Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35011238550000

Drill Type:

Location:

Commingled

OTC Prod. Unit No.: 011-223508

Well Name: KEVIN FIU 1-20-17XH

Completion Report

Spud Date: September 15, 2017

Drilling Finished Date: November 24, 2017 1st Prod Date: March 28, 2018 Completion Date: March 28, 2018

Purchaser/Measurer: ENABLE

First Sales Date: 03/28/2018

Operator: CONTINENTAL RESOURCES INC 3186 PO BOX 269000 20 N BROADWAY AVE OKLAHOMA CITY, OK 73126-9000

361 FSL 1227 FWL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 0

HORIZONTAL HOLE

BLAINE 20 14N 12W

NE SE SW SW

	Completion Type	De Location Exception		Increased Density
Х	Single Zone	Order No	1	Order No
	Multiple Zone	668855		There are no Increased Density records to display.

Casing and Cement Size Weight PSI SAX Top of CMT Туре Grade Feet SURFACE 13 3/8 54.50 J-55 1470 840 SURFACE SURFACE INTERMEDIATE 9 5/8 40 P-110 10842 1312 PRODUCTION P-110 7700 5 18 23188 3837 Liner PSI Size Weight Grade SAX **Top Depth Bottom Depth** Туре Length LINER 7 5/8 29.70 P-110 2534 0 290 10551 13085

Total Depth: 23188

Pac	ker	P	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Apr 26, 2018	Apr 26, 2018 MISSISSIPPIAN (LESS CHESTER)		61	27347	32790	1571	FLOWING	7200	34/64		
		Cor	npletion and	I Test Data I	by Producing	Formation					
	Formation Name: MISSI CHESTER)	SSIPPIAN (L	ESS	Code: 35	9MSNLC	C	lass: GAS				
	Spacing Orders				Perforated	Intervals					
Orde	er No U	nit Size		From	n	То					
667	667063 6			1311	5	23	044				
668	854 ML	ILTIUNIT			•						
	Acid Volumes			Fracture Treatments							
	83 BBLS 15% HCL		3'	314,347 BBLS OF FLUID & 16,572,340 LBS OF SAND							
Formation		Т	ор	Were open hole logs run? No							
MISSISSIPPIA	N (LESS CHESTER)			12958 Date last log run:							
					/ere unusual d	rilling circums	tances encou	untered? No			
				E	xplanation:						
Other Remark	S										
	OCUMENT IS ACCEPTED RDERS HAVE BEEN SUBN		THE DATA S	UBMITTED	NEITHER THE	FINAL LOCA	TION EXCE	PTION NOR	THE FIN	AL	
L											
				Lateral F	loles						

Sec: 17 TWP: 14N RGE: 12W County: BLAINE

NE NE NW NW

22 FNL 1166 FWL of 1/4 SEC

Depth of Deviation: 12627 Radius of Turn: 397 Direction: 1 Total Length: 10073

Measured Total Depth: 23188 True Vertical Depth: 12596 End Pt. Location From Release, Unit or Property Line: 22

FOR COMMISSION USE ONLY

Status: Accepted

1139580

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

1016EZ

Purchaser/Measurer: ENABLE First Sales Date: 03/28/2018

223508A

Spud Date: September 15, 2017

Drilling Finished Date: November 24, 2017 1st Prod Date: March 28, 2018 Completion Date: March 28, 2018

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Increased Density

Order No

There are no Increased Density records to display.

API No.: 35011238550000

OTC Prod. Unit No.: 011-223508

Drill Type: HORIZONTAL HOLE

Well Name: KEVIN FIU 1-20-17XH

Location: BLAINE 20 14N 12W NE SE SW SW 361 FSL 1227 FWL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 0

CONTINENTAL RESOURCES INC 3186 Operator: PO BOX 269000 20 N BROADWAY AVE OKLAHOMA CITY, OK 73126-9000

Completion Type								
Х	Single Zone							
	Multiple Zone							
	Commingled							

Multienit FD: 687657

				Ca	asing and Cen	nent					
Т	уре		Size	Weight	Grade	Feet		PSI	SAX	Top of CMT	
SURFACE			13 3/8	54.50	J-55	1470			840	SURFACE	
INTER	INTERMEDIATE		9 5/8	40	P-110	108	10842		1312	SURFACE	
PROD	PRODUCTION			18	P-110	23188			3837	7700	
	ng pang pang pang pang pang pang pang pa				Liner						
Туре	Size	Weig	ht	Grade	Length	PSI	PSI SAX Top Depth		Bottom Depth		
LINER	7 5/8	29.7	0	P-110	2534	0	0 290 10551		290 10551		13085

Multinuit: Sec. 20: 48.739, 223508

2 17: 51.27%

Location Exception

Order No

668855

Total Depth: 23188

Pac	ker		Plug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There a	re no Plug records to display.

Initial Test Data

26/18 359 MSNLC 7200

July 11, 2018

林田子,田子

	Format	tion	Oil BBL/Day	Oil-Grav (API)			Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure
Apr 26, 2018	MISSISSIPPI. CHEST		834	61	2734	7 32790	1571	FLOWING	7200	34/64	
			Cor	npletion	and Test Da	ata by Producing F	ormation				
	Formation N CHESTER)	lame: MISSI	SSIPPIAN (L	ESS	Code	: 359MSNLC	C	Class: GAS			
	Spacing	J Orders	······			Perforated	ntervals				
Orde	er No	U	nit Size		F	rom		То			
667	1063 (1712)		640		1	3115	23	3044	-		
668	3854	ML	ILTIUNIT								
	Acid Vo	olumes		r		Fracture Tre	atments		-		
	83 BBLS				314,347 B	BLS OF FLUID & 1		BS OF SAND			
				L							
Formation			Т	ор		Were open hole	logs run? No				
MISSISSIPPIA	AN (LESS CHES	STER)			12958	Date last log run	-				
						Were unusual dr Explanation:	illing circums	stances enco	untered? No		
	ks										
										THE PERMIT	
	OCUMENT IS A			THE DAT	A SUBMITT	ED NEITHER THE	FINAL LOC	ATION EXCE	PTION NOR	THE FIN	AL
OCC - THIS D				THE DAT	A SUBMITT	ED NEITHER THE	FINAL LOC	ATION EXCE	PTION NOR		AL
OCC - THIS D				THE DAT	A SUBMITT	ED NEITHER THE	FINAL LOC	ATION EXCE	PTION NOR		AL
OCC - THIS D				THE DAT		ED NEITHER THE	FINAL LOC	ATION EXCE	PTION NOR		AL
OCC - THIS D MULTIUNIT O		BEEN SUBN	NITTED.	THE DAT			FINAL LOC	ATION EXCE	PTION NOR		AL
OCC - THIS D MULTIUNIT O Sec: 17 TWP:	NDERS HAVE	BEEN SUBN	NITTED.	THE DA1			FINAL LOC	ATION EXCE	PTION NOR		AL
OCC - THIS D MULTIUNIT O Sec: 17 TWP: NE NE NV	NDERS HAVE	BEEN SUBN	NITTED.	THE DAT			FINAL LOC	ATION EXCE	PTION NOR		AL.
OCC - THIS D MULTIUNIT O Sec: 17 TWP: NE NE NV 22 FNL 1166	NDERS HAVE	BEEN SUBN / County: BL	AINE		Late	ral Holes	FINAL LOC	ATION EXCE			AL
OCC - THIS D MULTIUNIT O Sec: 17 TWP: NE NE NV 22 FNL 1166 Depth of Devia	14N RGE: 12W 14N RGE: 12W V NW 6 FWL of 1/4 SE ation: 12627 Ra	BEEN SUBN / County: BL EC dius of Turn:	AINE 397 Directic	n: 1 Tota	Late	ral Holes					AL
OCC - THIS D MULTIUNIT O Sec: 17 TWP: NE NE NV 22 FNL 1166 Depth of Devia	14N RGE: 12W 14N RGE: 12W V NW 6 FWL of 1/4 SE ation: 12627 Ra	BEEN SUBN / County: BL EC dius of Turn:	AINE 397 Directic	n: 1 Tota	Late	ral Holes					AL

Status: Accepted