## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35007235730003 **Completion Report** Spud Date: April 17, 1989

OTC Prod. Unit No.: 007-53485-1 Drilling Finished Date: May 01, 1989

1st Prod Date: November 11, 1990

Amended Completion Date: July 19, 1989

Amend Reason: RETURN STATUS TO GAS

STRAIGHT HOLE

**Drill Type:** 

Well Name: WHISENANT 3-6 Purchaser/Measurer:

First Sales Date:

BEAVER 6 5N 24E CM Location: C S2 S2 NE

330 FSL 1320 FWL of 1/4 SEC

Latitude: 36.929504 Longitude: -100.4988 Derrick Elevation: 2513 Ground Elevation: 2502

MERIT ENERGY COMPANY 18934 Operator:

> 13727 NOEL RD STE 1200 DALLAS, TX 75240-7312

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
327308
334134

		Cas	ing and Ceme	ent			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			51		6	SURFACE
SURFACE	5 5/8	24		1645		640	SURFACE
PRODUCTION	4 1/2	10.5	J-55	6649		250	1009

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 6649

Pac	cker
Depth	Brand & Type
6353	BAKER

Pl	ug
Depth	Plug Type
There are no Plug	records to display.

**Initial Test Data** 

July 06, 2018 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing
Aug 09, 2010	CHESTER LIME- MORROW SAND			10		32	FLOWING			
		Cor	npletion and	Test Data b	y Producing F	ormation				
	Formation Name: CHES	TER LIME		Code: 35	4CRLM	С	lass: GAS			
	Spacing Orders				Perforated I	ntervals				
Order	No U	nit Size		From	n	7	-o	1		
3582	20	640		6144	ļ	61	52			
	Acid Volumes		$\neg \vdash$		Fracture Tre	atments		_		
There are	e no Acid Volume records	to display.		There are no	Fracture Treatn	nents record	s to display.			
	Formation Name: MORF	ROW SAND		Code: 40	2MWSD	C	lass: GAS			
	Spacing Orders				Perforated I	ntervals		7		
Order	No U	nit Size		From	ı	1	То			
10750	68	640		6540	)	65	550			
	Acid Volumes		$\neg \vdash$		Fracture Tre	atments		$\neg$		
There are	e no Acid Volume records	to display.		here are no	Fracture Treatn	nents record	s to display.			
	Formation Name: CHES SAND	TER LIME-M	IORROW	Code:		С	lass: GAS			
ormation		  τ	ор		/ere open hole I	ogs run? No				
					ate last log run:					
					/ere unusual dri xplanation:	lling circums	tances encou	untered? No		
Other Remarks										
hara ara na Otl	her Remarks.									

