## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 125-32569 Drilling Finished Date: May 08, 2013

1st Prod Date: May 25, 2013

Amended

Completion Date: May 16, 2013

Recomplete Date: September 21, 2016

Drill Type: STRAIGHT HOLE

Amend Reason: RECOMPLETION

Well Name: BURKE STATE 21 Purchaser/Measurer:

Location: POTTAWATOMIE 16 7N 4E First Sales Date:

C NE NE NE

2310 FSL 2310 FWL of 1/4 SEC Latitude: 35.08617 Longitude: -96.88055 Derrick Elevation: 958 Ground Elevation: 947

Operator: ARROWHEAD OPERATING INC 22963

400 E LOOP 250 N STE 107 MIDLAND, TX 79705-4448

Completion Type							
	Single Zone						
	Multiple Zone						
Х	Commingled						

Location Exception						
Order No						
There are no Location Exception records to display.						

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	8 5/8	23	J-55	176	150	125	SURFACE	
PRODUCTION	5 1/2	15.5	J-55	4332	750	200	3052	

Liner										
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth									
There are no Liner records to display.										

Total Depth: 4353

Packer								
Depth Brand & Type								
There are no Packer records to display.								

Plug								
Depth Plug Type								
There are no Plug records to display.								

Initial Test Data

July 09, 2018

Test Date	Forma	tion	Oil BBL/Day		Gravity (PI)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 25, 2013	HUNTON	/ VIOLA	7	3	39	7	1000	12	PUMPING	10		
Completion and Test Data by Producing Formation												
Formation Name: VIOLA					Code: 202VIOL Class: OIL							
	Spacing	Orders					Perforated I	ntervals				
Orde	er No	Uı	nit Size			Fro	m	Т	о			
There ar	re no Spacing C	Order records	to display.			410	1	41	11			
	Acid V	olumes					Fracture Tre	atments		7		
	250 GALLON	IS 20% ACID	)			here are no	Fracture Treatr	nents records	s to display.			
Formation Name: HUNTON					Code: 269HNTN Class: DRY							
	Spacing	Orders			Perforated Intervals							
Orde	er No	Uı	nit Size		From		Т	То				
There a	re no Spacing C	Order records	to display.		3679 3699							
	Acid V	olumes				Fracture Treatments						
	NO /	ACID			NO FRACTURE TREATMENT							
Formation Name: HUNTON / VIOLA						Code:		С	lass: OIL			
Formation Top				Were open hole logs run? Yes								
VIOLA			4054 Date last log run: May 16, 2013									
SIMPSON DO	LOMITE						Were unusual drilling circumstances encountered? No					
WILCOX				4216 Explanation:								

Formation	ТОР
VIOLA	4054
SIMPSON DOLOMITE	4168
WILCOX	4216
HUNTON	3679

## Other Remarks

UNSUCCESSFUL RECOMPLETION IN HUNTON FORMATION.

## FOR COMMISSION USE ONLY

1129919

Status: Accepted

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