Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35139359590003

OTC Prod. Unit No.:

Amended

Amend Reason: RETURN STATUS TO GAS

Drill Type: STRAIGHT HOLE

Well Name: STONEBRAKER AP 1

Location: TEXAS 17 3N 12E CM C NE SW 1980 FSL 1980 FWL of 1/4 SEC Derrick Elevation: 3403 Ground Elevation: 3391

Operator: MERIT ENERGY COMPANY 18934

13727 NOEL RD STE 1200 DALLAS, TX 75240-7312 Spud Date: March 22, 1964 Drilling Finished Date: May 25, 1964 1st Prod Date: June 21, 1972 Completion Date: June 12, 1972 Recomplete Date: December 09, 2014

Purchaser/Measurer:

First Sales Date:

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
	Commingled		

	Size 8 5/8 5 1/2	Weight 24	Grade J-55	F e	set	PSI	SAX 650	Top of CMT
-		24	J-55	16	59		650	SURFACE
PRODUCTION		14, 15.5	J-55	6000			425	4100
			Liner					
Size W	eight	Grade	Length	PSI	SAX	Тор	Depth	Bottom Dept
S	ize W	Size Weight	Ĵ	Size Weight Grade Length	Size Weight Grade Length PSI		Size Weight Grade Length PSI SAX Top	Size Weight Grade Length PSI SAX Top Depth

Total Depth: 7643

Pac	ker	PI	ug			
Depth	Brand & Type	Depth	Plug Type			
5862	BAKER	There are no Plug records to display.				

Initial Test Data

Test Date			Oil-Gravity (API)			Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 29, 2964	MORROW UP	264	40.1	250	947		FLOWING			
Jun 12, 1972	2, 1972 TORONTO			7178			FLOWING			
		Cor	npletion and	l Test Data I	by Producing F	ormation				
	Formation Name: MORF	Row Up		Code: 40	2MRRWU					
	Spacing Orders				Perforated I					
Orde	r No U		From	n	1	о				
There ar	e no Spacing Order records	s to display.		5874	1					
	Acid Volumes				Fracture Tre	7				
There a	re no Acid Volume records	to display.		There are no	Fracture Treatr					
	Formation Name: TORC	NTO		Code: 40	6TRNT					
	Spacing Orders				7					
Orde	r No U	nit Size		From	n					
There ar	e no Spacing Order record	s to display.		4178	3					
	Acid Volumes				Fracture Tre	7				
There a	re no Acid Volume records	to display.		There are no	Fracture Treatm					
Formation SEE ORIGINA	L 1002A	op	0 C V	Vere open hole l Pate last log run: Vere unusual dri Explanation:	May 19, 196	60	intered? No			
Other Remark	s				•					

SQUEEZE PERFORATIONS 4,164' - 4,165' TOP OF CEMENT @ 4,100'; TOP OF CEMENT 4,225'; SQUEEZE PERFORATIONS 4,334' - 4,335'; DV TOOL @ 4,657'; DV TOOL @ 5,009'; TOP OF CEMENT 5,150'; SQUEEZE PERFORATIONS 5,397' - 5,398'; TOP OF CEMENT 5,650'; MODEL D PACKER @ 5,862'; MORROW 5,874' - 5,878' AND 5,884' - 5,898'; SQUEEZE PERFORATIONS @ 5,940' - 5,942'; DUAL COMPLETION 2 3/8" TUBING SET @ 5,898'; 1 1/2" TUBING SET @ 4,150'. SEE ATTACHED WBD.

FOR COMMISSION USE ONLY

Status: Accepted

1139732

API 139-35959 NO. 139-35959 OTC PROD. UNIT NO. ORIGINAL AMENDED (Reason) TYPE OF DRILLING OPERATIC SERVICE WELL If directional or horizontal, see re COUNTY Texa LEASE	DIRECTIONAL HOL	n status ∈ ⊡ location. 17 ⊺₩F		AL HOLE	SPUI DRLC DATE CM DATE COM	Oil & Ga Pos Oklahoma C COMI D DATE B FINISHED	s Conserva c Office Box ity, Oklahor Rule 165:10 PLETION I 3/22 05/25 06/12	na 73152-2000)-3-25	N			2 2018 RPORATION SSION	Form 1002A Rev. 2009
NO. Star 1/4 Hat (1/4 NF 1/4 SW/ 1/4 FSL OF 1980 FWL OF 1						OMP DATE		/2014	w			E	
ELEVATION 3403 Groun	1/4 SEC 1/4 SEC					ongitude							
OPERATOR	Merit Energy		-		DTC/OCC	if known)	18	934					
ADDRESS		3727 No	-	and the second	DPERATO	R NO.							
CITY	Dallas		STA		TX	ZIP	75	240					
			<u> </u>			02C must b				L	OCATE WE	ELL.	
X SINGLE ZONE	unumeantastron		TYP	T	SIZE	WEIGHT	GRADE	FEET		PSI	SAX	TOP OF CMT	
MULTIPLE ZONE Application Date COMMINGLED			CONDUCTO	OR									
Application Date	WF64/4.6. J		SURFACE		8 5/8	24	J-55	1659	1		650	Surface	
ORDER NO. INCREASED DENSITY			INTERMED		5.4/0	44455					105		O'
ORDER NO.					5 1/2	14,15.5	J-55	6000			425	-5150 4/0	V squeeze
PACKER @ 5,862 BRAN PACKER @ BRAN COMPLETION & TEST DATA FORMATION	ID & TYPE			? MRRI Fornto	TYPE	<u>PBTD</u> 4067	PLUG@ PLUG@ RN7	TYPE			IOTAL DEPTH	7,643	
SPACING & SPACING ORDER NUMBER		~ 1											
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry Gas	Delew piusb	ack G	Bas									
PERFORATED INTERVALS	5874-58	98′ /	4178	3-4188				-					
ACID/VOLUME													
FRACTURE TREATMENT (Fluids/Prop Amounts)	Λ	97037004.0444000444994999999999		λ			1						
(······)				1		e fan en en feren feren feren gemander				ar de referide is ar en san anne anne			
INITIAL TEST DATA		fin Gas Allo OR Dil Allowable		(165:10 10-13-3))-17-7)			urchaser/Measu Sales Date	rer				
INITIAL TEST DATE	7/29/19	64	6/12	2/1972									
OIL-BBL/DAY	264			0			, in	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			m		
OIL-GRAVITY (API)	40.1		0.15	170.1.5	_	_////							
GAS-MCF/DAY	250		Caof 7	178 MC		-/ A A	C	SUB	M		nK		
GAS-OIL RATIO CU FT/BBL	947			0		_7H		JUDI					
WATER-BBL/DAY	Flowing	7		wing		-7///							
INITIAL SHUT-IN PRESSURE	FIOWIN	4	FIO	wing		1111				///////////////////////////////////////			
CHOKE SIZE				andonista da información de la constanción de la constanción de la constanción de la constanción de la constanc									
FLOW TUBING PRESSURE						R							
A record of the formations drill to make this report, which was A Meune SIGNAT	prepared by me or und	ent remarks a ler my superv	re presented	ection, with Ka	the data a therine	lare that I hav nd facts stated McClurka	l herein to t N	e of the contents o be true, correct, ar	of this nd com	report and am au plete to the best 4/16/2018 DATE	of my know 97	my organization /ledge and belief. 2-628-1660 IONE NUMBER	
13727 Noel Roa			Dallas		TX STATE	75240 ZIP	* *	kathy	.mcc	EMAIL ADDR		ly.com	
					STATE	2117				CIVIAIL ADDR	_00]	

