

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037292050000

Completion Report

Spud Date: June 03, 2014

OTC Prod. Unit No.:

Drilling Finished Date: June 06, 2014

1st Prod Date:

Completion Date: June 06, 2014

Drill Type: STRAIGHT HOLE

Well Name: R P RICHARDS 32

Purchaser/Measurer:

Location: CREEK 33 19N 7E
E2 SW SW SE
330 FSL 395 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 792

First Sales Date:

Operator: DEXXON INC 16835
PO BOX 348
732 E INDIANA AVE
KIEFER, OK 74041-0348

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	K-55	900	3520	350	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3103

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Were open hole logs run? Yes

Formation	Top
LAYTON	1434
CLEVELAND	1824
OSWEGO	2127
RED FORK	2412
BARTLESVILLE	2506
ARBUCKLE	2890

Date last log run: June 06, 2014

Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
DRY HOLE

FOR COMMISSION USE ONLY	
Status: Accepted	1139725

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

RECEIVED Form 1002A
Rev. 2009

JUN 29 2018

OKLAHOMA CORPORATION
COMMISSION

X	ORIGINAL
	AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE

☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Creek	SEC	32 33	TWP	19N	RGE	07E	DATE OF WELL COMPLETION	06-06-2014
LEASE NAME	R. P. Richards					WELL NO.	32	1st PROD DATE	None
E2	1/4 SW	1/4 SW	1/4 SE	FSL OF 1/4 SEC	330	FWL OF 1/4 SEC	395	RECOMP DATE	None
ELEVATION Derrick FL	Ground	792	Latitude (if known)				Longitude (if known)		
OPERATOR NAME	Dexxon, Inc						OTC/OCC OPERATOR NO.	16835	
ADDRESS					P. O. Box 348				
CITY	Kiefer					STATE	OK	ZIP	74041

Date
PTA

640 Acres

W

X

LOCATE WELL

LOCATE WELL

COMPLETION TYPE

<div style="border: 1px solid black; width: 40px; height: 40px; display: flex; align-items: center; justify-content: center;"> <div style="border: 1px solid black; width: 20px; height: 20px; margin: 0 auto;"></div> </div>	SINGLE ZONE
	MULTIPLE ZONE
	Application Date
	COMMINGLED
	Application Date
LOCATION EXCEPTION	
ORDER NO.	
INCREASED DENSITY	
ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	None						
SURFACE	9.625	36 lb.	K-55	900	3,520	350	surface
INTERMEDIATE	None						
PRODUCTION	None						
LINER	None						
PLUG @ _____ TYPE _____	PLUG @ _____ TYPE _____	TOTAL DEPTH					3,103

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH	3,103
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COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	None					
SPACING & SPACING ORDER NUMBER	unspaced					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PTA					
PERFORATED INTERVALS	None					
ACID/VOLUME	None					
FRACTURE TREATMENT (Fluids/Prop Amounts)	None					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

None

OR

First Sales Date

None

INITIAL TEST DATA

INITIAL TEST DATE	None					
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Tary W. Pilgrim
SIGNATURE

Gary W. Pilgrim

6-11-2018 (918) 321-9331

P.O. Box 348
ADDRESS

Kiefer OK 74041
CITY STATE ZIP

gpilgrim@tulsa.coxmail.com
EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

. Richards

WELL NO.

32

NAMES OF FORMATIONS	TOP
Layton	1,434
Cleveland	1,824
Oswego	2,127
Red Fork	2,412
Bartlesville	2,506
Arbuckle	2,890

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? X yes no

Date Last log was run 6/6/2014

Was CO₂ encountered? yes X no at what depths?

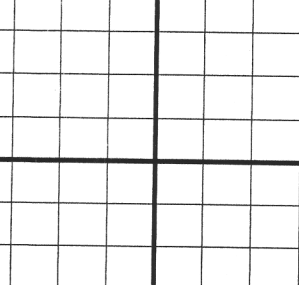
Was H₂S encountered? yes X no at what depths?

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

Other remarks: Dry hole

640 Acres

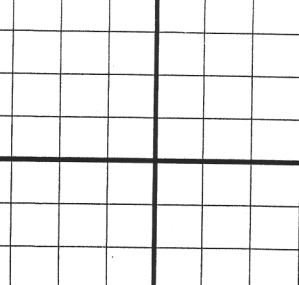


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		