

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35007235730003

Completion Report

Spud Date: April 17, 1989

OTC Prod. Unit No.: 007-53485-1

Drilling Finished Date: May 01, 1989

1st Prod Date: November 11, 1990

Amended

Completion Date: July 19, 1989

Amend Reason: RETURN STATUS TO GAS

Drill Type: STRAIGHT HOLE

Well Name: WHISENANT 3-6

Purchaser/Measurer:

Location: BEAVER 6 5N 24E CM
C S2 S2 NE
330 FSL 1320 FWL of 1/4 SEC
Latitude: 36.929504 Longitude: -100.4988
Derrick Elevation: 2513 Ground Elevation: 2502

First Sales Date:

Operator: MERIT ENERGY COMPANY 18934

13727 NOEL RD STE 1200
DALLAS, TX 75240-7312

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		327308	
	Commingled			334134	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			51		6	SURFACE
SURFACE	5 5/8	24		1645		640	SURFACE
PRODUCTION	4 1/2	10.5	J-55	6649		250	1009

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6649

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6353	BAKER	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 09, 2010	CHESTER LIME-MORROW SAND			10		32	FLOWING			

Completion and Test Data by Producing Formation

Formation Name: CHESTER LIME

Code: 354CRLM

Class: GAS

Spacing Orders

Order No	Unit Size
35820	640

Perforated Intervals

From	To
6144	6152

Acid Volumes

There are no Acid Volume records to display.
--

Fracture Treatments

There are no Fracture Treatments records to display.
--

Formation Name: MORROW SAND

Code: 402MWSD

Class: GAS

Spacing Orders

Order No	Unit Size
107568	640

Perforated Intervals

From	To
6540	6550

Acid Volumes

There are no Acid Volume records to display.
--

Fracture Treatments

There are no Fracture Treatments records to display.
--

Formation Name: CHESTER LIME-MORROW SAND

Code:

Class: GAS

Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1139730

Status: Accepted

API NO. 007-23573
OTC PROD. UNIT NO. 007-53485-1

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED
MAY 03 2018
OKLAHOMA CORPORATION COMMISSION

Form 1002A
Rev. 2009

ORIGINAL
☒ AMENDED (Reason)

Return status to Gas

COMPLETION REPORT

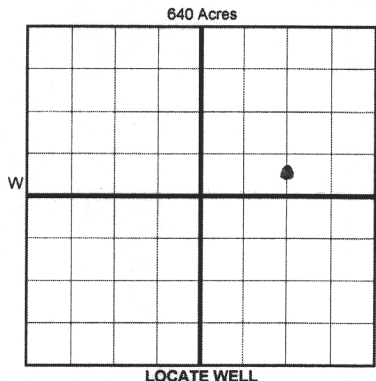
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Beaver SEC 06 TWP 05N RGE 24E
LEASE NAME Whisenant WELL NO. 3-6
C 1/4 S2 1/4 S2 1/4 NE 1/4 FSL OF 330 FWL OF 1320
ELEVATION 2513 Ground 2502 Latitude (if known) 36929504
OPERATOR NAME Merit Energy Company OTC/OCC OPERATOR NO. 18934
ADDRESS 13727 Noel Road, Suite 1200
CITY Dallas STATE TX ZIP 75240

SPUD DATE 4/19/1989
DRILLING FINISHED DATE 05/01/1989
DATE OF WELL COMPLETION 7/19/1989
1st PROD DATE 11/11/1990
RECOMP DATE
Longitude (if known) -100.4988



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO. 327308/334134

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20			51		6	Surface
SURFACE	5 5/8	24		1645		640	Surface
INTERMEDIATE							
PRODUCTION	4 1/2	10.5	J-55	6649		250	1009
LINER							
				TOTAL DEPTH	6,649		

PACKER @ 6,353 BRAND & TYPE Baker PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ CRUM TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Chaster Lime	Morrow sand			
SPACING & SPACING ORDER NUMBER	35820-36364/640	48447/640	107568		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas	Gas			
PERFORATED INTERVALS	6144-6152	6540-6550			
ACID/VOLUME					
FRACTURE TREATMENT (Fluids/Prop Amounts)					

Min Gas Allowable

(165:10-17-7)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

☐

Oil Allowable

(165:10-13-3)

INITIAL TEST DATE	8/9/2010				
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY	10				
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY	32				
PUMPING OR FLOWING	Flowing				
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Katherine McClurkan

Katherine McClurkan

4/16/2018

972-628-1660

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

13727 Noel Road, Suite 1200

Dallas

TX

75240

kathy.mcclurkan@meritenergy.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

FORMATION RECORD

LEASE NAME Whisenant WELL NO. 3-6

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
	2) Reject Codes <hr/> <hr/> <hr/> <hr/> <hr/>

Were open hole logs run? ☐ yes ☐ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☐ no at what depths? _____

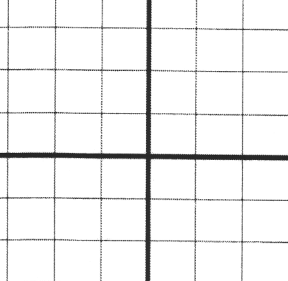
Was H₂S encountered? ☐ yes ☐ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below

[illegible]

640 Acres



640 Acres

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

007-23573

API NO. 007-23573

OTC PROD. UNIT NO. 007-53485-1

(PLEASE TYPE OR USE BLACK INK ONLY)

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COMPLETION REPORT

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1016EZ

☐ ORIGINAL
☒ AMENDED (Reason)

Return status to Gas

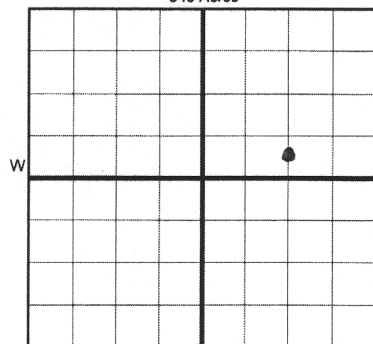
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Beaver	SEC	06	TWP	05N	RGE	24E	SPUD DATE	4/17/1989
LEASE NAME	Whisenant			WELL NO.	3-6			DATE OF WELL COMPLETION	7/19/1989
C 1/4 CS2 1/4 S2 1/4 NE 1/4	FSL OF 1/4 SEC	330	FWL OF 1/4 SEC	1320	RECOMP DATE				
ELEVATION Derrick FL	2513	Ground	2502	Latitude (if known)	36929504	Longitude (if known)	-100.4988		
OPERATOR NAME	Merit Energy Company				OTC/OCC OPERATOR NO.	18934			
ADDRESS	13727 Noel Road, Suite 1200								
CITY	Dallas	STATE	TX	ZIP	75240				

640 Acres



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO. 327308/334134

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SURFACE	5 5/8	24		1645		640	Surface
INTERMEDIATE							
PRODUCTION	4 1/2	10.5	J-55	6649		250	1009
LINER							
						TOTAL DEPTH	6,649

PACKER @ 6,353 BRAND & TYPE Baker

PLUG @ TYPE PLUG @ TYPE

PACKER @ BRAND & TYPE

PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Chatter Lime	Morrow sand
SPACING & SPACING ORDER NUMBER	35820-36364/640	48447/640 107568
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas	Gas
	6144-6152	6540-6550
PERFORATED INTERVALS		
ACID/VOLUME		
FRACTURE TREATMENT (Fluids/Prop Amounts)		

Corrected back to producing gas classification - original status reinstated.

Min Gas Allowable

(165-10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

INITIAL TEST DATA

Oil Allowable

(165-10-13-3)

INITIAL TEST DATE	8/9/2010
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	10
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	32
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	2- XPT
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

2012: 19940
2013: 9625
2014: 1333

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4/16/2018

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NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

13727 Noel Road, Suite 1200

Dallas

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kathy.mcclurkan@meritenergy.com

ADDRESS

CITY

STATE

ZIP

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SCANNED

RCW
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