Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35139231710005 Completion Report Spud Date: September 11, 2000

OTC Prod. Unit No.: 139-013962-2 Drilling Finished Date: September 22, 2000

1st Prod Date: February 09, 2001

Amend Reason: RETURN STATUS TO GAS

Completion Date: December 23, 2000

Recomplete Date: April 16, 2018

Drill Type: STRAIGHT HOLE

Amended

Well Name: STONEBRAKER A (FRANK 29-2) 134 Purchaser/Measurer:

Location: TEXAS 29 3N 13E CM First Sales Date:

SW SE NE SW

1600 FSL 2300 FWL of 1/4 SEC

Derrick Elevation: 3152 Ground Elevation: 3139

Operator: MERIT ENERGY COMPANY 18934

13727 NOEL RD STE 1200 DALLAS, TX 75240-7312

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception				
Order No				
There are no Location Exception records to display.				

Increased Density			
Order No			
There are no Increased Density records to display.			

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	8 5/8	24	А	1528	1000	600	SURFACE		
PRODUCTION	5 1/2	15.5	Α	2799	1000	200	2122		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4600

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 15, 2001	GUYMON-HUGOTON			60			PUMPING			

July 06, 2018 1 of 2

Acid Volumes	
2,000 GALLONS 7 1/2%	

27014

Fracture Treatments
15,000 GALLONS 75% N2

Formation	Тор
SEE WELL FORMERLY KNOWN AS FRANK 29-2	0

640

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks	
There are no Other Remarks.	

FOR COMMISSION USE ONLY	
	1139646
Status: Accepted	

July 06, 2018 2 of 2

DIRECTIONAL HOLE

13727 Noel Road, Suite 1200

ADDRESS

Return status to gas

HORIZONTAL HOLE

UNIT NO.

ORIGINAL

AMENDED (Reason)

TYPE OF DRILLING OPERATION

X STRAIGHT HOLE

SERVICE WELL

OKLAHOMA CORPORATION COMMISSIO

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000 Rule 165:10-3-25

COMPLETION REPORT

09/11/2000

9/22/2000

SPUD DATE

DRLG FINISHED

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on (RID	CI	IVE) [*]						
	Д	PR 2 !	5 2018							
OKLAHOMA CORPORATION COMMISSION										
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<u> </u>										
78		0								
	L L	OCATE WE	LL I							
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Т	PSI	SAX	TOP OF CMT							
3	1000	600	Surface							
9	1000	200	2122							
		TOTAL	4,600							
		DEPTH	4,000							
			To New Frac	1						
		^	o New Frac	-						
urer	***************************************			•						
IIT	TEN									
ШШ										
		-								
				l •						

kathy.mcclurkan@meritenergy.com

EMAIL ADDRESS

directional or horizontal, see re	verse for bottom hole loc	ation.		DATE	E	9/22/200	0			
соинту Теха		29 TWP 0	3N RGE 131		E OF WELL	12/23/200	0			
EASE AME	Stonebraker A		WELL 1		ROD DATE	02/09/200	11			
SW 1/4 SE 1/4 NE	1/4 SW 1/4 FS	LOF 160		300 REC	OMP DATE	41/03/201	4 W			
LEVATION 3152 Groun		titude (if known			Longitude		411/8			
PERATOR	Merit Energy C	ompany		OTC/OCC	(if known)	18934	78		•	
AME DDRESS			Road, Suite	OPERATO	R NO.	10001				
TY	Dallas	727 11061	STATE	TX	ZIP	75040				
OMPLETION TYPE	Dallas					75240		L	OCATE WE	LL
X SINGLE ZONE			ASING & CEMEN TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CM
MULTIPLE ZONE Application Date		- -	NDUCTOR							
COMMINGLED Application Date			IRFACE	8 5/8	24	Α	1528	1000	600	Surface
CATION EXCEPTION RDER NO.			TERMEDIATE	1						
CREASED DENSITY		PR	ODUCTION	5 1/2	15.5	Α	2799	1000	200	2122
RDER NO.		— I -	VER	1	10.0					
ACKED & DDAN	ID & TYPE		110.0			51110.0	5.05		TOTAL	4,600
ACKER @BRAN ACKER @BRAN	***************************************		UG @ UG @	TYPE	=	PLUG @	TYPE		DEPTH	1,000
OMPLETION & TEST DATA	BY PRODUCING FO			HG						
DRMATION	(Chase)) 6ú/	mon-Hu	gotor	1				1	So New Fi
PACING & SPACING RDER NUMBER	17867	(640)	27014 (64	6)						
ASS: Oil, Gas, Dry, Inj, isp, Comm Disp, Svc	Gas									
:	2549-2 59	6. 2608								
ERFORATED TERVALS										
									-	
CID/VOLUME	7/2% 200	0 gals	f							
RACTURE TREATMENT luids/Prop Amounts)	15000 ach	75%	V/2							
	MI	n Gas Allowat	ole (165	:10-17-7)			ser/Measurer	-		
ITIAL TEST DATA		OR Allowable	(165:10-13-3)			First Sales	Date			
ITIAL TEST DATE	5/3/1905									
L-BBL/DAY										
L-GRAVITY (API)		11.10				ПППП				
AS-MCF/DAY	- 10,200	60								
AS-OIL RATIO CU FT/BBL		04				; 611	BMIT			
ATER-BBL/DAY	-				W.	JU	DIII			
JMPING OR FLOWING	flowing	· P	. 100							
ITIAL SHUT-IN PRESSURE	-412#	TUMP	noj	- '	111111	minni		111111	H	
	7(2.17	a) Orașia	-							
HOKE SIZE										
LOW TUBING PRESSURE		and the same		announce of the second						
A record of the formations drill to make this report, which was	ed through, and pertiner prepared by me pr unde	it remarks are j r my supervișio	presented on the roon and direction, w	everse. I death the data a	clare that I have and facts state	ve knowledge of the d herein to be true	e contents of this r , correct, and comp	eport and am a plete to the bes	uthorized by it of my knov	my organization vledge and belie
tal home	McClen	Kan)			McClurka			4/16/2018		72-628-1660
SIGNAT				NAME (PRI	NT OR TYPE)		DATE	Pł	ONE NUMBER

75240

ZIP

TX

STATE

Dallas

CITY

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD Stonebraker A 134 Give formation names and tops, if available, or descriptions and thickness of formations LEASE NAME WELL NO. drilled through. Show intervals cored or drillstern tested. NAMES OF FORMATIONS FOR COMMISSION USE ONLY SeeWell FKA Frank 29-2 YES ITD on file APPROVED DISAPPROVED 2) Reject Codes Were open hole logs run? Date Last log was run Was CO₂ encountered? no at what depths? Was H₂S encountered? yes no at what depths? Were unusual drilling circumstances encountered? __yes ____no If yes, briefly explain below Other remarks: 640 Acres BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE SEC TWP RGE COUNTY Spot Location Feet From 1/4 Sec Lines **FWL** 1/4 Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) SEC TWF RGE COUNTY Spot Location FSL FWL Feet From 1/4 Sec Lines Depth of Direction Total Radius of Turn If more than three drainholes are proposed, attach a Deviation Length BHL From Lease, Unit, or Property Line: separate sheet indicating the necessary information. Measured Total Depth True Vertical Depth Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end LATERAL #2 point must be located within the boundaries of the COUNTY lease or spacing unit. TWP RGE Directional surveys are required for all Spot Location 1/4 Feet From 1/4 Sec Lines FWL FSL drainholes and directional wells. 1/4 1/4 1/4 640 Acres Direction Total Depth of Radius of Turn Length Deviation BHL From Lease, Unit, or Property Line: Measured Total Depth True Vertical Depth LATERAL #3 COUNTY RGE Spot Location FWL FSL Feet From 1/4 Sec Lines 1/4 1/4 Total Radius of Turn Direction Depth of Deviation Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:

