

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35081241960001

Completion Report

Spud Date: October 26, 2014

OTC Prod. Unit No.: N/A

Drilling Finished Date: November 03, 2014

Amended

1st Prod Date:

Amend Reason: RECOMPLETION ATTEMPTED

Completion Date: November 11, 2014

Recomplete Date: October 04, 2016

Drill Type: STRAIGHT HOLE

Well Name: GRINNELL 1-30

Purchaser/Measurer:

Location: LINCOLN 30 12N 5E
C SW SW SW
330 FSL 330 FWL of 1/4 SEC
Derrick Elevation: 1037 Ground Elevation: 1025

First Sales Date: N/A

Operator: GILLHAM PAUL OIL COMPANY 18920
PO BOX 699
105 E WANDA JACKSON BLVD
MAUD, OK 74854-0699

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
X	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	40	NEW	40		9	SURFACE
SURFACE	9 5/8	36	NEW	1112		480	SURFACE
PRODUCTION	7	23	NEW	6181		330	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6200

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
5320	CIBP
6135	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 07, 2016	MISENER-HUNTON					30	PUMPING	550		
Oct 13, 2016	MISSISSIPPI LIME					65	PUMPING	1100		

Completion and Test Data by Producing Formation

Formation Name: MISENER-HUNTON

Code: 319MSRH

Class: DRY

Spacing Orders

Order No	Unit Size
192677	80

Perforated Intervals

From	To
5337	5341

Acid Volumes

1,000 GALLONS

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: MISSISSIPPI LIME

Code: 351MSSL

Class: DRY

Spacing Orders

Order No	Unit Size
192677	80

Perforated Intervals

From	To
4786	4796

Acid Volumes

6,000 GALLONS

Fracture Treatments

50,000 POUNDS SAND

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? Yes

Date last log run: November 03, 2014

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

A COMPLETION WAS ATTEMPTED TO CONVERT THE SALT WATER DISPOSAL WELL TO A PRODUCING WELL BEFORE BEING PLUGGED. THE WELL IS NOW SCHEDULED TO BE PLUGGED PRIOR TO JUNE 30, 2018. OCC - THIS WELL WAS RECOMPLETED WITHOUT A PERMIT. IF WELL WAS SUCCESSFUL, IT WOULD HAVE BEEN OFF PATTERN. OPERATOR WILL BE WARNED FOR NOT GETTING A PERMIT AND FILING DOCUMENT LATE. IF IT OCCURS AGAIN, OCC WILL FILE CONTEMPT.

FOR COMMISSION USE ONLY

1139664

Status: Accepted

081-24196-01

API NO.	350812496
OTC PROD.	N/A
UNIT NO.	

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

APR 24 2018

OKLAHOMA CORPORATION
COMMISSION

Form 1002A

Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

recompletion attempted

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Lincoln	SEC	30	TWP	12N	RGE	5E
LEASE NAME	Grinnell			WELL NO.	1-30		
C	1/4	SW	1/4	SW	1/4	SW	1/4
FSL OF 1/4 SEC	330	FWL OF 1/4 SEC	330				
ELEVATION Derrick FL	1037	Ground	1025	Latitude (if known)			
OPERATOR NAME	Paul Gillham Oil Company			OTC/OCC OPERATOR NO.	18920		
ADDRESS	PO Box 699						
CITY	Maud	STATE	OK	ZIP	74854		

SPUD DATE	10-26-2014
DRLG FINISHED DATE	11-3-2014
DATE OF WELL COMPLETION	11-11-2014
1st PROD DATE	N/A
RECOMP DATE	10-4-2016
Longitude (if known)	

640 Acres							
W							
E							
LOCATE WELL							

COMPLETION TYPE

<input type="checkbox"/>	SINGLE ZONE
<input checked="" type="checkbox"/>	MULTIPLE ZONE
	Application Date
	COMMINGLED
	Application Date
	LOCATION EXCEPTION
	ORDER NO.
	INCREASED DENSITY
	ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16	40	new	40		9	surface
SURFACE	9 5/8	36	new	1112		480	surface
INTERMEDIATE							
PRODUCTION	7	23	new	6181		330	surface
LINER							4,600
							6,200

PACKER @ _____ BRAND & TYPE _____ PLUG @ 6135 TYPE CIBP PLUG @ 5320 TYPE CIBP
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Miscner-Hunton	Miss Mays	Mississippi Line	Monitor
SPACING & SPACING ORDER NUMBER	192677 (80)	192677 (80)		Report to Frac Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry	Dry		
PERFORATED INTERVALS	5337	4786		
	5341	4796		
ACID/VOLUME	1000 gal	6000 gal		
FRACTURE TREATMENT (Fluids/Prop Amounts)		50,000 # sand		

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

First Sales Date

N/A

INITIAL TEST DATA

INITIAL TEST DATE	10/7/2016	10/13/2016		
OIL-BBL/DAY	0	0		
OIL-GRAVITY (API)	0	0		
GAS-MCF/DAY	0	0		
GAS-OIL RATIO CU FT/BBL	0	0		
WATER-BBL/DAY	30	65		
PUMPING OR FLOWING	pumping	pumping		
INITIAL SHUT-IN PRESSURE	550#	1100#		
CHOKE SIZE				
FLOW TUBING PRESSURE				

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Steven Gillham

4/23/2018

(405) 406-8787

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

PO Box 699, Maud ok 74854

spspro@hotmail.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
See Original 1002A	

LEASE NAME _____ WELL NO. _____

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	11/3/2014
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks:

A completion was attempted to convert the SWD well to a producing well before being plugged.

The well is now scheduled to be plugged prior to June 30th, 2018.

OCC - This well was recompleted without a permit. If well was successful it would have been off pattern. Operator will be warned for not getting a permit and filing document late. If it occurs again, OCC will file contempt.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: