

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011238370000

Completion Report

Spud Date: September 08, 2017

OTC Prod. Unit No.: 011-222616

Drilling Finished Date: October 08, 2017

1st Prod Date: December 04, 2017

Completion Date: December 01, 2017

Drill Type: HORIZONTAL HOLE

Well Name: ROCKY 1-17H

Purchaser/Measurer: XEC

Location: BLAINE 17 15N 10W
SE SW SW SW
225 FSL 350 FWL of 1/4 SEC
Latitude: 35.769352994 Longitude: -98.29460645
Derrick Elevation: 1545 Ground Elevation: 1521

First Sales Date: 12/04/2017

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
TULSA, OK 74103-3001

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	666249		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1521	2500	1018	SURFACE
INTERMEDIATE	9 5/8	40	HCL 80	9445	5000	936	6660
PRODUCTION	5 1/2	20	HCP-110	15492	9000	1992	8100

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15493

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 10, 2017	MISSISSIPPIAN	929	48.8	2211	2379	678	FLOWING	4826	14/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
665239	640

Perforated Intervals

From	To
10880	15469

Acid Volumes

NONE

Fracture Treatments

12,054,197 GALLONS OF FLUID
12,882,749 POUNDS OF SAND

Formation	Top
HEEBNER BASE	6364
TONKAWA SAND	6995
COTTAGE GROVE	7593
HOGSHOOTER LIME	7970
CHECKERBOARD LIME	8296
OSWEGO	8910
VERDIGRIS LIME	9062
RED FORK	9403
INOLA	9407
ATOKA	9428
NOVI LIME	9502
MORROW SHALE	9510
MORROW SAND	9672
MISSISSIPPIAN	9910

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 17 TWP: 15N RGE: 10W County: BLAINE

NE NW NW NW

151 FNL 384 FWL of 1/4 SEC

Depth of Deviation: 10294 Radius of Turn: 566 Direction: 360 Total Length: 4231

Measured Total Depth: 15493 True Vertical Depth: 10860 End Pt. Location From Release, Unit or Property Line: 151

Status: Accepted