

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051240950000

**Completion Report**

Spud Date: January 13, 2017

OTC Prod. Unit No.: 051-218824-0-0000

Drilling Finished Date: February 24, 2017

1st Prod Date: May 20, 2017

Completion Date: March 30, 2017

**Drill Type:** HORIZONTAL HOLE

Well Name: GARRARD 0805 2-1XXHW

Purchaser/Measurer: ENLINK

Location: GRADY 2 8N 5W  
NW NE NW NE  
200 FNL 1767 FEL of 1/4 SEC  
Latitude: 35.20327 Longitude: -97.69401  
Derrick Elevation: 1282 Ground Elevation: 1252

First Sales Date: 4/13/2017

Operator: EAGLE EXPLORATION PRODUCTION LLC 23413

6100 S YALE AVE STE 700  
TULSA, OK 74136-1935

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	665580		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			110			SURFACE
SURFACE	9.625	40	J-55	1502		445	SURFACE
PRODUCTION	5.5	20/23	P-110	19835		2800	1153

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19879**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 20, 2017	WOODFORD	81	41	90	1.1111	3276	FLOWING	1600	64	260

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: WOODFORD	Code: 319WDFD
Class: OIL	

Spacing Orders	
Order No	Unit Size
659405	640
659883	640
665581	MULTIUNIT

Perforated Intervals	
From	To
10200	19718

Acid Volumes	
2181 BBLS 15% HCL	

Fracture Treatments	
11,939,689 # SAND 673,122 BBLS WATER	

Formation	Top
MISSISSIPPIAN	9873
WOODFORD	10015

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

<b>Lateral Holes</b>
Sec: 11 TWP: 8N RGE: 5W County: GRADY  SE SE SW SE  77 FSL 1625 FEL of 1/4 SEC  Depth of Deviation: 9002 Radius of Turn: 1302 Direction: 180 Total Length: 9518  Measured Total Depth: 19879 True Vertical Depth: 10195 End Pt. Location From Release, Unit or Property Line: 77

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1137005