Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35139214240004 **Completion Report** Spud Date: November 05, 1980

OTC Prod. Unit No.: Drilling Finished Date: November 21, 1980

1st Prod Date: February 26, 2003

Amended Completion Date: January 19, 1981 Amend Reason: RETURN STATUS TO GAS

Recomplete Date: April 16, 2018

Drill Type: STRAIGHT HOLE

Well Name: INTERSTATE A 15 Purchaser/Measurer:

Location: TEXAS 32 5N 12E CM First Sales Date:

C SE SE 660 FSL 1980 FWL of 1/4 SEC

Derrick Elevation: 3418 Ground Elevation: 3411

MERIT ENERGY COMPANY 18934 Operator:

> 13727 NOEL RD STE 1200 DALLAS, TX 75240-7312

| | Completion Type |
|---|-----------------|
| Х | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|---|
| Order No |
| There are no Location Exception records to display. |

| Increased Density |
|--|
| Order No |
| There are no Increased Density records to display. |

| Casing and Cement | | | | | | | | | |
|-------------------|-------|-----------|-------|------|-----|-----|------------|--|--|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT | | |
| SURFACE | 8 5/8 | 24 | А | 1589 | | 850 | SURFACE | | |
| PRODUCTION | 5 1/2 | 14 / 15.5 | Α | 6031 | | 150 | 5380 | | |

| | | | | Liner | | | | |
|------|------|--------|-----------|-----------------|--------------|-----|-----------|--------------|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| | | | There are | no Liner record | ds to displa | ay. | | |

Total Depth: 6032

| Packer | | | | | |
|--------------------|-----------------------|--|--|--|--|
| Depth | Brand & Type | | | | |
| There are no Packe | r records to display. | | | | |

| Plug | | | | | |
|---------------------------------------|--|--|--|--|--|
| Depth Plug Type | | | | | |
| There are no Plug records to display. | | | | | |

| | Initial Test Data | | | | | | | | | |
|--------------|-------------------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
| Feb 26, 2003 | KEYES | | | 30 | | | PUMPING | | | |

July 06, 2018 1 of 2

Completion and Test Data by Producing Formation Formation Name: KEYES Code: 402KEYS Class: GAS **Spacing Orders Perforated Intervals Order No Unit Size** From То There are no Spacing Order records to display. 5949 5956 **Acid Volumes Fracture Treatments** There are no Acid Volume records to display. There are no Fracture Treatments records to display.

| Formation | Тор |
|--------------------------|------|
| CLAY AND SAND | 0 |
| RED BEDS | 540 |
| RED BEDS, SAND AND SHALE | 905 |
| ANHYDRITE | 1580 |
| SHALE | 1590 |
| LIME AND SHALE | 2855 |
| TD | 5032 |
| PBTD | 5992 |

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

PRODUCTION CASING FIRST STAGE - 6,032' OF 5 1/2" CASING SET @ 6,031', CEMENT WITH 150 SACKS CEMENT, TOP OF CEMENT 5,380'; SECOND STAGE - DV TOOL @ 5,238', CEMENT WITH 150 SACKS, TOP OF CEMENT 4,395'