19	0		10 11	/ [(C)						
API 420 20474020	05	JSE BLACK INK ONLY)	4/4	6/18			Pig	Mora	NAME	<u> </u>
139-23171000¥		on amount into one if	0	KLAHOMA CO	DRPORATI	ON COMMISSION	18/00		MI A III	Form
TC PROD. 139-013962-2 NIT NO.					Conservati			APR 2	5 2018	
ORIGINAL AMENDED (Reason)	# # D139 Return stati		I	F	ty, Oklahom Rule 165:10		OKLAH	OMA CO	RPORATI	ON
PE OF DRILLING OPERATIO	N		SPUE	DATE	09/11			640 Acres		1016
SERVICE WELL	DIRECTIONAL HOLE	HORIZONTAL HOLE	DRLO	FINISHED	9/22/					
directional or horizontal, see revolunty Texa		TWP 03N RGE 13		OF WELL	12/23					
ASE	Stonebraker A	WEII	COM	PLETION ROD DATE	02/09				anjuk ji na a	
ME W 1/4 SE 1/4 NE	1/4 SIM 1/4 FSL OF	1600 FWL OF 23		OMP DATE	41/03		v			E
EVATION 3152 Gmm	1/4 SEC	1/4 0EC		Longitude	41700	44				
PERATOR	Merit Energy Comp	•	OTC/OCC	(if known)	189	934	>	•		
ODRESS		Noel Road, Suite	OPERATO	R NO.	108	734				
TY	Dallas	STATE	TX	ZIP	752	240				
OMPLETION TYPE	Dallas	CASING & CEMEN						LOCATE WE	ELL	
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CM	т
MULTIPLE ZONE Application Date		CONDUCTOR					Mark (serve) (see			
COMMINGLED Application Date CATION EXCEPTION		SURFACE	8 5/8	24	Α	1528	1000	600	Surface	
RDER NO.		INTERMEDIATE								
CREASED DENSITY DER NO.		PRODUCTION	5 1/2	15.5	Α	2799	1000	200	2122	
		LINER						70741		
										1
	ID & TYPE	PLUG @	TYPE		PLUG @			TOTAL DEPTH	4,600	
CKER @ BRAN	ID & TYPE	PLUG @	TYPE		PLUG @				4,600	
CKER @ BRAN DMPLETION & TEST DATA RMATION	BY PRODUCING FORMATI	PLUG @	HG TYPE					DEPTH	No New F	no-
CKER @ BRAN DMPLETION & TEST DATA DRMATION PACING & SPACING RDER NUMBER	BY PRODUCING FORMATI	PLUG @ NON 145164	HG TYPE					DEPTH		nc-
ACKER BRAN DMPLETION & TEST DATA DRMATION PACING & SPACING RDER NUMBER ASS: Oi, Gas, Dry, Inj,	BY PRODUCING FORMATI Chase 17867 Gas	PLUG® ION / 451 GY IN MON - HU D) 270/4 (FU	HG TYPE					DEPTH		nc-
ACKER BEAN DMPLETION & TEST DATA DRMATION PACING & SPACING RDER NUMBER ASS: Oil, Gas, Dry, Inj, Isp, Comm Disp, Svc	BY PRODUCING FORMATI Chase 17867	PLUG® ION / 451 GY IN MON - HU D) 270/4 (FU	HG TYPE					DEPTH		inc-
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DRAMATION & TEST DATA DRMATION PACING & SPACING ROER NUMBER ASS: Oil, Gas, Dry, Inj, Isp, Comm Disp, Svc	Chase (64) Gas 2549-2596, 26	PLUG (2) (10) / 451 GY (54) (54) (54) (54) (54) (54) (54) (54)	HG TYPE					DEPTH		<u>n</u>
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DRANTION & TEST DATA DRANTION PACING & SPACING PACING	D & TYPE BY PRODUCING FORMATI Chase (Chase) (GA) Gas 2549-2596, 26 7/2% 2000 ga 15 000 gals 75 Min Gas OII Allow 5/3/1906	PLUG @ SION 451 GY SION 451 GY SION 451 GY SION 451 GY SION 608 27044 (FR) 2	reverse. I de tith the data at Catherine NAME (PRI	clare that I have and facts state. MCClurks NT OR TYPE	Gas F First :	Purchaser/Measure Sales Date UBM IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	this report and am domplete to the be 4/16/20*	authorized best of my kno	by my organization wiedge and belief 172-628-166	SCANNED
DMPLETION & TEST DATA DMPLETION & TEST DATA DRMATION PACING & SPACING PACING P	D & TYPE BY PRODUCING FORMATI Chase 17867 (64 Gas 2549-2596 26 7/2% 2000 qa 15000gels 75 Min Gas Oil Allow 5/3/1905 10,200 flowing 412# ded through, and pertinent rema prepared by me or under my survival.	PLUG @ SION 451 GY SION 451 GY SION 451 GY SION 451 GY SION 608 27044 (FR) 2	reverse. I de data a Katherine	clare that I have and facts state it McClurks	Gas F First :	Purchaser/Measure Sales Date UBM IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	this report and am discomplete to the be 4/16/20°	authorized best of my kno	by my organization wiedge and belief 172-628-166	SCANNED