

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051241340000

**Completion Report**

Spud Date: April 28, 2017

OTC Prod. Unit No.: 05121922100000

Drilling Finished Date: June 02, 2017

1st Prod Date: August 15, 2017

Completion Date: August 07, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: UMBACH ESTATE PROPERTIES 1H-28-21

Purchaser/Measurer: ENLINK

Location: GRADY 28 9N 6W  
SE SW SE SE  
193 FSL 885 FEL of 1/4 SEC  
Derrick Elevation: 1292 Ground Elevation: 1267

First Sales Date: 8/19/2017

Operator: TRAVIS PEAK RESOURCES LLC 23914

9020 N CAPITAL OF TEXAS HWY BLDG 1 STE 170  
AUSTIN, TX 78759-7279

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	669800		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			105			
SURFACE	9 5/8	40#	J-55 LTC	1524	1000	555	SURFACE
PRODUCTION	5 1/2	20#	P-110	18157	9950	2110	8200

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18165**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
11249	AS1-X (5-1/2 X 2-7/8)	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 10, 2017	MISSISSIPPIAN	731	52	2348	3212	2052	FLOWING	1950	OPEN	203

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
667644	640
674509	MULTIUNIT

Perforated Intervals	
From	To
11421	18099

Acid Volumes	
964 BBLS	

Fracture Treatments	
5,195,150 LBS 100-MESH SAND, 11,965,920 LBS 30/50 WHITE SAND, 21,946,470 GALLONS FLUID	

Formation	Top
MISSISSIPPIAN	11270

Were open hole logs run? Yes  
Date last log run: May 08, 2017

Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

<b>Lateral Holes</b>
Sec: 21 TWP: 9N RGE: 6W County: GRADY  SW NE NE SE  2052 FSL 417 FEL of 1/4 SEC  Depth of Deviation: 10545 Radius of Turn: 477 Direction: 5 Total Length: 6678  Measured Total Depth: 18165 True Vertical Depth: 10966 End Pt. Location From Release, Unit or Property Line: 417

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1138011