## FOR COMMISSION USE ONLY

1139730

Status: Accepted

July 06, 2018 2 of 2

API PLEASE TYPE OR USE BLACK INK ONLY) 007-23573 NO. OKLAHOMA CORPORATION COMMISSION MAY 0 3 2018 OTC PROD. UNIT NO. 007-53485 Oil & Gas Conservation Division Post Office Box 52000 OKLAHOMA CORPORATION COMMISSION Oklahoma City, Oklahoma 73152-2000 ORIGINAL Rule 165:10-3-25 AMENDED (Reason) Return status to Gas **COMPLETION REPORT** TYPE OF DRILLING OPERATION 640 Acres SPUD DATE 4/19/11989 X STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE SERVICE WELL DRLG FINISHED 05/01/19@8 If directional or horizontal, see reverse for bottom hole location DATE OF WELL COUNTY Beaver TWP 05N RGE 24EM6 7/19/19/8 COMPLETION LEASE WELL Whisenant 3-6 1st PROD DATE 11/11/1990 NAME FSL OF FWL OF ¢\$2 1/4 \$2 1/4 NE 1/4 330 1320 RECOMP DATE 1/4 SEC 1/4 SEC ELEVATION Longitude 2513 Ground 2502 Latitude (if known) 36929504 -100.4988 Derrick FL (if known) OPERATOR Merit Energy Company 18934 NAME OPERATOR NO ADDRESS 13727 Noel Road, Suite 1200 CITY **Dallas** STATE TX ZIP 75240 LOCATE WELL **COMPLETION TYPE** CASING & CEMENT (Form 1002C must be attached) X SINGLE ZONE TYPE SIZE WEIGHT GRADE FEET PSI SAX TOP OF CMT MULTIPLE ZONE CONDUCTOR 20 51 6 Surface Application Date COMMINGLED SURFACE 5 5/8 24 1645 640 Surface Application Date LOCATION EXCEPTION INTERMEDIATE ORDER NO. ORDER NO. 327308 PRODUCTION 4 1/2 10.5 J-55 6649 1009 250 LINER TOTAL PACKER @ 6,353 BRAND & TYPE 6,649 Baker PLUG @ TYPE PLUG @ TYPE DEPTH PACKER @ \_ BRAND & TYPE PLUG @ CRIM TYPE PLUG @ TYPE **COMPLETION & TEST DATA BY PRODUCING FORMATION** 3546 FORMATION Chaster Lime Morrow Sal SPACING & SPACING 36361/640 48447/640 ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Gas Gas Disp, Comm Disp, Svc 6144-6152 6540-6550 PERFORATED

Form 1002A

Rev. 2009

INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer OR **First Sales Date INITIAL TEST DATA** Oil Allowable (165:10-13-3) INITIAL TEST DATE 8/9/2010 OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY 10 GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY 32 PUMPING OR FLOWING Flowing

A secord of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

INITIAL SHUT-IN PRESSURE

FLOW TUBING PRESSURE

CHOKE SIZE

Katherine McClurkan 4/16/2018 972-628-1660 SIGNATURE NAME (PRINT OR TYPE) PHONE NUMBER DATE 13727 Noel Road, Suite 1200 Dallas TX 75240 kathy.mcclurkan@meritenergy.com **ADDRESS** CITY STATE ZIP **EMAIL ADDRESS** 

