

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35085212690000

Completion Report

Spud Date: October 10, 2015

OTC Prod. Unit No.: N/A

Drilling Finished Date: October 25, 2015

1st Prod Date:

Completion Date: June 12, 2017

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: LEON SWD (777 SWD 1) 1

Purchaser/Measurer:

Location: LOVE 5 8S 2W
SW NE SE NE
1832 FNL 462 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 849

First Sales Date:

Operator: 777 WATER RESOURCES LLC 23749

10197 MCGEHEE RD
MARIETTA, OK 73448-7572

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|---|
| Order No |
| There are no Location Exception records to display. |

| Increased Density |
|--|
| Order No |
| There are no Increased Density records to display. |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 16 | | | 70 | | 185 | SURFACE |
| SURFACE | 9 5/8 | 36 | L-80 | 918 | | 341 | SURFACE |
| PRODUCTION | 7 | 26 | L-80 | 6305 | | 535 | 1806 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 6305

| Packer | |
|--------|----------------|
| Depth | Brand & Type |
| 5764 | D & L ARROWSET |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| | | | | | | | | | | |
|---|-----------|----------------|--|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
| There are no Initial Data records to display. | | | | | | | | | | |
| Completion and Test Data by Producing Formation | | | | | | | | | | |
| Formation Name: DEESE | | Code: 404DEESS | | | | Class: COMM DISP | | | | |
| Spacing Orders | | | Perforated Intervals | | | | | | | |
| Order No | | Unit Size | From | | | | To | | | |
| There are no Spacing Order records to display. | | | 5774 | | | | 5788 | | | |
| | | | 5821 | | | | 5841 | | | |
| | | | 5852 | | | | 5868 | | | |
| | | | 5880 | | | | 5980 | | | |
| | | | 5898 | | | | 5908 | | | |
| | | | 6016 | | | | 6036 | | | |
| | | | 6050 | | | | 6070 | | | |
| Acid Volumes | | | Fracture Treatments | | | | | | | |
| 5,000 GALLONS HCL | | | There are no Fracture Treatments records to display. | | | | | | | |

| | |
|-----------|-----|
| Formation | Top |
|-----------|-----|

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

| |
|--|
| Other Remarks |
| PERFORATIONS @ 3,323' - 3,324' WERE SQUEEZED OFF WITH 100 SACKS OF CEMENT PRESSURE TESTED TO 3,000 POUNDS. ORDER NUMBER 661104. OCC - WELL NAME FORMERLY 777 SWD 1 |

| | |
|-------------------------|---------|
| FOR COMMISSION USE ONLY | |
| Status: Accepted | 1139722 |

RECEIVED

MAY 02 2018

Form 1002A
Rev. 2009

API NO. 35-085-21269
OTC PROD. N/A
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

OKLAHOMA CORPORATION
COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason)

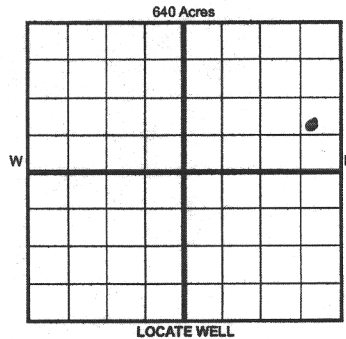
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

| | | | | | | | |
|-----------------------------|--------------------------|-------|---------------------|----------------------|------------|-------------------------|-----------|
| COUNTY | Love | SEC | 5 | TWP | 8S | RGE | 2W |
| LEASE NAME | Leon SWD | | | WELL NO. | 1 | DATE OF WELL COMPLETION | 6-12-2017 |
| SW 1/4 NE 1/4 SE 1/4 NE 1/4 | ENL 10322 1/4 SEC 506 | | | 1/4 SEC | 462 FEL | 1st PROD DATE | |
| ELEVATION | Ground | 849 | Latitude (if known) | | | RECOMP DATE | |
| OPERATOR NAME | 777 Water Resources LLC | | | OTC/OCC OPERATOR NO. | 23749 | Longitude (if known) | |
| ADDRESS | 10197 McGhee Rd | | | | | | |
| CITY | Marietta | STATE | OK | ZIP | 73448 | | |



COMPLETION TYPE

| | |
|---|-------------------------------------|
| <input checked="" type="checkbox"/> SINGLE ZONE | <input checked="" type="checkbox"/> |
| <input type="checkbox"/> MULTIPLE ZONE | |
| Application Date | |
| <input type="checkbox"/> COMMINGLED | |
| Application Date | |
| LOCATION | |
| EXCEPTION ORDER | |
| INCREASED DENSITY | |
| ORDER NO. | |

