

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137274980001

Completion Report

Spud Date: July 23, 2017

OTC Prod. Unit No.: 137-222952 & 049-222952

Drilling Finished Date: September 27, 2017

1st Prod Date: January 08, 2018

Completion Date: December 19, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CELESTA 3-5-32XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: STEPHENS 5 2N 4W
SW SW SE SE
213 FSL 1095 FEL of 1/4 SEC
Derrick Elevation: 1213 Ground Elevation: 1188

First Sales Date: 01/08/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
670606	

Increased Density	
Order No	
679790	
666885	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1516		822	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12700		820	6400
PRODUCTION	5 1/2	23	P-110 ICY	24181		4695	7600

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24188

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 24, 2018	SPRINGER	932	45	1260	1352	1634	FLOWING	5350	24/64	

Completion and Test Data by Producing Formation

Formation Name: SPRINGER

Code: 401SPRG

Class: OIL

Spacing Orders

Order No	Unit Size
672209	MULTIUNIT
131585	640

Perforated Intervals

From	To
13854	24009

Acid Volumes

2857 BBLS 15% HCL ACID

Fracture Treatments

607,604 BBLS OF FLUID & 20,414,639 LBS OF SAND

Formation	Top
SPRINGER	13568

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED. EXCEPTION TO RULE - 670606 165:10-3-28(C)(2)(B)

Lateral Holes

Sec: 32 TWP: 3N RGE: 4W County: GARVIN

NW NW NE NE

105 FNL 1212 FEL of 1/4 SEC

Depth of Deviation: 13278 Radius of Turn: 311 Direction: 360 Total Length: 10334

Measured Total Depth: 24188 True Vertical Depth: 13211 End Pt. Location From Release, Unit or Property Line: 105

FOR COMMISSION USE ONLY

Status: Accepted

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