

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073258160001

**Completion Report**

Spud Date: November 20, 2017

OTC Prod. Unit No.:

Drilling Finished Date: December 10, 2017

**Amended**

1st Prod Date:

Amend Reason: CORRECT PERFORATIONS SIMPSON / SHOW OPEN HOLE LOGS RUN

Completion Date: January 08, 2018

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: CHOATE SWD 2

Purchaser/Measurer:

Location: KINGFISHER 1 17N 6W  
SE NW SW SW  
760 FSL 420 FWL of 1/4 SEC  
Derrick Elevation: 1111 Ground Elevation: 1095

First Sales Date:

Operator: CHOATE DISPOSAL SERVICES LLC 23594  
PO BOX 597  
16123 E 650 RD  
HENNESSEY, OK 73742-0597

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8			508		250	SURFACE
PRODUCTION	7			8358		850	2595

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 8370**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3686	ASI	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: VIRGILIAN				Code: 406VRGN			Class: COMM DISP		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				3733			4844		
Acid Volumes				Fracture Treatments					
56,000 GALLONS 20% HCL, 218,676 GALLONS WATER				There are no Fracture Treatments records to display.					

Formation	Top
VIRGILIAN	3720
SIMPSON	7350

Were open hole logs run? Yes  
Date last log run: December 10, 2017  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC - UIC PERMIT NUMBER 1804159142

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1139692</div>

API NO. 073-25816  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

APR 30 2018

Form 1002A  
Rev. 2009

☐ ORIGINAL  
☒ AMENDED (Reason)

CORRECT ~~LOG~~ PERFS *SIMPSON*

COMPLETION REPORT

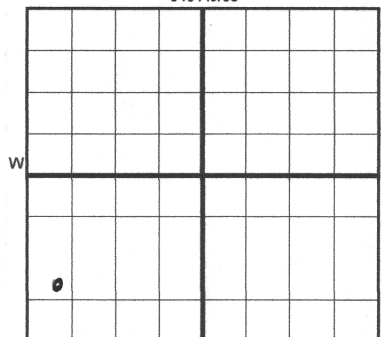
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	KINGFISHER	SEC	1	TWP	17N	RGE	6W	SPUD DATE	11/20/2017
LEASE NAME	CHOATE SWD			WELL NO.	2	DRLG FINISHED DATE	12/10/2017	DATE OF WELL COMPLETION	1/8/2018
SE 1/4 NW 1/4 SW 1/4 SW 1/4	FSL OF 1/4 SEC 760			FWL OF 1/4 SEC 420	1st PROD DATE				NA
ELEVATION Derrick FL	1111	Ground	1095	Latitude (if known)		Longititude (if known)			
OPERATOR NAME	CHOATE DISPOSAL SERVICES LLC				OTC/OCC OPERATOR NO.	23594			
ADDRESS	P.O. BOX 597								
CITY	HENNESSEY			STATE	OK	ZIP	73742		

640 Acres



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8"			508'		250	Surface
INTERMEDIATE							
PRODUCTION	7"			8358		850	2595'
LINER							
						TOTAL DEPTH	8,370

PACKER @ 3,686 BRAND & TYPE ASI PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	VIRGILIAN-PENN	SIMPSON					
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	commercial disposal						
	3733-4844	7936-8126					
PERFORATED INTERVALS							
ACID/VOLUME	20% HCL						
	56000 gal						
FRACTURE TREATMENT (Fluids/Prop Amounts)	218676 Gal Water						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	NA-DISP WELL				
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Saleem Nizami-Consultant

4/24/2018 405-513-6055

SIGNATURE

NAME (PRINT OR TYPE)

DATE PHONE NUMBER

P.O. BOX 597

HENNESEY OK 73742

APECAPEC@MSN.COM

ADDRESS

CITY STATE ZIP

EMAIL ADDRESS

**PLEASE TYPE OR USE BLACK INK ONLY**

**FORMATION RECORD**

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
VIRGILIAN- <del>PENNA</del> SIMPSON	3,720 7350

LEASE NAME CHOATE SWD WELL NO. 2

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>12-10-2017</u>
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below:	

Other remarks: OCC - UIC permit 1804159142

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

**LATERAL #2**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

**LATERAL #3**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: