

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073257720000

Completion Report

Spud Date: October 27, 2017

OTC Prod. Unit No.:

Drilling Finished Date: November 04, 2017

1st Prod Date:

Completion Date: December 18, 2017

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: LAND RUN SWD 1A

Purchaser/Measurer:

Location: KINGFISHER 29 16N 5W
N2 SW NW SW
1880 FSL 330 FWL of 1/4 SEC
Derrick Elevation: 1082 Ground Elevation: 1067

First Sales Date:

Operator: LAGOON WATER LOGISTICS LLC 24110

209 NW 132ND ST
OKLAHOMA CITY, OK 73114-2305

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8			295		190	SURFACE
PRODUCTION	7			5537		920	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5540

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
1846	AS 1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: WOLFCAMPIAN

Code: 451WFMP

Class: COMM DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

1872

1873

Acid Volumes

449 BARRELS 15% HCL, 2,329 BARRELS WATER

Fracture Treatments

NONE

Formation Name: VIRGILIAN

Code: 406VRGN

Class: COMM DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

4901

4957

Acid Volumes

ACIDIZED WITH WOLFCAMPIAN

Fracture Treatments

NONE

Formation Name: MISSOURIAN

Code: 405MSRN

Class: COMM DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

5225

5308

Acid Volumes

ACIDIZED WITH WOLFCAMPIAN

Fracture Treatments

NONE

Formation	Top
WOLFCAMPIAN	1869
VIRGILIAN	4900
MISSOURIAN	4950

Were open hole logs run? Yes

Date last log run: November 03, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

PERMIT NUMBER 1709300066

Status: Accepted

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
WOLFCAMPIAN	1,869
VIRGILIAN	4,900
MISSOURIAN	4,950

LEASE NAME

SANDY SWD

WELL NO.

1

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	11/3/2017
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? <input type="text"/>
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? <input type="text"/>
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks:

Permit 1709300066

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY		
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1					
SEC	TWP	RGE	COUNTY		
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL
Depth of Deviation	Radius of Turn		Direction	Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #2					
SEC	TWP	RGE	COUNTY		
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL
Depth of Deviation	Radius of Turn		Direction	Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3					
SEC	TWP	RGE	COUNTY		
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL
Depth of Deviation	Radius of Turn		Direction	Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		