

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011238550000

Completion Report

Spud Date: September 15, 2017

OTC Prod. Unit No.: 011-223508

Drilling Finished Date: November 24, 2017

1st Prod Date: March 28, 2018

Completion Date: March 28, 2018

Drill Type: HORIZONTAL HOLE

Well Name: KEVIN FIU 1-20-17XH

Purchaser/Measurer: ENABLE

Location: BLAINE 20 14N 12W
NE SE SW SW
361 FSL 1227 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 03/28/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	668855		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J-55	1470		840	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10842		1312	SURFACE
PRODUCTION	5	18	P-110	23188		3837	7700

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7 5/8	29.70	P-110	2534	0	290	10551	13085

Total Depth: 23188

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 26, 2018	MISSISSIPPIAN (LESS CHESTER)	834	61	27347	32790	1571	FLOWING	7200	34/64	

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN (LESS CHESTER)		Code: 359MSNLC	Class: GAS
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
667063	640	13115	23044
668854	MULTIUNIT		
Acid Volumes		Fracture Treatments	
83 BBLS 15% HCL		314,347 BBLS OF FLUID & 16,572,340 LBS OF SAND	

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	12958

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes
Sec: 17 TWP: 14N RGE: 12W County: BLAINE NE NE NW NW 22 FNL 1166 FWL of 1/4 SEC Depth of Deviation: 12627 Radius of Turn: 397 Direction: 1 Total Length: 10073 Measured Total Depth: 23188 True Vertical Depth: 12596 End Pt. Location From Release, Unit or Property Line: 22

FOR COMMISSION USE ONLY	
Status: Accepted	1139580

8/1/18
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
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1016EZ

API No.: 05011238550000

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PO BOX 269000
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OKLAHOMA CITY, OK 73126-9000

Multinut:

Sec. 20: 48.73% 223508 I

Sec. 17: 51.27% 223508A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
668855	

Increased Density	
Order No	
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Multinut FO: 687657

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Depth	Plug Type
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Initial Test Data

July 11, 2018

1 of 2

1016EZ, EZ

MM

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: GAS

Spacing Orders

Order No	Unit Size
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668854	MULTIUNIT

Perforated Intervals

From	To
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Acid Volumes

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Fracture Treatments

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NE NE NW NW

22 FNL 1166 FWL of 1/4 SEC

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