d through. Show	and tops, if available, or des intervals cored or drillstem te	criptions and thickness of formested.	nations	LEASE NAME	Whisenant		WELL NO. 3-
IES OF FORMATI	IONS	тс	)P		FOR CO	OMMISSION USE O	NLY
				ITD on file	YES NO		
				-			
				APPROVED	DISAPPROVED	Reject Codes	
						reject Oodes	
					Applications.		
					-		
				Were open hole logs	run? yes	no	
						_110	
				Date Last log was rui	1		
				Was CO <sub>2</sub> encountered	ed?yes	no at what dep	ths?
				Was H <sub>2</sub> S encountere	d?yes	no at what dep	ths?
						no at what dep	uio:
				Were unusual drilling If yes, briefly explain	circumstances encountered?		yesno
				, sequency or present			
640	) Acres	BOTTOM HOLE LOC	ATION FOR DIF	RECTIONAL HOLE			
640	O Acres	BOTTOM HOLE LOC	ATION FOR DIF	RECTIONAL HOLE			
640	O Acres	SEC TWP					
640	D Acres	SEC TWP Spot Location 1/4	RGE	COUNTY	1/4 Feet From 1/4 Sec Lines	FSL	FWL
640	D Acres	SEC TWP Spot Location	RGE	COUNTY	Feet From 1/4 Sec Lines BHL From Lease, Unit, or		FWL
640	O Acres	SEC TWP Spot Location 1/4	RGE	COUNTY	1/4		FWL
640	) Acres	SEC TWP Spot Location 1/4 Measured Total Depth	1/4	COUNTY	BHL From Lease, Unit, or		FWL
640	O Acres	SEC TWP  Spot Location 1/4  Measured Total Depth  BOTTOM HOLE LOC  LATERAL #1	1/4 ATION FOR HO	1/4 True Vertical Depth  PRIZONTAL HOLE: (LATE)	BHL From Lease, Unit, or		FWL
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than three drainhole	es are proposed, attach a	SEC TWP  Spot Location 1/4  Measured Total Depth  BOTTOM HOLE LOC  LATERAL #1  SEC TWP  Spot Location 1/4  Depth of Deviation	ATION FOR HORE	True Vertical Depth  ORIZONTAL HOLE: (LATE)  COUNTY  1/4  Radius of Turn	BHL From Lease, Unit, or RALS)  Feet From 1/4 Sec Lines Direction	FSL Total Length	
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NO.			O			ION COMMISS	BION	MΑ	Y 0 3	2018
OTC PROD. UNIT NO. 007-53485	7 A. D	53485 1	25		Office Box			(I AHON	MA COR	PATION
ORIGINAL OS348	32411,00	101017			ty, Oklahon Rule 165:10	na 73152-2000	, OI	CC	MMISS	RPORATI <mark>ON</mark> SION
AMENDED (Reason)	Return stat	tus to Gas	***		LETION F					
YPE OF DRILLING OPERATIO			SPUE	DATE	4/19/	1989			640 Acres	
SERVICE WELL	DIRECTIONAL HOLE	HORIZONTAL HOLE	DRLC	FINISHED		/19 <b>@8/</b>				
directional or horizontal, see re-		TWP 05N RGE 24	EL DATE	OF WELL						
EASE		14/711	COM	PLETION		/19 <b>§8</b> /			***************************************	
AME ACC	Whisenant	NO.		ROD DATE	11/11	/1990	w			•
1/4 S2 1/4 S2	1/4 NE 1/4 SEC	330 <sub>1/4 SEC</sub> 13		OMP DATE			"			
errick FL 2513 Groun	2002	(if known) 369295	04 (	ongitude if known)	-100.	.4988				
IAME	Merit Energy Comp	pany	OTC/OCC OPERATOR	R NO.	189	934				
DDRESS	13727	Noel Road, Suite	1200							
CITY	Dallas	STATE	TX	ZIP	752	240	<u></u>		OCATE WE	1 1
COMPLETION TYPE		CASING & CEMEN	NT (Form 10	02C must be	attached	1)		<b>L.</b>	- write tti	
X SINGLE ZONE MULTIPLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FE	ET	PSI	SAX	TOP OF CMT
Application Date  COMMINGLED		CONDUCTOR	20			5	1		6	Surface
Application Date OCATION EXCEPTION		SURFACE	5 5/8	24		16	45		640	Surface
RDER NO.		INTERMEDIATE								
ORDER NO. 327308/	334134	PRODUCTION	4 1/2	10.5	J-55	66	49		250	1009
		LINER	<u> </u>					-	TOTAL	
ACKER @ 6,353 BRAN	D&TYPE Baker	DI LIO O					D.E.		TOTAL	6,649
***************************************		PLUG @	TYPE		PLUG @	TY	Antimotion of the last of the		DEPTH	0,040
ACKER @BRAN	D & TYPE	PLUG @ PRLA	TYPE		PLUG @	TY TY	Antimotion of the last of the	the constitution of the authorities	DEPTH	0,049
ACKER @BRAN	D & TYPE	PLUG @ CRLA	TYPE				Antimotion of the last of the	of a second of the second of t	DEPTH	0,043
ACKER @ BRAN OMPLETION & TEST DATA ORMATION PACING & SPACING	D & TYPE BY PRODUCING FORMAT Chaster Lin	PLUG @ CRLA	A TYPE 1902 Sand				Antimotion of the last of the	R	DEPTH	0,040
ACKER BEAN  COMPLETION & TEST DATA  ORMATION  PACING & SPACING  RDER NUMBER  LASS: Oil, Gas, Dry, Inj.	D & TYPE BY PRODUCING FORMAT Chaster Lin	PLUG @ CRLA	A TYPE 1902 Sand				Antimotion of the last of the	R	DEPTH	0,040
ACKER BEAN COMPLETION & TEST DATA ORMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	D & TYPE  BY PRODUCING FORMAT  Chester Lin  320 -36361/640	PLUG PLIA FION 354 Morrow 48447/640	TYPE YOS Sand				Antimotion of the last of the	R	DEPTH	0,040
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ACKER DEATH  MATTER  M	D & TYPE BY PRODUCING FORMAT Chester Lin 320 36361/640 Gas 6144-6152	PLUG PRIME TION 354 CHRISTON 48447/640 Gas 6540-6550	TYPE YOS Sand		PLUG ®	TYSD TYSD TYSD TYSD TYSD TYSD TYSD TYSD	muic and	R	gas.	0 1
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ACKER B BRAN  COMPLETION & TEST DATA  ORMATION  PACING & SPACING  RDER NUMBER  LASS: Oil, Gas, Dry, Inj, Isp, Comm Disp, Svc  ERFORATED  ITERVALS  CID/VOLUME  RACTURE TREATMENT  Ituids/Prop Amounts)	D & TYPE BY PRODUCING FORMAT Chester Lin 320 36361/640 Gas 6144-6152	PLUG PLUG PRINTING MORROW 48447/640  Gas 6540-6550  Allowable (165)	1075 1075		PLUG ®	TYSD TYSD TYSD TYSD TYSD TYSD TYSD TYSD	muic and	R	gas)	0 1
ACKER @ BRAN  MOMPLETION & TEST DATA  ORMATION  PACING & SPACING  RDER NUMBER  LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  ERFORATED  ITERVALS  CID/VOLUME  RACTURE TREATMENT  Iuids/Prop Amounts)	D & TYPE BY PRODUCING FORMAT Chaster Live B20 36364/640 Gas 6144-6152  Min Gas Oil Allow	PLUG PLUG PRINTING MORROW 48447/640  Gas 6540-6550  Allowable (165)	1075 1075		PLUG ®	TYSD TYSD TYSD TYSD TYSD TYSD TYSD TYSD	muic and	R	Clas	0 1
ACKER @ BRAN  OMPLETION & TEST DATA  DRMATION  PACING & SPACING  RDER NUMBER  LASS: Oil, Gas, Dry, Inj.  ISP, Comm Disp, Svc  ERFORATED  ITERVALS  CID/VOLUME  RACTURE TREATMENT  ILUIds/Prop Amounts)  IITIAL TEST DATA  IITIAL TEST DATE  IL-BBL/DAY	D & TYPE BY PRODUCING FORMAT Chaster Live B20 36364/640 Gas 6144-6152  Min Gas Oil Allow	PLUG PLUG PRINTING MORROW 48447/640  Gas 6540-6550  Allowable (165)	1075 1075		PLUG ®	TYSD TYSD TYSD TYSD TYSD TYSD TYSD TYSD	muic and	R	OJAS)	0 1
ACKER @ BRAN COMPLETION & TEST DATA ORMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc  ERFORATED VITERVALS  CID/VOLUME  RACTURE TREATMENT Fluids/Prop Amounts)  NITIAL TEST DATA VITIAL TEST DATE VIL-GRAVITY (API)	D & TYPE BY PRODUCING FORMAT Chaster Live B20 36364/640 Gas 6144-6152  Min Gas Oil Allow	PLUG PLUG PRINTING MORROW 48447/640  Gas 6540-6550  Allowable (165)	1075 1075 10175	ed incl	Gas P First 3	TYSD TYSD TYSD TYSD TYSD TYSD TYSD TYSD	muic and	R	gas)	0 1
ACKER @ BRAN COMPLETION & TEST DATA ORMATION PACING & SPACING IRDER NUMBER LASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc  ERFORATED ITERVALS  CID/VOLUME  RACTURE TREATMENT Cluids/Prop Amounts)  NITIAL TEST DATA INITIAL TEST DATE IL-BBL/DAY IL-GRAVITY (API)  AS-MCF/DAY	D& TYPE BY PRODUCING FORMAT Ch@ster Lin 320 36364/640 Gas 6144-6152  Min Gas Oil Allow 8/9/2010	PLUG PLUG PRINTING MORROW 48447/640  Gas 6540-6550  Allowable (165)	1075 1075 10175		Gas P First 3	TYSD TYSD TYSD TYSD TYSD TYSD TYSD TYSD	muic and	R	OJAS)	0 1
ACKER DEATH  MOMPLETION & TEST DATA  ORMATION  PACING & SPACING RDER NUMBER  LASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc  ERFORATED ITERVALS  CID/VOLUME  RACTURE TREATMENT Iluids/Prop Amounts)  IITIAL TEST DATA  IITIAL TEST DATE IL-GRAVITY (API)  AS-MCF/DAY  AS-OIL RATIO CU FT/BBL	D & TYPE BY PRODUCING FORMAT Ch@ster Lin 320 36364/640 Gas 6144-6152  Min Gas Oil Allow 8/9/2010	PLUG PLUG PRINTING MORROW 48447/640  Gas 6540-6550  Allowable (165)	1075 1075 10175	ed incl	Gas P First 3	TYSD TYSD TYSD TYSD TYSD TYSD TYSD TYSD	muic and	R	OJAL)	0 1
ACKER @ BRAN  MOMPLETION & TEST DATA  ORMATION  PACING & SPACING  RDER NUMBER  LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  ERFORATED  ITERVALS  CID/VOLUME  RACTURE TREATMENT  Iluids/Prop Amounts)  IITIAL TEST DATA  IITIAL TEST DATE  IL-BBL/DAY  IL-GRAVITY (API)  AS-MCF/DAY  AS-OIL RATIO CU FT/BBL	D & TYPE BY PRODUCING FORMAT Ch@ster Lim 320 36364/640 Gas 6144-6152  Min Gas Oil Allow 8/9/2010	PLUG PLUG PRINTING MORROW 48447/640  Gas 6540-6550  Allowable (165)	1075 1075 10175	ed incl	Gas P First 3	TYSD TYSD TYSD TYSD TYSD TYSD TYSD TYSD	muic and	R	CIAS	0 1
ACKER @ BRAN  COMPLETION & TEST DATA  COMPLETION & TEST DATA  COMPLETION & TEST DATA  COMPLETION & TEST DATA  COMPLETION & SPACING  RDER NUMBER  LASS: Oil, Gas, Dry, Inj.  Disp, Comm Disp, Svc  ERFORATED  ITERVALS  CID/VOLUME  RACTURE TREATMENT  RIUIDAL TEST DATA  IITIAL TEST DATE  IL-BBL/DAY  IL-GRAVITY (API)  AS-MCF/DAY  AS-OIL RATIO CU FT/BBL  I/ATER-BBL/DAY  UMPING OR FLOWING	D & TYPE BY PRODUCING FORMAT Ch@ster Lin 320 36364/640 Gas 6144-6152  Min Gas Oil Allow 8/9/2010	PLUG PLUG PRINTING MORROW 48447/640  Gas 6540-6550  Allowable (165)	1075 1075 10175	ed incl	Gas P First 3	TYSD TYSD TYSD TYSD TYSD TYSD TYSD TYSD	Musical States of the Control of the		gas	Sani
ACKER @ BRAN COMPLETION & TEST DATA ORMATION PACING & SPACING PACING & PACING & PACING PACING & P	D & TYPE BY PRODUCING FORMAT Ch@ster Lin 320 36364/640 Gas 6144-6152  Min Gas Oil Allow 8/9/2010  10  32 Flowing	PLUG PLUG PRINTING MORROW 48447/640  Gas 6540-6550  Allowable (165)	1075 1075 10175	ed incl	Gas P First 3	TYSD TYSD TYSD TYSD TYSD TYSD TYSD TYSD	Musical Action of the Control of the		gas	0 1
ACKER @ BRAN COMPLETION & TEST DATA ORMATION PACING & SPACING PACING & SPACING & SPACI	D & TYPE BY PRODUCING FORMAT Ch@ster Lin 320 36364/640 Gas 6144-6152  Min Gas Oil Allow 8/9/2010  10  32 Flowing	PLUG PLUG PRINTING MORROW 48447/640  Gas 6540-6550  Allowable (165)	1075 1075 10175	ed incl	Gas P First 3	TYSD TYSD TYSD TYSD TYSD TYSD TYSD TYSD	MUC MUC Surer		gas	Sani
ACKER B BRAN COMPLETION & TEST DATA COMPLETION & TEST DATA CORMATION PACING & SPACING	D & TYPE BY PRODUCING FORMAT Ch@ster Lin 320 36364/640 Gas 6144-6152  Min Gas Oil Allow 8/9/2010  10  32 Flowing 1 XMY	PLUG PROPERTION 354 PROPERTION 354 PROPERTION 48447/640 Gas 6540-6550 PROPERTION (165:10-13-3)	10-17-7)	568 (mol)	Gas P First S	Purchaser/Mea Sales Date	Musical States of the Control of the	DI 2:	923 17 19 19 19 13	Jani-
ACKER BEAN COMPLETION & TEST DATA ORMATION PACING & SPACING & SPA	D & TYPE BY PRODUCING FORMAT Chester Lin 320 36364/640 Gas 6144-6152  Min Gas Oli Allow 8/9/2010  10  32 Flowing 1 XMY	PLUG PRIMITION 354 PRIMITION 48447/640  Gas 6540-6550  Allowable (165:10-13-3)  arks are presented on the respectively and direction, with the respective of	TYPE  R  Y62  A  1075  10-17-7)  everse.   decith the data at	5 S	Gas P First 3  UB  e knowledg d herein to be	Purchaser/Mea	ISURE 2	Discourse of the part of the p	uthorized by t of my know	County Co
PACKER BEAN COMPLETION & TEST DATA CORMATION SPACING & SPACING PROBLEM NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc  PERFORATED NTERVALS  ACID/VOLUME  PRACTURE TREATMENT Fluids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE DIL-BBL/DAY  PLASS-MCF/DAY PAS-OIL RATIO CU FT/BBL VATER-BBL/DAY  PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE CHOKE SIZE  LOW TUBING PRESSURE  A secord of the formations drille to rhake this report, which was	MIN Gas Oil Allow 8/9/2010  10  32 Flowing  Through, and pertinent remains prepared by your or under my significant and pertinent remains prepared by your or under my significant and pertinent remains prepared by your or under my significant and pertinent remains prepared by your or under my significant and pertinent remains prepared by your or under my significant and pertinent remains prepared by your or under my significant and pertinent remains prepared by your or under my significant and pertinent remains prepared by your or under my significant and pertinent remains prepared by your or under my significant and pertinent remains prepared by your or under my significant and pertinent remains prepared by your or under my significant and pertinent remains	PLUG PRIME (100 Sas 6540-6550 PRIME (165:10-13-3) PLUG PRIME (165:10-13	everse. I decitit the data at (atherine	5 S  lare that I have defacts state. McClurka	Gas P First 3	Purchaser/Mea	ISURE 2	ort and am at te to the best 4/16/2018	uthorized by t of my knows 3 97	County organization riedge and belief. 2-628-1660
ACKER BEAN COMPLETION & TEST DATA ORMATION PACING & SPACING & SPACING & SPACING & SPACING PACING & SPACING & SPA	D & TYPE BY PRODUCING FORMAT Chester Lin 320 36364/640 Gas 6144-6152  Min Gas Oil Allow 8/9/2010  10  32 Flowing 1 XMY	PLUG PRIME (100 Sas 6540-6550 PRIME (165:10-13-3) PLUG PRIME (165:10-13	TYPE  R  Y62  A  1075  10-17-7)  everse.   decith the data at	5 S  lare that I have defacts state. McClurka	Gas P First S  UB  e knowledg therein to to in	Purchaser/Mea Sales Date  Purchaser/Mea Sales Date	ISURE 2	ort and am at te to the best 4/16/2018	uthorized by t of my knows 3 97	Total State of the