

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35015232820000

**Completion Report**

Spud Date: August 31, 2017

OTC Prod. Unit No.:

Drilling Finished Date: October 27, 2017

1st Prod Date: December 04, 2017

Completion Date: December 03, 2017

**Drill Type: HORIZONTAL HOLE**

Well Name: DRIES 1H-0136X

Purchaser/Measurer: XEC

Location: CADD O 1 10N 9W  
NW SW SW SW  
595 FSL 210 FWL of 1/4 SEC  
Latitude: 35.364705399 Longitude: -98.112600595  
Derrick Elevation: 1460 Ground Elevation: 1433

First Sales Date: 12/04/2017

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000  
TULSA, OK 74103-3001

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
677544	

Increased Density	
Order No	
668876	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1485	2500	957	SURFACE
INTERMEDIATE	9 5/8	40	HCL 80	11455	5000	1533	6500
PRODUCTION	5 1/2	23	P-110	22879	9000	3340	9000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22879**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 27, 2017	WOODFORD	34	56	1793	52735	2346	FLOWING	3729	22/64	

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

#### Spacing Orders

Order No	Unit Size
558021	640
560848	640
677880	MULTIUNIT

#### Perforated Intervals

From	To
13380	22801

#### Acid Volumes

NONE
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#### Fracture Treatments

14,067,320 GALLONS OF FLUID 14,427,828 POUNDS OF SAND
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Formation	Top
BASE HEEBNER	7297
TONKAWA	7735
COTTAGE GROVE	8737
HOGSHOOTER LIME	8960
CHECKER	9436
OSWEGO	10442
VERDIGRIS LIME	10713
PINK LIME	11027
RED FORK	11101
INOLA	11352
NOVI LIME	11424
MORROW SHALE	11453
MERAMEC	13039
OSAGE	13296
WOODFORD	13370

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 36 TWP: 11N RGE: 9W County: CANADIAN

NE NW NW NW

171 FNL 390 FWL of 1/4 SEC

Depth of Deviation: 12871 Radius of Turn: 121 Direction: 357 Total Length: 9335

Measured Total Depth: 22879 True Vertical Depth: 12992 End Pt. Location From Release, Unit or Property Line: 171

## FOR COMMISSION USE ONLY

1138214

Status: Accepted

8/1/18  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 5015232820000

Completion Report

Spud Date: August 31, 2017

OTC Prod. Unit No.: 015-222685 ✓

Drilling Finished Date: October 27, 2017

1st Prod Date: December 04, 2017

Completion Date: December 03, 2017

Drill Type: HORIZONTAL HOLE

Well Name: DRIES 1H-0136X

Purchaser/Measurer: XEC

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First Sales Date: 12/04/2017

Operator: CIMAREX ENERGY CO 21194  
202 S CHEYENNE AVE STE 1000  
TULSA, OK 74103-3001

Multinut:  
01-10N-09W: 41.4176% 222685 I  
36-11N-09W: 53.5824% 222685A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
677544

Increased Density
Order No
668876

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Plug	
Depth	Plug Type
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115 -

Initial Test Data
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July 05, 2018

12/27/17

319WDFD

3729

1 of 3  
OR

E 2  
E 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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560848 (36)	640 ✓
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