

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35139359590003

**Completion Report**

Spud Date: March 22, 1964

OTC Prod. Unit No.:

Drilling Finished Date: May 25, 1964

**Amended**

1st Prod Date: June 21, 1972

Amend Reason: RETURN STATUS TO GAS

Completion Date: June 12, 1972

Recomplete Date: December 09, 2014

**Drill Type: STRAIGHT HOLE**

Well Name: STONEBRAKER AP 1

Purchaser/Measurer:

Location: TEXAS 17 3N 12E CM  
C NE SW  
1980 FSL 1980 FWL of 1/4 SEC  
Derrick Elevation: 3403 Ground Elevation: 3391

First Sales Date:

Operator: MERIT ENERGY COMPANY 18934

13727 NOEL RD STE 1200  
DALLAS, TX 75240-7312

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	1659		650	SURFACE
PRODUCTION	5 1/2	14, 15.5	J-55	6000		425	4100

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 7643**

Packer	
Depth	Brand & Type
5862	BAKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 29, 2964	MORROW UP	264	40.1	250	947		FLOWING			
Jun 12, 1972	TORONTO			7178			FLOWING			

Completion and Test Data by Producing Formation									
Formation Name: MORROW UP				Code: 402MRRWU			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				5874			5898		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.					

Formation Name: TORONTO		Code: 406TRNT		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
There are no Spacing Order records to display.		4178	4188		
Acid Volumes		Fracture Treatments			
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.			

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? Yes

Date last log run: May 19, 1960

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
SQUEEZE PERFORATIONS 4,164' - 4,165' TOP OF CEMENT @ 4,100'; TOP OF CEMENT 4,225'; SQUEEZE PERFORATIONS 4,334' - 4,335'; DV TOOL @ 4,657'; DV TOOL @ 5,009'; TOP OF CEMENT 5,150'; SQUEEZE PERFORATIONS 5,397' - 5,398'; TOP OF CEMENT 5,650'; MODEL D PACKER @ 5,862'; MORROW 5,874' - 5,878' AND 5,884' - 5,898'; SQUEEZE PERFORATIONS @ 5,940' - 5,942'; DUAL COMPLETION 2 3/8" TUBING SET @ 5,898'; 1 1/2" TUBING SET @ 4,150'. SEE ATTACHED WBD.

FOR COMMISSION USE ONLY
<div>1139732</div> <div>Status: Accepted</div>

API NO. 139-35959  
OTC PROD. UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

MAY 02 2018

OKLAHOMA CORPORATION COMMISSION

Form 1002A

Rev. 2009

☐ ORIGINAL  
☒ AMENDED (Reason)

Return status to Gas

COMPLETION REPORT

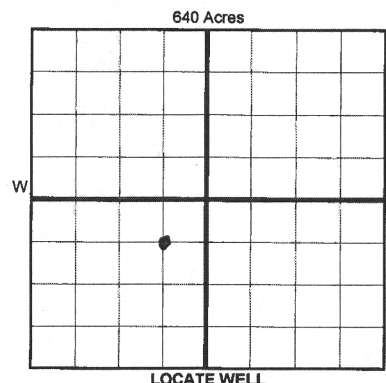
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Texas SEC 17 TWP 03N RGE 12ECM  
LEASE NAME Stonebraker AP WELL NO. 1  
SW 1/4 NE 1/4 SW 1/4 FSL OF 1/4 SEC 1980 FWL OF 1/4 SEC 1980  
ELEVATION 3403 Ground 3391 Latitude (if known) Longitude (if known)  
OPERATOR NAME Merit Energy Company OTC/OCC OPERATOR NO. 18934  
ADDRESS 13727 Noel Road, Suite 1200  
CITY Dallas STATE TX ZIP 75240

SPUD DATE 3/22/1964  
DRLG FINISHED DATE 05/25/1964  
DATE OF WELL COMPLETION 06/12/1972  
1st PROD DATE 06/21/1972  
RECOMP DATE 12/09/2014



COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMINGLED  
Application Date  
LOCATION EXCEPTION  
ORDER NO.  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	J-55	1659		650	Surface
INTERMEDIATE							
PRODUCTION	5 1/2	14,15.5	J-55	6000		425	5150 4100' squeeze
LINER							
TOTAL DEPTH						7,643	

PACKER @ 5,862 BRAND & TYPE Baker PLUG @ ? TYPE PBTD PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Upper Morrow	Toronto
SPACING & SPACING ORDER NUMBER		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry Gas Detw plugback Gas	Gas
	5874-5898	4178-4188
PERFORATED INTERVALS		
ACID/VOLUME		
FRACTURE TREATMENT (Fluids/Prop Amounts)		

☐ Min Gas Allowable (165:10-17-7)  
OR  
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer  
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	7/29/1964	6/12/1972
OIL-BBL/DAY	264	0
OIL-GRAVITY (API)	40.1	
GAS-MCF/DAY	250	Caof 7178 MCF
GAS-OIL RATIO CU FT/BBL	947	
WATER-BBL/DAY	0	0
PUMPING OR FLOWING	Flowing	Flowing
INITIAL SHUT-IN PRESSURE		
CHOKE SIZE		
FLOW TUBING PRESSURE		

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Katherine McClurkan*  
SIGNATURE NAME (PRINT OR TYPE) Katherine McClurkan  
13727 Noel Road, Suite 1200 Dallas TX 75240  
ADDRESS CITY STATE ZIP  
4/16/2018 972-628-1660  
DATE PHONE NUMBER  
kathy.mcclurkan@meritenergy.com  
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

## FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
See Original 1002A	

LEASE NAME Stonebraker AP WELL NO. 1

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	<u>X</u> yes	no
Date Last log was run	<u>5/19/1960</u>	
Was CO <sub>2</sub> encountered?	yes	no at what depths? _____
Was H <sub>2</sub> S encountered?	yes	no at what depths? _____
Were unusual drilling circumstances encountered?	yes	no
If yes, briefly explain below		

Other remarks: Sqz Pers 4164-4165 TOC @ 4100'; TOC 4225'; SQz Perfs 4334-4335'; DV Tool @ 4657'; DV tool @ 5009'; TOC 5150';  
Sqz per 5397'-5398'; TOC 5650; Model D Pkr @ 5862; Morrow 5874-5878' & 5884-5898'; Sqz pers @5940-5942';  
Date Completion 2 3/8" Tbg set @ 5898'; 1 1/2" tbg set @ 4150'  
See attached WBD. Commingle order 56422

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


## BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	FSL
		BHL From Lease, Unit, or Property Line:	FWL

## BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	FWL

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	FWL

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	FWL

