Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35049251320000 **Completion Report** Spud Date: May 30, 2017

OTC Prod. Unit No.: 049219058 Drilling Finished Date: June 20, 2017

1st Prod Date: August 10, 2017

Completion Date: July 20, 2017

First Sales Date: 8/21/17

Drill Type: HORIZONTAL HOLE

Well Name: VERMILION 1-30-GH Purchaser/Measurer: ONEOK

GARVIN 31 4N 3W Location:

NE SW NW NW

890 FNL 370 FWL of 1/4 SEC Latitude: 34.78021 Longitude: -97.56147 Derrick Elevation: 1085 Ground Elevation: 1063

CASILLAS OPERATING LLC 23838 Operator:

> 401 S BOSTON AVE STE 2400 TULSA, OK 74103-4060

Completion Type						
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception						
Order No						
675495						

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13.375	54.50	J-55	1511		665	SURFACE	
INTERMEDIATE	9.625	40.00	P-110	8504		360	5283	
PRODUCTION	5.50	20.0	P-110	14661		1690	6575	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	-		There are	no Liner record	ds to displa	ay.		

Total Depth: 14661

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 24, 2017	GODDARD	489	42	198	4049	681	FLOWING	1780	12/64	90
Completion and Test Date by Bradusing Formation										

Completion and Test Data by Producing Formation

Formation Name: GODDARD

Code: 401GDRD

Class: OIL

Spacing Orders							
Unit Size							
640							

Perforated Intervals						
From To						
9591	14514					

Acid Volumes
737 BBLS ACID

Fracture Treatments
10,045,888# PROP & 263,506 BBLS FLUID

Formation	Тор
GODDARD	9120

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 30 TWP: 4N RGE: 3W County: GARVIN

NE NW NW NW

53 FNL 441 FWL of 1/4 SEC

Depth of Deviation: 8434 Radius of Turn: 1137 Direction: 1 Total Length: 5090

Measured Total Depth: 14661 True Vertical Depth: 8892 End Pt. Location From Release, Unit or Property Line: 53

FOR COMMISSION USE ONLY

1137415

Status: Accepted

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