL ADDRESS: ChanceJenkins@JenkinsPump.com

PLEASE TYPE OR USE BLACK INK ONLY