FOR COMMISSION USE ONLY

1139648

Status: Accepted

July 06, 2018 2 of 2

| NPI 139-21424 / NO. DTC PROD. JUST NO. | (PLEASE TYPE OR L | SE BLACK INK ONLY) | Oil & Gas | ORPORATION COMMI Conservation Division Office Box 52000 y, Oklahoma 73152-20 | | | CIE APR 2 | |
|--|--|--------------------|-----------------------|---|---|-------------|----------------|------------|
| ORIGINAL AMENDED (Reason) | Return state | us to Gas | F | tule 165:10-3-25 | | OKLAHO C | MA CO OMMIS | RPORATION |
| YPE OF DRILLING OPERATION STRAIGHT HOLE | N DIRECTIONAL HOLE [| HORIZONTAL HOLE | SPUD DATE | 11/05/1980 | | | 640 Acres | |
| SERVICE WELL f directional or horizontal, see rev | - | | DRLG FINISHED DATE | 11/21/1980 | | | | |
| OUNTY Texas | | WP 05N RGE 12EC | DATE OF WELL | 01/19/1981 | | | | |
| EASE AME | Interstate A | WELL 15 | | 02/26/2003 | | | | |
| | 1/4 SE 1/4 FSL OF | 660 FWL OF 198 | 0 RECOMP DATE | 4-16-2018 | w | | | |
| LEVATION 3/18 Group | 1/4 SEC | 11/4 SEC | Longitude | 1 10 2010 | | | | |
| PERATOR | Merit Energy Comp | • | (if known) | 18934 | | | | |
| IAME DDRESS | | | PERATOR NO. | 10934 | | | | |
| | | Noel Road, Suite 1 | | 75040 | | | | |
| CITY | Dallas | STATE | TX ZIP | 75240 | lucione de la constante de la | U | OCATE WEI | L |
| X SINGLE ZONE | | TYPE | SIZE WEIGHT | | FEET | PSI | SAX | TOP OF CMT |
| MULTIPLE ZONE | | CONDUCTOR | | | | | | |
| Application Date COMMINGLED | | SURFACE | 8 5/8 24 | A 1 | 1589 | | 850 | Surface |
| Application Date OCATION EXCEPTION | THE STATE OF THE S | INTERMEDIATE | | | | | | |
| ORDER NO. NCREASED DENSITY ORDER NO. | | PRODUCTION | 5 1/2 14/15.5 | Α 6 | 6031 | | 150 | 5380 |
| NDER 140. | | LINER | | | | | | |
| OMPLETION & TEST DATA ORMATION PACING & SPACING | Keys State Wide 1-501 | | <i>ys</i> | | | | | |
| DRDER NUMBER CLASS: Oil, Gas, Dry, Inj, | Gas | | | | | | | |
| Dien Comm Dien Suc | | | | | | | | |
| Disp, Comm Disp, Svc | 5949-5956 | | | | | | | |
| PERFORATED | | | | | | | | |
| ERFORATED | | | | | | | | |
| PERFORATED NTERVALS | | | | | | | | |
| Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) | | | | | | | | |
| PERFORATED NTERVALS CID/VOLUME RACTURE TREATMENT | | | | | | | | |
| ERFORATED VITERVALS CID/VOLUME RACTURE TREATMENT | 5949-5956 Min Gas | Allowable (165:10 | D-17-7) | Gas Purchaser/ | | | | |
| PERFORATED NTERVALS CID/VOLUME FRACTURE TREATMENT Fluids/Prop Amounts) | 5949-5956 Min Gas | OR | 0-17-7) | Gas Purchaser/ First Sales Date | | | | |
| ERFORATED INTERVALS CID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts) | 5949-5956 Min Gas | OR | 0-17-7) | | | | | |
| PERFORATED NTERVALS CID/VOLUME FRACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE | 5949-5956 Min Gas Oil Allov | OR | 0-17-7) | | | | | |
| PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY | Min Gas Oil Allov 2/26/2003 | OR | | First Sales Date | | | | |
| ERFORATED NTERVALS CID/VOLUME FRACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) | Min Gas Oil Allov 2/26/2003 | OR | | | | | | |
| ERFORATED NTERVALS CID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY | Min Gas Oil Allow 2/26/2003 0 | OR | | First Sales Date | | | | |
| ERFORATED NTERVALS CID/VOLUME FRACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) SAS-MCF/DAY SAS-OIL RATIO CU FT/BBL | Min Gas Oil Allow 2/26/2003 0 | OR | | First Sales Date | | | | |
| PERFORATED NTERVALS CID/VOLUME PRACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL NATER-BBL/DAY | Min Gas Oil Allow 2/26/2003 0 | OR | | First Sales Date | | | | |
| PERFORATED NTERVALS CID/VOLUME PRACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL NATER-BBL/DAY PUMPING OR FLOWING | Min Gas Oil Allov 2/26/2003 0 30 | OR | | First Sales Date | | | | |
| PERFORATED NTERVALS | Min Gas Oil Allov 2/26/2003 0 30 | OR | | First Sales Date | | | | |

to plake this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Katherine McClurkan

