

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35139002230002

**Completion Report**

Spud Date: May 16, 1960

OTC Prod. Unit No.:

Drilling Finished Date: June 14, 1960

**Amended**

1st Prod Date: June 19, 1960

Amend Reason: RETURN STATUS TO GAS

Completion Date: June 24, 1960

**Drill Type: STRAIGHT HOLE**

Well Name: WILSON "E" 1

Purchaser/Measurer:

Location: TEXAS 34 5N 15E CM  
C SE NW  
660 FSL 1980 FWL of 1/4 SEC  
Derrick Elevation: 3125 Ground Elevation: 3117

First Sales Date:

Operator: MERIT ENERGY COMPANY 18934

13727 NOEL RD STE 1200  
DALLAS, TX 75240-7312

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24, 32		2884		900	SURFACE
PRODUCTION	5 1/2	14, 15.5		6194		800	5450

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6812**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 24, 1960	MORROW			3500			FLOWING	1381		

**Completion and Test Data by Producing Formation**

Formation Name: MORROW

Code: 402MRRW

Class: GAS

**Spacing Orders**

Order No	Unit Size
There are no Spacing Order records to display.	

**Perforated Intervals**

From	To
6010	6111

**Acid Volumes**

There are no Acid Volume records to display.
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**Fracture Treatments**

There are no Fracture Treatments records to display.
--

Formation	Top
CLAY AND SAND	0
RED BEDS	407
GYP AND ANHYDRITE	927
SAND	1030
SAND AND SHALE	1083
ANHYDRITE AND SHALE	1200
ANHYDRITE AND GYP	1600
ANHYDRITE, SHALE, AND GYP	1797
ANHYDRITE AND LIME	1965
ANHYDRITE	2166
ANHYDRITE, LIME AND SHALE	2196
ANHYDRITE AND LIME	2355
ANHYDRITE	2420
ANHYDRITE AND LIME	2487
ANHYDRITE, LIME, SHALE AND DOLOMITE	2745
LIME	2885
LIME AND DOLOMITE	2933
LIME CHALK	3030
LIME	3145
LIME, SHALE, AND SAND	4252
LIME	4359
SHALE AND LIME	5509
SHALE	5633
LIME AND SHALE	5651
LIME	5710
LIME AND SHALE	5844
LIME	6040
LIME AND SHALE	6117
SAND AND SHALE	6395
SAND, LIME, AND SHALE	6436

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

LIME	6495
LIME AND SAND	6732
LIME	5788

**Other Remarks**

There are no Other Remarks.

**FOR COMMISSION USE ONLY**

1139749

Status: Accepted

API NO. 139-00223  
 OTC PROD.  
 UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165:10-3-25

**RECEIVED**

Form 1002A  
 Rev. 2009

MAY 03 2018

OKLAHOMA CORPORATION COMMISSION

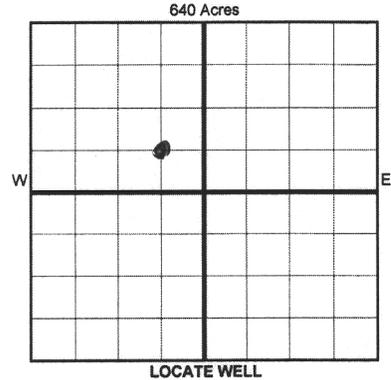
ORIGINAL  
 AMENDED (Reason) Return status to Gas

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL  
 If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 05/16/1960  
 DRLG FINISHED DATE 06/14/1960  
 DATE OF WELL COMPLETION 06/24/1960  
 1st PROD DATE 06/19/1960  
 RECOMP DATE

COUNTY Texas SEC 34 TWP 05N RGE 15ECM  
 LEASE NAME Wilson E WELL NO. 1  
 1/4 C 1/4 SE 1/4 NW 1/4 FSL OF 1/4 SEC 660 FWL OF 1/4 SEC 1980  
 ELEVATION Derrick FL 3125 Ground 3117 Latitude (if known) Longitude (if known)  
 OPERATOR NAME Merit Energy Company OTC/OCC OPERATOR NO. 18934  
 ADDRESS 13727 Noel Road, Suite 1200  
 CITY Dallas STATE TX ZIP 75240