	criptions and thickness of formations sted.		Stonebraker AP	WELL NO						
	ТОР		FOR COMMISSION USE ONLY							
See Original 1002A		ITD on file	YES NO DISAPPROVED 2) Rej	ject Codes						
		Were open hole logs r Date Last log was run	5/1	9/1960						
		Was CO ₂ encountered		no at what depths?						
		Was H ₂ S encountered	?yes	no at what depths?						
		Were unusual drilling o If yes, briefly explain b	vircumstances encountered? elow	yesno						
Other remarks: Sqz Pers 4164-4165 T	OC @ 4100'; TOC 4225'; 3	SQz Perfs 4334-4335'; D	V Tool @ 4657'; DV too	ol @ 5009'; TOC 5150';						
Sqz per 5397'-5398'; TOC 5650; Mo	Announcemental in the state of			-						
Dule, Completion 2 3/8" Tbg set @ 5										
ual)			111111 111 111 111 111 111 111 111 111							
See attached WBD.	General	- 1. F/1-	0	anavana Case,						
ere attaching VVDD.	COMMOND /	SCAPP 564								
	Comming	order 5642	Ζ.							
640 Acres	BOTTOM HOLE LOCATION F		ζ							
	/		<u>ــــــــــــــــــــــــــــــــــــ</u>							
	BOTTOM HOLE LOCATION F	FOR DIRECTIONAL HOLE	East From 1// Soc Lines	FSI EMI						
	BOTTOM HOLE LOCATION F	FOR DIRECTIONAL HOLE	L 1/4 Feet From 1/4 Sec Lines BHL From Lease, Unit, or P	FSL FWL						
	BOTTOM HOLE LOCATION F SEC TWP Spot Location 1/4 Measured Total Depth	FOR DIRECTIONAL HOLE RGE COUNTY 1/4 1/4 True Vertical Depth	1/4 Feet From 1/4 Sec Lines BHL From Lease, Unit, or P							
	BOTTOM HOLE LOCATION F SEC TWP Spot Location 1/4 Measured Total Depth BOTTOM HOLE LOCATION F	FOR DIRECTIONAL HOLE RGE COUNTY 1/4 1/4	1/4 Feet From 1/4 Sec Lines BHL From Lease, Unit, or P							
	BOTTOM HOLE LOCATION F SEC TWP Spot Location 1/4 Measured Total Depth	FOR DIRECTIONAL HOLE RGE COUNTY 1/4 1/4 True Vertical Depth	1/4 Feet From 1/4 Sec Lines BHL From Lease, Unit, or P							
	BOTTOM HOLE LOCATION F SEC TWP Spot Location 1/4 Measured Total Depth BOTTOM HOLE LOCATION F LATERAL #1 SEC TWP Spot Location	FOR DIRECTIONAL HOLE RGE COUNTY 1/4 1/4 True Vertical Depth FOR HORIZONTAL HOLE: (LATER RGE COUNTY	1/4 Feet From 1/4 Sec Lines BHL From Lease, Unit, or P ALS)							
640 Acres	BOTTOM HOLE LOCATION F SEC TWP Spot Location 1/4 Measured Total Depth BOTTOM HOLE LOCATION F LATERAL #1 SEC TWP Spot Location 1/4 Depth of	FOR DIRECTIONAL HOLE RGE COUNTY 1/4 1/4 True Vertical Depth FOR HORIZONTAL HOLE: (LATER RGE COUNTY	1/4 Feet From 1/4 Sec Lines BHL From Lease, Unit, or Pr ALS)	FSL FWL						
640 Acres	BOTTOM HOLE LOCATION F SEC TWP Spot Location 1/4 Measured Total Depth BOTTOM HOLE LOCATION F LATERAL #1 SEC TWP Spot Location 1/4	FOR DIRECTIONAL HOLE RGE COUNTY 1/4 1/4 True Vertical Depth FOR HORIZONTAL HOLE: (LATER RGE COUNTY 1/4 1/4	1/4 Feet From 1/4 Sec Lines BHL From Lease, Unit, or P ALS) 1/4 Feet From 1/4 Sec Lines	FSL FWL Total Length						
640 Acres	BOTTOM HOLE LOCATION F SEC TWP Spot Location 1/4 Measured Total Depth BOTTOM HOLE LOCATION F LATERAL #1 SEC TWP Spot Location 1/4 Depth of Deviation	FOR DIRECTIONAL HOLE RGE COUNTY 1/4 1/4 1/4 1/4 True Vertical Depth FOR HORIZONTAL HOLE: (LATER RGE COUNTY 1/4 1/4 RGE COUNTY 1/4 1/4 Radius of Turn Radius of Turn	1/4 Feet From 1/4 Sec Lines BHL From Lease, Unit, or Pr ALS) 1/4 Feet From 1/4 Sec Lines Direction	FSL FWL Total Length						
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640 Acres	BOTTOM HOLE LOCATION F SEC TWP Spot Location 1/4 Measured Total Depth BOTTOM HOLE LOCATION F LATERAL #1 SEC TWP Spot Location 1/4 Depth of Deviation Measured Total Depth	FOR DIRECTIONAL HOLE RGE COUNTY 1/4 1/4 1/4 1/4 True Vertical Depth FOR HORIZONTAL HOLE: (LATER RGE COUNTY 1/4 1/4 RGE COUNTY 1/4 1/4 Radius of Turn Radius of Turn	1/4 Feet From 1/4 Sec Lines BHL From Lease, Unit, or Pr ALS) 1/4 Feet From 1/4 Sec Lines Direction	FSL FWL Total Length						
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640 Acres	BOTTOM HOLE LOCATION F SEC TWP Spot Location 1/4 Measured Total Depth BOTTOM HOLE LOCATION F LATERAL #1 SEC TWP Spot Location 1/4 Depth of Deviation Measured Total Depth LATERAL #2 SEC TWP Spot Location 1/4 Depth of Depth of LATERAL #2 SEC TWP Spot Location 1/4 Depth of Depth of Deviation	FOR DIRECTIONAL HOLE RGE COUNTY 1/4 1/4 1/4 1/4 True Vertical Depth FOR HORIZONTAL HOLE: (LATER RGE COUNTY 1/4 1/4 RGE COUNTY 1/4 1/4 RGE COUNTY 1/4 1/4 RGE COUNTY 1/4 1/4	1/4 Feet From 1/4 Sec Lines BHL From Lease, Unit, or Pr ALS) 1/4 Feet From 1/4 Sec Lines Direction BHL From Lease, Unit, or Pr BHL From Lease, Unit, or Pr 1/4 Feet From 1/4 Sec Lines 1/4 Feet From 1/4 Sec Lines	FSL FWL FSL FWL Total Length operty Line:						
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640 Acres	BOTTOM HOLE LOCATION F SEC TWP Spot Location 1/4 Measured Total Depth BOTTOM HOLE LOCATION F LATERAL #1 SEC TWP Spot Location 1/4 Depth of Deviation Measured Total Depth LATERAL #2 SEC TWP Spot Location 1/4 Depth of Deviation Measured Total Depth LATERAL #3 SEC TWP Spot Location	FOR DIRECTIONAL HOLE RGE COUNTY 1/4 1/4 True Vertical Depth FOR HORIZONTAL HOLE: (LATER RGE COUNTY 1/4 1/4 RAGE COUNTY 1/4 1/4 Radius of Turn True Vertical Depth 1/4 1/4 RGE COUNTY 1/4 1/4 RAGE COUNTY 1/4 1/4 Radius of Turn True Vertical Depth RGE COUNTY 1/4 1/4 RAGIUS of Turn COUNTY 1/4 1/4 RAGIUS of Turn COUNTY 1/4 1/4 RAGE COUNTY	1/4 Feet From 1/4 Sec Lines BHL From Lease, Unit, or Print ALS) 1/4 Feet From 1/4 Sec Lines Direction BHL From Lease, Unit, or Print 1/4 Feet From 1/4 Sec Lines Direction BHL From Lease, Unit, or Print BHL From Lease, Unit, or Print Eeet From 1/4 Sec Lines Direction BHL From Lease, Unit, or Print	roperty Line: FSL FWL Total Length roperty Line: FSL FWL Total Length roperty Line: FSL FWL Total Length FSL FWL						

	03			6	sle	18			50)50			
API 139-35959	(PLEAS	E TYPE OR US	E BLACK INK	ONLY)	KINCERI VED						Form 1002A	
NO.	-	/			* O			ON COMMISSION			0010	Rev. 2009
UNIT NO. 129-01	2992 -		: 013	992			Office Box	52000	1	MAY 02	2018	
0 1 22	010	П	. 010	115		Oklahoma Ci	ty, Oklahon	na 73152-2000	OKLAH	OMA CO	RPORATION	10.00
ORIGINAL AMENDED (Reason)	Re	turn statu	s to Gas		Oklahoma City, Oklahoma 73152-2000 Rule 165:10-3-25 COMPLETION REPORT					016EZ		
TYPE OF DRILLING OPERATIO	N				CDLI	DATE		1964		640 Acres		
STRAIGHT HOLE	DIRECTIONAL F		HORIZONT	AL HOLE		G FINISHED						
If directional or horizontal, see re-					DATE			/1964				
COUNTY Texa			VP 03N RGE			PLETION	06/12	/1972				
NAME	Stonebraker		WEL NO.	1	1st P	ROD DATE	06/21	/1972		-		-
3007 1/4 1000 CLA NE	1/4 SW 1/	4 FSL OF 1/4 SEC	1980 FWL 1/4 S	1980	_	OMP DATE	12/09	/2014	~			E
ELEVATION 3403 Groun Derrick FL	nd 3391	Latitude (if I	(nown)			Longitude (if known)				•		
OPERATOR NAME	Merit Ener	gy Compa	ny		C/OCC ERATO	R NO.	18	934				
ADDRESS		13727 N	loel Road,									
CITY	Dallas	and the local sector of the	STAT	ΓE	TX	ZIP	75	240		LOCATE WE		
COMPLETION TYPE			CASING &	CEMENT (F	orm 10	02C must be	attached]		LUCATE WE		
X SINGLE ZONE			TYP	E	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
MULTIPLE ZONE Application Date			CONDUCTO	DR								
COMMINGLED Application Date			SURFACE	8	3 5/8	24	J-55	1659		650	Surface	
ORDER NO. INCREASED DENSITY			INTERMED	ATE								
ORDER NO.			PRODUCTI	ON 5	5 1/2	14,15.5	J-55	6000		425	-5150 4/	00' squeeze
			LINER			20-0				TOTAL		
PACKER @ 5,862 BRAN		Baker	PLUG @	-1	_	PBTD	PLUG @	TYPE	the territory	DEPTH	7,643	
PACKER @ BRAN COMPLETION & TEST DATA	BY PRODUCIN	G FORMATIO	PLUG @	MKRW	TYPE	4067	PLUG @	TYPE				
FORMATION		Morrow		ornto	/	- Not	(000-	PNTN	N		
SPACING & SPACING ORDER NUMBER			,					- ttt	Not			
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry S	as Delen	back C	Bas								
	/ 5874		4178	3-4188								
PERFORATED INTERVALS	1				2		()	0		1 0		1
	1				Ui	meg	Ted	back	p prot	duci	19 90	
ACID/VOLUME	`			- de	4.4	f.	2	5 4	101	Lik	15/1	tad
FRACTURE TREATMENT				00	yo	Ticen	on	-049.0	yay or	nus i	reinste	NOPLI
(Fluids/Prop Amounts)		Α	_	1		J						CANN
												2
		Min Gas Al		(165:10-1	7-7)			Purchaser/Measure Sales Date				8
INITIAL TEST DATA		Oil Allowat	ole (165:	10-13-3)								
INITIAL TEST DATE	7/29/	1964	6/12	2/1972								
OIL-BBL/DAY	20	64		0								
OIL-GRAVITY (API)	40).1										
GAS-MCF/DAY	2	50	Caof 7	178 MCF			0	CUDE		n		
GAS-OIL RATIO CU FT/BBL	94	17					3	5UBN				
WATER-BBL/DAY	0			0								
PUMPING OR FLOWING	Flowing		Flo	wing			///////////////////////////////////////		/////			
INITIAL SHUT-IN PRESSURE			(-)	KMT	-				-			
CHOKE SIZE												
FLOW TUBING PRESSURE												
A record of the formations drill	ed through, and p	ertinent remark	s are presented	on the revers	e. I dec	clare that I hav	e knowledg	e of the contents of	this report and am	authorized by	my organization	0.1
to make this report, which was	prepared ay me o	KIIV	ervision and din			McClurka		pe true, correct, and	i complete to the be 4/16/201		edge and belief. 2-628-1660	18:20
1 JOLINEUNC SIGNAT	URE		No. 21			NT OR TYPE			DATE		ONE NUMBER	per
13727 Noel Roa		0	Dallas		TX	75240		kathy.	mcclurkan@n		y.com	OP
ADDRE	=55		CITY	S	TATE	ZIP			EMAIL ADD	RESS	J	YA-
EZ												V

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