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

 13727 Noel Road, Suite 1200
 Dallas
 TX
 75240

 ADDRESS
 CITY
 STATE
 ZIP

kathy.mcclurkan@meritenergy.com EMAIL ADDRESS Form 1002A Rev. 2009

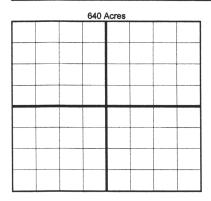
PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

| NAMES OF FORMATIONS | TOP |
|-----------------------|-------|
| Clay & Sand | 0 |
| Red Bed | 540 |
| Red Bed, Sand & Shale | 905 |
| Anhydrite | 1,580 |
| Shale | 1,590 |
| Lime & Shale | 2,855 |
| TD | 5,032 |
| PBTD | 5,992 |
| • | |
| | |
| | |
| | |
| | |
| | |
| | |
| | |

| LEASE NAME | Interst | ate A | | WE | LL NO. | 15 | | |
|--|----------------------------------|----------|--------------|----------------|--------|----|--|--|
| | | FOR (| SION USE ONL | USE ONLY | | | | |
| ITD on file | YES | ON[| | | | | | |
| APPROVED | DISAPPROVED | _ 2 | Reject | Codes | | | | |
| | | _ | | | | | | |
| | | | | | | | | |
| | | _ | | | | | | |
| Were open hole log | | yes | no | | | | | |
| Was CO ₂ encounte | Mademonial | yes _ | no | at what depths | ? | | | |
| Was H₂S encounte | red? | _yes | no | at what depths | ? | | | |
| Were unusual drillir If yes, briefly explai | ng circumstances enco n below | untered? | | • | yes | no | | |

| Other remarks: | Productin CSG 1st Stage= 6032' of 5 1/2" csg set @ 6031' cmt w/150 sx cmt, TOC 5380' | | | | | | | | | | |
|----------------|--|-----------------|--|------|--|--|--|--|--|--|--|
| | 2nd Stage=DV Tool@5238', cmt w/1 | 50 sx TOC 4395' | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | 1000 | | | | | | | |



if more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

| | | 640 / | Acres | | |
|---|--|-------|-------|---|------|
| | | | | | |
| | | | | | |
| | | | | *************************************** | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| - | | | | | |
| | | | | | |

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| SEC | TWP | RGE | | COUNTY | | | | | |
|-----------|--------------|-----|------------------|--------|---|---|-----|-----|--|
| Spot Loca | ation 1/4 | 1/4 | 1/4 | | 1/4 | Feet From 1/4 Sec Lines | FSL | FWL | |
| | | | True Vertical De | pth | *************************************** | BHL From Lease, Unit, or Property Line: | | | |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

| SEC | TWP | RGE | | COUNTY | | | |
|----------------------|------------|-----|------------------|--------|-----------------------------|-----------------|-----|
| Spot Loc | cation 1/4 | 1/4 | 1/4 | 1/4 | Feet From 1/4 Sec Lines | FSL | FWL |
| Depth of | | 1/7 | Radius of Turn | | Direction | Total Length | |
| Measured Total Depth | | | True Vertical De | pth | BHL From Lease, Unit, or Pr | roperty Line: | |

LATERAL #2 SEC TWP RGE COUNTY 1/4 Feet From 1/4 Sec Lines Spot Location FWL FSL 1/4 1/4 Total Radius of Turn Direction Depth of Length BHL From Lease, Unit, or Property Line: Deviation True Vertical Depth Measured Total Depth

| SEC | TWP | RGE | | COUNTY | | | |
|-----------------------|-------------|-----|------------------|--------|-----------------------------|-----------------|-----|
| Spot Loca | ition 1/4 | 1/4 | 1/4 | 1/4 | Feet From 1/4 Sec Lines | FSL | FWL |
| Depth of Deviation | | | Radius of Turn | | Direction | Total Length | |
| | Total Depth | | True Vertical De | pth | BHL From Lease, Unit, or Pr | operty Line: | |

