

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35119244360001

Completion Report

Spud Date: March 30, 2018

OTC Prod. Unit No.: NONE

Drilling Finished Date: April 06, 2018

1st Prod Date:

Completion Date: April 06, 2018

Drill Type: HORIZONTAL HOLE

Well Name: LIMESTONE 1-16MH

Purchaser/Measurer:

Location: PAYNE 16 17N 3E
NE NW NW NE
200 FNL 2277 FEL of 1/4 SEC
Latitude: 35.9560028 Longitude: -96.988011984
Derrick Elevation: 0 Ground Elevation: 862

First Sales Date:

Operator: ROBERSON OIL COMPANY INC 19500
PO BOX 8
201 E COTTAGE ST
ADA, OK 74821-0008

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			80		9	SURFACE
SURFACE	9 5/8	36	K-55	478	2000	210	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4852

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: NONE

Code:

Class: PLUG AND ABANDON

Formation	Top
BIG LIME	3700
OSWEGO	3750
PINK LIME	4050
RED FORK	4122
MISSISSIPPI LIME	4600

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 16 TWP: 17N RGE: 3E County: PAYNE

SE SW NW NE

1163 FNL 2318 FEL of 1/4 SEC

Depth of Deviation: 3519 Radius of Turn: 1333 Direction: 178 Total Length: 1333

Measured Total Depth: 4852 True Vertical Depth: 4299 End Pt. Location From Release, Unit or Property Line: 1163

FOR COMMISSION USE ONLY

1139772

Status: Accepted

API NO. 119-24436
OTC PROD. None
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

MAY 04 2018

OKLAHOMA CORPORATION
COMMISSION

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	PAYNE	SEC	16	TWP	17N	RGE	3E	SPUD DATE	3-30-18
LEASE NAME	LIMESTONE	WELL NO.	1-16MH	DATE OF WELL COMPLETION	4-06-18	DATE OF WELL COMPLETION	4-6-2018	1st PROD DATE	
NE 1/4 NW 1/4 NW 1/4 NE 1/4	1/4 SEC 200	1/4 SEC 227		RECOMP DATE					
ELEVATION	N Derrick	Ground	862'	Latitude (if known)	35.9560028	Longitude (if known)	-96.988011984		
OPERATOR NAME	ROBERSON OIL COMPANY, INC.			OTC/OCC OPERATOR NO.	19500				
ADDRESS	PO Box 8								
CITY	Ada	STATE	OK	ZIP	74821				

640 Acres

LOCATE WELL

COMPLETION TYPE

<input type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"			80'		9	Surface
SURFACE	9 5/8"	36#	K55	478'	2000	210	Surface
INTERMEDIATE							
PRODUCTION							
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH 4852'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippi
SPACING & SPACING ORDER NUMBER	640Ac. #632532
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc	Dry Hole P/A
PERFORATED INTERVALS	
ACID/VOLUME	
FRACTURE TREATMENT (Fluids/Prop Amounts)	

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐ OR
Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE David Roberson, II, President 4-18-18
NAME (PRINT OR TYPE) DATE PHONE NUMBER
PO Box 8, Ada, OK 74821 ROIL11@yahoo.com
ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Big Lime	3700'
Oswego	3750'
Pink Lime	4050'
RedFork	4122'
Mississippi Lime	4600'
Total Depth	4852'

LEASE NAME LIMESTONE 1-16MH

WELL NO. 1-16MH

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	yes	<input checked="" type="checkbox"/> no
Date Last log was run		
Was CO ₂ encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	yes <input checked="" type="checkbox"/> no	
If yes, briefly explain below		

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4 1/4 1/4 1/4			
				Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
16	17N	3E	Payne	SW 1/4 NW 1/4 NE 1/4			
				Depth of Deviation 3519'	Radius of Turn 1333'	Direction 178.65	Total Length 1333'
				Measured Total Depth 4852'	True Vertical Depth 4299'	BHL From Lease, Unit, or Property Line:	1163'

LATERAL #2

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4 1/4 1/4 1/4			
				Depth of Deviation	Radius of Turn	Direction	Total Length
				Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4 1/4 1/4 1/4			
				Depth of Deviation	Radius of Turn	Direction	Total Length
				Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	