## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35043235620000 **Completion Report** Spud Date: November 05, 2017

OTC Prod. Unit No.: 043-222937 Drilling Finished Date: January 12, 2018

1st Prod Date: February 09, 2018

Completion Date: January 31, 2018

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

Well Name: REBECCA 9/4-19-17 1H Purchaser/Measurer: ENABLE

Location: **DEWEY 16 19N 17W** First Sales Date: 02/09/2018

NW NE NE NE

230 FNL 440 FEL of 1/4 SEC

Latitude: 36.129007999 Longitude: -99.01006354 Derrick Elevation: 1878 Ground Elevation: 1848

Operator: TAPSTONE ENERGY LLC 23467

100 E MAIN ST

OKLAHOMA CITY, OK 73104-2509

Completion Type			
Х	Single Zone		
	Multiple Zone		
	Commingled		

Location Exception	
Order No	
672780	

Increased Density			
Order No			
671540			

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1545	900	1294	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10841	1950	1195	3668
PRODUCTION	5 1/2	20	P-110	18045	2800	1952	7700

				Liner				
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth							
There are no Liner records to display.								

Total Depth: 18047

Packer				
Depth	Brand & Type			
AS1-X	11386			

Plug					
Depth Plug Type					
There are no Plug records to display.					

**Initial Test Data** 

July 06, 2018 1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 08, 2018	MISS'AN (LESS UP CHESTER)- MISSISSIPPIAN	408	46	2348	5754	1757	FLOWING		48	617
	Completion and Test Data by Producing Formation									

Formation Name: MISSISSIPPIAN (LESS

UPPER CHESTER)

Code: 359MSLUC

Class: OIL

Spacing Orders				
Order No	Unit Size			
646339	640			
672826	MULTIUNIT			

Perforated Intervals				
From	То			
16639	18047			

Acid Volumes
1,242 BARRELS 15% HCL

Fracture Treatments
199,763 BARRELS, 4,855,458 POUNDS PROPPANT

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders				
Order No	Unit Size			
661124	640			
672826	MULTIUNIT			

Perforated Intervals				
From	То			
11560	16639			

Acid Volumes

ACIDIZED WITH MISSISSIPPIAN (LESS UPPER CHESTER)

FRAC'D WITH MISSISSIPPIAN (LESS UPPER CHESTER)

Formation Name: MISS'AN (LESS UP CHESTER)-MISSISSIPPIAN

Code:

Class: OIL

Formation	Тор
COTTAGE GROVE	7400
HOGSHOOTER	7700
OSWEGO	8150
MISSISSIPPI	8250
ATOKA	8700

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAV BEEN ISSUED.

#### Lateral Holes

July 06, 2018 2 of 3

Sec: 4 TWP: 19N RGE: 17W County: DEWEY

SW SE NE SE

1407 FSL 491 FEL of 1/4 SEC

Depth of Deviation: 10972 Radius of Turn: 753 Direction: 2 Total Length: 6322

Measured Total Depth: 18047 True Vertical Depth: 11169 End Pt. Location From Release, Unit or Property Line: 491