| SERVICE WELL If directional or horizontal, see rev COUNTY Texas LEASE NAME | Return status N DIRECTIONAL HOLE erse for bottom hole location. | HORIZONTAL HOLE VP 05N RGE 12I WELL NO. 660 FWL OF 10 | SPUD DRLG DATE COMF | Oil & Gas Post Oklahoma Cii F COMP DATE FINISHED | Conservation Office Box 52 | 980 981 2003 | OKLAHO | PR 2 | RPORATION |
|--|---|---|-------------------------------|---|----------------------------|---|--|----------------|--|
| ELEVATION 3418 Ground | 1/4 SEC | 1/4 SEC | | ongitude. | 1-10-7 | 2010 | | | |
| Derrick FL 3416 Ground OPERATOR | 0, | | OTC/OCC | if known) | 4000 | | | | |
| NAME | Merit Energy Compa | ny | OPERATOR | R NO. | 1893 | 34 | | | |
| ADDRESS | 13727 N | loel Road, Suite | 1200 | | | | | | 49 |
| CITY | Dallas | STATE | TX | ZIP | 7524 | 10 L | LC | CATE WE | L |
| COMPLETION TYPE | | CASING & CEMEN | 1 | T | | | | | |
| X SINGLE ZONE MULTIPLE ZONE | | TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT |
| Application Date COMMINGLED | VII. 2011 18 18 18 18 18 18 18 18 18 18 18 18 1 | CONDUCTOR | | | | 4500 | | 050 | Confo |
| Application Date | | SURFACE | 8 5/8 | 24 | Α | 1589 | | 850 | Surface |
| ORDER NO. INCREASED DENSITY | | INTERMEDIATE | F 4/0 | 4 4 / 4 5 5 | _ | 6024 | | 150 | 5380 |
| ORDER NO. | | PRODUCTION | 5 1/2 | 14/15.5 | Α | 6031 | | 130 | 3360 |
| PACKER @BRAN PACKER @BRAN COMPLETION & TEST DATA FORMATION | D & TYPE | PLUG @ | TYPE | 7 | PLUG @ _ | | | FOTAL DEPTH | 6,032 |
| SPACING & SPACING ORDER NUMBER | _ State Wide 1-501/ | | | | | | | | |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | Gas | | | | | | | | |
| Diap, Commit Diap, GVC | 5949-5956 | | | | | | | | |
| PERFORATED INTERVALS | | | | | | | | | |
| ACID/VOLUME | | | | | | | | | |
| FRACTURE TREATMENT (Fluids/Prop Amounts) | | | | | | | | | |
| | Min Gas A | • | 5:10-17-7) | | | rchaser/Measurer ales Date | | History | 0 |
| INITIAL TEST DATA | Oil Allowa | |) | | | | | 160 | ð |
| INITIAL TEST DATE | 2/26/2003 | | | | | | | 1 | |
| OIL-BBL/DAY | 0 | | | | | | | | |
| OIL-GRAVITY (API) | | | | | | | | | |
| GAS-MCF/DAY | 30 | | | | | | шш | 4 | |
| GAS-OIL RATIO CU FT/BBL | | | | VC | CI | IDMI1 | TEN | | |
| WATER-BBL/DAY | | | | HJ | JU | IBMI | ILL | | |
| PUMPING OR FLOWING | Pumping | XMT | | | | | | | |
| INITIAL SHUT-IN PRESSURE | | 4 | | | | | 11111111 | 17 | |
| CHOKE SIZE | 1 | | | | | | | | |
| FLOW TUBING PRESSURE | | | | | | | | | |
| A record of the formations drift to nlake this report, which was SIGNA | led through, and pertinent remark prepared by me or under my sup | gervision and direction, v | Mith the data to Katherine | clare that I ha and facts state McClurk INT OR TYP | an | of the contents of the true, correct, and c | nis report and am a complete to the bes 4/16/201 DATE | 8 9 | y my organization wledge and belief. 72-628-1660 |
| 13727 Noel Roa | • | Dallas | TX | 7524 | | kathy.m | cclurkan@m | | |
| ADDR | | CITY | STATE | ZIP | - | | EMAIL ADD | | |

Form 1002A Rev. 2009

1016EZ