

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137274900000

Completion Report

Spud Date: February 03, 2017

OTC Prod. Unit No.: 137-219209-0-0000

Drilling Finished Date: June 12, 2017

1st Prod Date: August 22, 2017

Completion Date: August 22, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MCCLELLAND 8H-26X

Purchaser/Measurer: NEWFIELD

Location: STEPHENS 23 2N 4W
NE SW NW SW
1750 FSL 650 FWL of 1/4 SEC
Latitude: 34.628022 Longitude: -97.595801
Derrick Elevation: 1189 Ground Elevation: 1164

First Sales Date: 08/22/2017

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	679666		661174	
	Commingled			661350	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1485		410	SURFACE
PRODUCTION	5 1/2	20	P110	22450		2825	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22475

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 05, 2017	WOODFORD	352.97	58.7	3999	11330	250	FLOWING	1000	44	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
622176	640
663656	MULTIUNIT

Perforated Intervals

From	To
14990	22323

Acid Volumes

304 BBLS 15% HCL

Fracture Treatments

10,702,189 IBS OF PROPPANT 387,183 BBLS TOTAL FLUID
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Formation	Top
WOODFORD	14417

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS EXCEPTED BASED ON DATA SUBMITTED, THE FINAL MULTIUNIT HAS NOT BEEN ISSUED. EXCEPTION TO RULE - 663971 165:10-3-28

Lateral Holes

Sec: 35 TWP: 2N RGE: 4W County: STEPHENS

SE SW SW NW

2386 FNL 342 FWL of 1/4 SEC

Depth of Deviation: 705 Radius of Turn: 600 Direction: 182 Total Length: 9417

Measured Total Depth: 22475 True Vertical Depth: 14735 End Pt. Location From Release, Unit or Property Line: 342

FOR COMMISSION USE ONLY

Status: Accepted

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