# FOR COMMISSION USE ONLY

1139715

Status: Accepted

July 06, 2018 3 of 3

IADI		N. INIX ONLY					RU	CI	TONE	M
NO. 3504323562	PLEASE TYPE OR USE BLAC	0			ON COMMISSION	Form 10 Rev. 2				
OTC PROD. <b>C</b> 43222937 UNIT NO.	Attach copy of original if recompletion of	•		Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000						
ORIGINAL AMENDED (Reason)					Rule 165:10	-3-25	OKLAHOMA CORPORATION COMMISSION			
TYPE OF DRILLING OPERA		_	SPUI	DATE		2017		640 Acres		
STRAIGHT HOLE SERVICE WELL	DIRECTIONAL HOLE	HORIZONTAL HOLE		FINISHED					X	
	reverse for bottom hole location.		DATE		1/12/	2018				
COUNTY DEW		P 19N RGE 17W		PLETION	1/31/	2018	,			-
NAME RE	EBECCA 9/4-19-17	WELL 11- NO. 11- 230' FEL OF 441		ROD DATE	2/9/2	2018 w				E
ELEVATION 1,878 Grou	174 SEC	174 SEC	aga L	ongitude	-99.010	006354				
OPERATOR NAME	Tapstone Energy, L		OTC/OCC	· ·	234	167				
ADDRESS		PO BOX 1608	OPERATO	R NO.						
CITY	klahoma City	STATE	01/	770	70404	1000				
COMPLETION TYPE	Kianoma City	·	OK		73101		L	OCATE WE	LL	•
X SINGLE ZONE		TYPE	(Form 10 SIZE	02C must b WEIGHT	GRADE	) FEET	PSI	SAX	TOP OF CMT	1
MULTIPLE ZONE		CONDUCTOR	~16aba	.,	SIVADE	11	1-01	GAA	TOTAL CITY OF	-
Application Date COMMINGLED		SURFACE	13 3/8	54.5	J-55	1,545'	900	1 204	SURFACE	
Application Date  LOCATION	672780 (Interim)	INTERMEDIATE	9 5/8	40	D-00 P-110	1,545	1,950	1,294	3,668' EST	
INCREASED DENSITY	671540	PRODUCTION	5 1/2	20	P-110	18,045'		1,195	7,700' EST	
ORDER NO.	0, 1040	LINER	0 1/2	20	F-110	10,043	2,800	1,902	1,100 EST	
PACKER @ AS1-X BRAI	44 200							TOTAL	10 047'	-
	ND & TYPE11,386' ND & TYPE	_PLUG@ _PLUG@ <u>359M</u>	TYPE	<b>(-</b>	PLUG @ PLUG @	TYPE TYPE		DEPTH	18,047'	]
	TA BY PRODUCING FORMAT	ION CLOSE			3 <i>590</i>					
FORMATION	MISSISSIPPIAN	(Less Chester		115515				1	Reported	
SPACING & SPACING ORDER NUMBER	640 <u>661124/646</u> 339	672826	6	61124	(640)	6728261	Multin	-17	to Frac Fo	CUS
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL	(multide	nit)	oil	Color					
PERFORATED Secul	16629_					sec9			***************************************	
PERFORATED PERFORATED INTERVALS	11 <del>,560</del> ' - 18,047'		115	11560-16639						
							-			
ACID/VOLUME	1,242 BBL 15% HCI		Ac	dized	15000	e soias (i ec	Marian	Macta	ec)	
	199,763 BBLS			WITH I	119519	3175001 (4195	repper	41-512		
FRACTURE TREATMENT (Fluids/Prop Amounts)	4,855,458# PROP	ANT	FT	aid.	: 44 00.	SSISSIPOIDA 1	(1-0011.	116	actor)	
(rialash rop / illicanto)				- N	JN 1111	SSISSIPPICIT	Jess Dig	per ch	ester)	
	Min Gas Allo	wable 44 <del>85</del> :10	-17-7)		Gas P	urchaser/Measurer		ΕNΔ	ABLE	
	X OR		,			ales Date			2018	•
INITIAL TEST DATA	Oil Allowable	e (165:10-13-3)								I
INITIAL TEST DATE	3/8/2018									
OIL-BBL/DAY	408		,,,,,							
OIL-GRAVITY ( API)	46						////			
GAS-MCF/DAY	2348		M							
GAS-OIL RATIO CU FT/BBL	£ <del>78</del> 3 5754	1 3	AS	5 5	UK	MIITFI				
WATER-BBL/DAY	1757									
PUMPING OR FLOWING	FLOWING						////		1	
NITIAL SHUT-IN PRESSURE							////			
CHOKE SIZE	48									
FLOW TUBING PRESSURE	617									
A record of the formations drill	ed through, and pertinent remarks	s are presented on the re	verse. I de	clare that I ha	ave knowled	ge of the contents of this	report and am	authorized b	y my organization	
to make this report, which was	prepared by me or under my sup	ervision and direction, wit	h the data	and facts stat Koontz	ed herein to	be true, correct, and cor	mplete to the be	est of my kno	wledge and belief.	
SIGNAT	WRE	NIΔ		TOONTZ IT OR TYPE	)		5/1/2018 DATE		5-702-1600 ONE NUMBER	
РО ВОХ		Oklahoma City		73101-16	<b>,</b>	REGULATORY			1	
	ESS		STATE	ZIP			EMAIL ADDR			

## PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
COTTAGE GROVE	7,400
HOGSHOOTER	7,700
OSWEGO	8,150
ATOKA	8,700
MISSISSIPPI	8,250
	, ,

LEASE NAME	REBECCA 9/4-19-17	WELL NO.

1H

yes X no

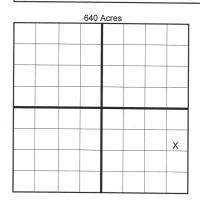
		FO	R COMMISSION USE ONLY
ITD on file	YES DISAPPROVED	NO	2) Reject Codes
			2) Neject Outes
	hole logs run?	yes	X_no
Date Last lo	g was run		
vvas CO <sub>2</sub>	encounterea:	yes	X no at what depths?

was  $H_2$ 5 encountered: \_\_\_\_yes X no at what depths?

Were unusual drilling circumstances encountered?

If yes, briefly explain below

Tour .			
Other remarks:			
I .			



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

aran	640 Acres							
			040 /	Acres				
1								
1								
				_				
1								
1								
1								
1								
							-	

#### BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC T	WP	RGE	-	COUNTY			-
Spot Location	า /4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FNL	FEL
Measured To	tal Depth		True Vertical De	pth	BHL From Lease, Unit, or Prop	erty Line:	4

### BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

### LATERAL #1

SEC	4	TWP	19N	RGE	17W	/	COUNTY				DE	EME,	Y		
Spot L		ion 1/4	SE	1/4	NE	1/4	SE	1/4	Feet From	1/4 Sec Line	es	FSL	1407'	FEL	491'
Depth Deviat	ion		10,972'		Radius of T	Turn	753		Direction	2	2.2	Total Length	1	6,322	1
Measu	ired '	Total De	epth		True Vertic	al De	oth		BHL From	Lease, Unit	or Prope	rty Line	:		
		18,0	047'			11,1	69'					491			

LATERAL	#2
SEC	TW

SEC	IVVE	RGE		COUNTY			
Spot Locati	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of			Radius of Turn		Direction	Total	
Deviation						Length	*
Measured <sup>-</sup>	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pro	perty Line:	

LAT	ERAL	#

SEC	TWP	RGE	COL	JNTY			
Spot Locati	ion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Ra	adius of Turn		Direction	Total Length	1
Measured Total Depth			True Vertical Depth		BHL From Lease, Unit, or Property Line:		

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA 13800 WIRELESS WAY, OKLA. CITY, OKLA. 73134 \* LOCAL (405) 843-4847 \* OUT OF STATE (800) 654-3219

DEWEY

Certificate of Authorization No. 1293 LS

Output Olimbrane County, Oklahoma X=1702156 230'FNL <u> 19N</u> Range <u>17W</u>I.M. Section . Township X=1702222 Y=418025 X=1702129 X=1702210 Y=420648 Rebecca 9/4-19-17 1H (As-Drilled) POINT (9250° I FEL (SEC 16) ° N DP PERF (11560' MD) 30'FSL-415'FEL (SEC 9) 3.130234157' N 3.009976670' W = 1701744 = 412967 5 16330' MD 16330' MD TOP PERF. 11558' MD (Pallind-sA) HI (1-61-4 bard ြတ X=1699620 Y=418060 BOTTOM PERF 21073' MD (Pallind-sA) HI 71-61-6/81 Abah X=1697014 Y=418096 712014=Y 194514=人 ≯2821≯=X 7=1696954 **ELEVATION:** 1848' Gr. at Stake Operator: TAPSTONE ENERGY 288328 Date of Drawing: Feb. 06, 2018 DATUM: NAD-27 LAT: 36\*07'44.7"N Lease Name: REBECCA 9/4-19-17 Well No.: \_\_\_\_1H Invoice # <u>280421</u> Date Staked: Aug. 25, 2017 Topography & Vegetation Loc. fell in level grass pasture LONG: 99°00'36.2"W LAT: <u>36.129079995</u> N Reference Stakes or Alternate Location FINAL AS-DRILLED PLAT LONG: 99.010063545° W Good Drill Site? \_\_\_ Stakes Set None STATE PLANE COORDINATES: (US Feet) Best Accessibility to Location From North off county road AS-DRILLED INFORMATION ZONE: OK NORTH Distance & Direction FURNISHED BY TAPSTONE ENERGY X: 1701714 from Hwy Jct or Town From Seiling, OK, go ±4.75 mi. West on US Hwy. 60. 412547 then ±1.0 mi. South to the NE Cor. of Sec. 16-T19N-R17W