COMPLETION TYPE  
 SINGLE ZONE  
 MULTIPLE ZONE  
 COMMINGLED  
 LOCATION EXCEPTION  
 ORDER NO.  
 INCREASED DENSITY  
 ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE	8 5/8	24, 32		2884		900	Surface	
INTERMEDIATE								
PRODUCTION	5 1/2	14, 15.5		6194		800	5450	
LINER								
							TOTAL DEPTH	6,812

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION *402 MRRW*

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
Morrow		Gas	6010-6111 40 shots		

Min Gas Allowable (165:10-17-7) OR  Gas Purchaser/Measurer First Sales Date  
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	6/24/1960
OIL-BBL/DAY	
OIL-GRAVITY ( API)	
GAS-MCF/DAY	3500mcf
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	1381
CHOKE SIZE	
FLOW TUBING PRESSURE	

**AS SUBMITTED**

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Katherine McClurkan* Katherine McClurkan 4/16/2018 972-628-1660  
 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER  
 13727 Noel Road, Suite 1200 Dallas TX 75240 kathy.mcclurkan@meritenergy.com  
 ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Wilson E WELL NO. 1

NAMES OF FORMATIONS	TOP
Clay & Sand	0
Red Bed	407
Gyp & Anhydrate	927
Sand	1,030
Sand & Shale	1,083
Anydrate & Shale	1,200
Anydrate & Gyp	1,600
Anydrate & Shale & Gyp	1,797
Anydrate & Lime	1,965
Anydrate	2,166
Anydrate & Lime & Shale	2,196
Anydrate & Lime	2,355
Anydrate	2,420
Anydrate & Lime	2,487
See Remarks	

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below \_\_\_\_\_

Other remarks: Anydrate & Lime & Shale & Dolomite 2745; Lime 2885; Lime & Dolomite 293; Lime Chalk 3030; Lime 3145; Line & Shale & Sand 4252; lime 4359; Shale & Lime 5509; Shale 5633; Lime & Shale 5651; Lime 5710; Lime & Shale 5844; Lime 6040; Lime & Shale 6117; Sand & Shale 6395; Sand & Lime & Shale 6436; Lime 6495; Lime & Sand 6732; Lime 5788 (TD 6812)

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

API NO. 139-00223  
 OTC PROD. UNIT NO. 139-014019-1

(PLEASE TYPE OR USE BLACK INK ONLY)

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MAY 03 2018

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OKLAHOMA CORPORATION COMMISSION

ORIGINAL  
 AMENDED (Reason) Return status to Gas

COMPLETION REPORT

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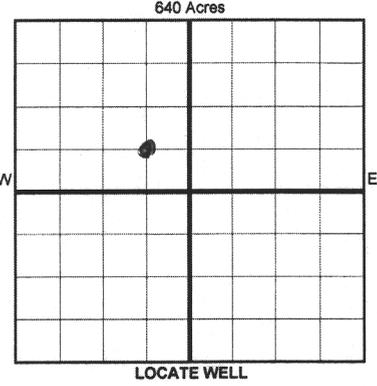
1/4 C 1/4 SE 1/4 NW 1/4 FSL OF 1/4 SEC 660 FWL OF 1/4 SEC 1980  
 ELEVATION Derrick FL 3125 Ground 3117 Latitude (if known) Longitude (if known)

RECOMP DATE  
 Longitude (if known)

OPERATOR NAME Merit Energy Company OTC/OCC OPERATOR NO. 18934

ADDRESS 13727 Noel Road, Suite 1200

CITY Dallas STATE TX ZIP 75240



COMPLETION TYPE  
 SINGLE ZONE  
 MULTIPLE ZONE  
 COMMINGLED  
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 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION 402 MRBW

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Morrow		Gas	6010-6111 40 shots		

*Corrected back to producing gas classification - original status reinstated.*

Min Gas Allowable (165:10-17-7) OR  Gas Purchaser/Measurer First Sales Date  
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

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Katherine McClurkan SIGNATURE Katherine McClurkan NAME (PRINT OR TYPE) 4/16/2018 DATE 972-628-1660 PHONE NUMBER  
 13727 Noel Road, Suite 1200 ADDRESS Dallas CITY TX 75240 ZIP kathy.mcclurkan@meritenergy.com EMAIL ADDRESS

SCANNED

EZ

*Handwritten initials and signature*