CASING & CEMENT (Form 1002C must be attached)

| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT |
|--------------|-------|--------|-------|-------|-----|-------------|------------|
| CONDUCTOR | 16 | | | 70' | | 185 | To Surface |
| SURFACE | 9 5/8 | 36 | L-80 | 918' | | 341 | To Surface |
| INTERMEDIATE | | | | | | | |
| PRODUCTION | 7 | 26 | L-80 | 6305' | | 535 | 1806 |
| LINER | | | | | | | |
| | | | | | | TOTAL DEPTH | 6,305 |

PACKER @ 5,764 BRAND & TYPE D&L Arrowseal PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

| | | | | | | | |
|---|----------------|------------------------|-------------|-------------|-------------|-------------|---------|
| FORMATION | Deese SR | | | | | | No Frac |
| SPACING & SPACING ORDER NUMBER | | | | | | | |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | Comm Disp Swd | | | | | | |
| PERFORATED INTERVALS | 6050'-6070' | 6016'-6036' | 5898'-5908' | 5880'-5980' | 5852'-5868' | 5821'-5841' | |
| | 5774'-5788' | 5923'-5924' | see remarks | | | | |
| ACID/VOLUME | HCL/5,000 gal. | | | | | | |
| FRACTURE TREATMENT (Fluids/Prop Amounts) | | | | | | | |

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

| | | | | | | |
|--------------------------|--|--|--|--|--|--|
| INITIAL TEST DATE | | | | | | |
| OIL-BBL/DAY | | | | | | |
| OIL-GRAVITY (API) | | | | | | |
| GAS-MCF/DAY | | | | | | |
| GAS-OIL RATIO CU FT/BBL | | | | | | |
| WATER-BBL/DAY | | | | | | |
| PUMPING OR FLOWING | | | | | | |
| INITIAL SHUT-IN PRESSURE | | | | | | |
| CHOKE SIZE | | | | | | |
| FLOW TUBING PRESSURE | | | | | | |

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

| | | | | | |
|-------------------|-------------------|--------------------|-----------|--------------|--------------|
| SIGNATURE | Michael Lemons | DATE | 6/12/2017 | PHONE NUMBER | 580-276-0136 |
| 10197 McGhee Road | Marietta OK 73448 | msn12274@gmail.com | | | |
| ADDRESS | CITY STATE ZIP | EMAIL ADDRESS | | | |

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

| NAMES OF FORMATIONS | TOP |
|---------------------|-----|
| | |

| | |
|-------------------------|--|
| FOR COMMISSION USE ONLY | |
| ITD on file | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| APPROVED | DISAPPROVED |
| 2) Reject Codes | |
| | |
| | |
| | |
| | |
| | |

Were open hole logs run? ☐ yes ☒ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below _____

Other remarks: Perforation @ 3323'-3324' were squeezed off with 100 sacks of cement presuretested to 3000# ORDER 661104
OCC- formerly 777 SWD 1

640 Acres

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A blank 10x10 grid for graphing. The grid is composed of 10 columns and 10 rows of squares. A thick vertical line runs down the center, separating the first five columns from the last five columns. A thick horizontal line runs across the middle, separating the first five rows from the last five rows. This creates four quadrants, each measuring 5 units by 5 units. The grid is intended for plotting a graph of a function.

| | | | |
|----------------------|-----|---------------------|--|
| SEC | TWP | RGE | COUNTY |
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Measured Total Depth | | True Vertical Depth | Feet From 1/4 Sec Lines FSL FWL BHL From Lease, Unit, or Property Line: |

| LATERAL #1 | | | | | | |
|----------------------|-----|---------------------|--------|---|-------------------------|--------------|
| SEC | TWP | RGE | COUNTY | | | |
| Spot Location | | | | | | |
| 1/4 | | 1/4 | | 1/4 | Feet From 1/4 Sec Lines | FSL |
| Depth of Deviation | | Radius of Turn | | Direction | | Total Length |
| Measured Total Depth | | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | |

| INTERNAL #2 | | | | | | |
|----------------------|-----|---------------------|---|-------------------------|-----|-----|
| SEC | TWP | RGE | COUNTY | | | |
| Spot Location | | | | Feet From 1/4 Sec Lines | FSL | FWL |
| 1/4 | 1/4 | 1/4 | 1/4 | | | |
| Depth of Deviation | | Radius of Turn | Direction | Total Length | | |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: | | | |

| LATERAL #3 | | | | | | |
|----------------------|-----|---------------------|--------|---|--------------|-----|
| SEC | TWP | RGE | COUNTY | | | |
| Spot Location | | | | | | |
| 1/4 | 1/4 | 1/4 | 1/4 | Feet From 1/4 Sec Lines | FSL | FWL |
| Depth of Deviation | | Radius of Turn | | Direction | Total Length | |
| Measured Total Depth | | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | |