Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35119239120002

OTC Prod. Unit No.:

Amended

Amend Reason: RECOMPLETE TO WILCOX FOR DISPOSAL

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: BUCKET SWD 1

Location: PAYNE 10 17N 2E NE SW NW SE 1723 FSL 407 FWL of 1/4 SEC Derrick Elevation: 849 Ground Elevation: 841

Operator: ELITE RESOURCES INC 21822 PO BOX 614 123 S BROADWAY CLEVELAND, OK 74020-0614 Drilling Finished Date: February 24, 2012 1st Prod Date: Completion Date: March 14, 2012 Recomplete Date: April 25, 2018

Spud Date: February 03, 2012

Purchaser/Measurer:

First Sales Date:

	Completion Type	Location Exception		Increased Density
Х	Single Zone	Order No		Order No
	Multiple Zone	There are no Location Exception records to display.	There	are no Increased Density records to display.
	Commingled			

Casing and Cement													
Т	уре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT			
CONDUCTOR			16			4	8		8	SURFACE			
SURFACE			9 5/8	36	K-55	26	69	20	175	SURFACE			
PROD	UCTION		7	26	J-55	51	95	1530	1150	3779			
Liner													
Туре	Size	Wei	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Dept			

Total Depth: 6952

Pac	ker		P	ug
Depth	Brand & Type		Depth	Plug Type
There are no Packe	r records to display.		5700	CIBP
		-	6740	CEMENT

Test Date	Formation	Oil BBL/Day	Oil-Gr (AF		Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure			
			There	are no li	Initial Data	al Data records to display.								
	Completion and Test Data by Producing Formation													
	Formation Name: WILCO	X			Code: 20	2WLCX	С	lass: DISP						
	Spacing Orders					Perforated I	ntervals							
Orde	er No U	nit Size			From	1	Т	ō						
There a	e no Spacing Order records	to display			4866		4926							
	Acid Volumes			Fracture Treatments										
There a	are no Acid Volume records	to display.		The	There are no Fracture Treatments records to display.									
Formation			Тор		N	/ere open hole l	ogs run? Ye	6						
SEE ORIGINA	L				0 D	ate last log run:	February 16	, 2012						
					W	/ere unusual dri	lling circums	tances encou	untered? Yes					
				Explanation: LOST CIRCULATION WHILE DRILLING SURFACE HOLE										
Other Remark														
PERMIT NUM	BER 1803960003													

FOR COMMISSION USE ONLY

Status: Accepted

1139756

MAY 0 2 2018 OKLAHOMA CORPORATION^{ev. 2009}

API	DI EASE T	VDE OD Her		(INK ONLY)								MAT	0 2 2(JIO
NO. 35-11923912	(FLLAGE)	TFE OR 03	DLACI	(INK ONE T)		окі	LAHOMA C	ORPORATI	ON COMMISS	ION	OKIA		0000	
OTC PROD.	1						Oil & Gas	s Conservati	on Division		VIL	COM	CORP(JKł
UNIT NO.							Pos	t Office Box	52000			CON	M19910	N
ORIGINAL					• /			•	a 73152-2000)				
AMENDED (Reason)	Re-	Compa	RT	<u>sul</u>	<u> </u> C	ØX	COM	Rule 165:10- PLETION R						
TYPE OF DRILLING OPERATION	N	FOL	Jisp	osul	ę	SPUD	DATE					640 Acres		
STRAIGHT HOLE	DIRECTIONAL HOL	.E <u>L</u>	HORI	ZONTAL HOLE	: L		FINISHED	-03-2	210.					
If directional or horizontal, see rev				2E		DATE	2	-24-2	510					-
COUNTY PAYNE	SEC	O TW	אל	RGE		DATE C		3-14-2:	512					
LEASE NAME BUCKET				WELL NO.			OD DATE							
NE ^{1/4} SW ^{1/4} NW) ^{1/4} SE ^{1/4}	FSL OF 1/4 SEC 17	23	FWL OF 1/4 SEC 4/C	>7 ^F			4-25	-2018	w				
Derrick FL 849 Groun	nd 841	Latitude (if ki	nown)			(if	ongitude f known)					×		
OPERATOR NAME	E RESoul	rces.	IN	۷.	OTC/C	CCC ATOR	NO.	21822						
ADDRESS P.o. B	box 614								2.5					
CITY CLEVEZ				STATE 0	~		ZIP							
COMPLETION TYPE	CI NP.		CARL					7402			L	OCATE WE	LL	
SINGLE ZONE			CASI	NG & CEMEN TYPE	SIZ		WEIGHT	GRADE		ET	PSI	SAX	TOP OF 0	CMT
MULTIPLE ZONE			CONF			+		GIGDE			FOI	5000		
Application Date COMMINGLED					16				48			8	SURFA	
Application Date LOCATION EXCEPTION			SURF		95	18	36	X-55	269		20	175	sur-A	<e< td=""></e<>
ORDER NO. INCREASED DENSITY				RMEDIATE	47		26	5.55	5,19	5	1830	1150	377	9
ORDER NO										· · · · · · · · · · · · · · · · · · ·				
			LINEF	{										
	ID & TYPE		PLUG		and the second second	TYPE			८२०० тү			TOTAL DEPTH	6,95	2
PACKER @ BRAN COMPLETION & TEST DATA			PLUG	@	T	TYPE	~	_PLUG @ {	6740 TY	PE	AT			
FORMATION		-		206	W	<u>Á</u> C/	1							
SPACING & SPACING	WILCO	× /												
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,											-			
Disp, Comm Disp, Svc	DISPO	SAL												
PERFORATED														
INTERVALS	4866-4	1926							-					
ACID/VOLUME														
														finite finite states
											-			
											-			
		Min Gas Alle	owable	(165:	:10-17-7)		Gas P	urchaser/Mea	Isurer				
(Fluids/Prop Amounts)		OR				')			urchaser/Mea Sales Date	Isurer				
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(Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY		OR				////	55	First S	Sales Date		D		· · · · · · · · · · · · · · · · · · · ·	
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(Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE		OR				////	55	First S	Sales Date					
WATER-BBL/DAY PUMPING OR FLOWING		OR				////	5 S	First S	Sales Date		:D			
(Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-BBL/DAY GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the jergetions drive	N/A	OR Oil Allowabl	are pres	(165:10-13-3)			are that I have		Sales Date		D ort and am at		my organizati	
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Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-OLL RATIO CU FT/BBL NATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the formations drage	M/A	OR Oil Allowabl	e	(165:10-13-3)	Everse. It the data	A Contract of the second	are that I have	First S	Sales Date	ts of this rep	ort and am at the to the best SE- 18 DATE	of my know	my organizati ledge and bel	ion lief. Sî

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PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD Give formation names and tops, if available, or descriptions and thickne drilled through. Show intervals cored or drillstem tested.	ss of formations	LEASE NAME	WELL NO
NAMES OF FORMATIONS	TOP		FOR COMMISSION USE ONLY
see bliginal		ITD on file YES	NO 2) Reject Codes
		Date Last log was run Was CO ₂ encountered?	vesno 2-16-2012 ves X_no at what depths? yes X_no at what depths?
		Were unusual drilling circumstances enco If yes, briefly explain below Lost	intered? circulation while setting
Other remarks: Permit 18396	0003		
		· · · · ·	
L			



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

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BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY			
Spot Loca	ition 1/4	1/4	1/4	1/	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth			True Vertical De	pth	BHL From Lease, Unit, or Pro	perty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

	LATERAL #1													
SEC	TWP	RGE		COUNTY										
Spot Locati	on	1			E. 1.E. 1/1.O. 1.	50	E 144							
	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL							
Depth of			Radius of Turn		Direction	Total								
Deviation						Length								
Measured T	otal Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:								

LATERAL #2

SEC	TWP	RGE		COUNTY			
Spot Locati	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of			Radius of Turn		Direction	Total	
Deviation						Length	
Measured T	otal Depth		True Vertical De	pth	BHL From Lease, Unit, or Prope	erty Line:	

LATERAL #3

SEC	IVVP	RGE		COUNTY			
Spot Locatio	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of			Radius of Turn		Direction	Total	
Deviation						Length	
Measured T	otal Depth		True Vertical De	pth	BHL From Lease, Unit, or Prope	rty Line:	