#### Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35153223400004 **Completion Report** Spud Date: March 24, 2001

OTC Prod. Unit No.: 153-107140 Drilling Finished Date: March 29, 2001

1st Prod Date: February 17, 2018

Amended Completion Date: May 08, 2001

Recomplete Date: February 17, 2018

**Drill Type:** STRAIGHT HOLE

Amend Reason: RECOMPLETE TO OSWEGO

Well Name: REED 2-24 Purchaser/Measurer: DCP / HOWARD

Location: WOODWARD 24 25N 19W First Sales Date: 02/17/2018

E2 NE SW SE 990 FSL 1170 FWL of 1/4 SEC

Derrick Elevation: 1843 Ground Elevation: 1832

XTO ENERGY INC 21003 Operator:

810 HOUSTON ST

FORT WORTH, TX 76102-6203

Completion Type				
	Single Zone			
	Multiple Zone			
Х	Commingled			

Location Exception		
Order No		
449353		
462647		
664395		

Increased Density	
Order No	
449352	

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	44		80		30	SURFACE
SURFACE	8 5/8	24	J-55	1015		550	SURFACE
PRODUCTION	5 1/2	17	J-55	7146		400	5300

Liner								
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth							
There are no Liner records to display.								

Total Depth: 7150

Packer				
Depth Brand & Type				
There are no Packer records to display.				

Plug					
Depth Plug Type					
There are no Plug records to display.					

**Initial Test Data** 

July 06, 2018 1 of 3

Test Date	Format	ion	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 17, 2018	OSWEGO-C LIME-MER				56	56000	22	PUMPING	130	OPEN	
			Con	npletion and	l Test Data b	y Producing F	ormation				
Formation Name: OSWEGO				Code: 40	4OSWG	C	lass: GAS				
	Spacing	Orders				Perforated I	ntervals				
Orde	er No	U	nit Size		Fron	n	7	Го			
662	878		640		6310	)	63	317			
	Acid V	olumes		$\neg$ $\vdash$		Fracture Tre	atments				
	2,016 GALLO	NS 20% HC	L		70,825 GAI	LLONS + 48,00	0 30/50 WHI	TE SAND			
Formation Name: CHESTER LIME				Code: 35	4CRLM	C	lass: GAS				
	Spacing	Orders			Perforated Intervals						
Orde	er No	U	nit Size		Fron	From To					
572	57280 640			6528	3	6711					
Acid Volumes				Fracture Treatments							
There are no Acid Volume records to display.				103,250 GALLONS 50 AND 65Q FLUID							
	Formation N	ame: MERA	MEC		Code: 35	ЗМКМС	C	lass: GAS			
	Spacing	Orders			Perforated Intervals				$\neg$		
Orde	er No	U	nit Size		Fron	n	٦	Го			
452	452283 640			7016	3	70	7087				
Acid Volumes				Fracture Treatments							
3,500 GALLONS 15% HCL NONE											
Formation Name: OSWEGO-CHESTER LIME- Code: Class: GAS MERAMEC											

Formation	Тор
HEEBNER	5018
TONKAWA	5409
COTTAGE GROVE	5829
HOGSHOOTER	5914
LANSING - KANSAS CITY	5951
OSWEGO	6148
INOLA	6454

Were open hole logs run? Yes Date last log run: March 28, 2001

Were unusual drilling circumstances encountered? No Explanation:

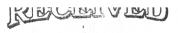
July 06, 2018 2 of 3

CHESTER	6520
MERAMEC	6992

Other Remarks	
There are no Other Remarks.	

FOR COMMISSION USE ONLY	
	1139660
Status: Accepted	

July 06, 2018 3 of 3



# APR 2 4 2018

	~04			01/	ALIOR	AAC	ORPORAT	TION			
API 153-22340 NO.			ок	CLAHOMA CO	C(	DIMINIC	221014		NO ttach a co	TE: py of original	F
OTC PROD. 153-107140	(PLEASE TYPE OR U	SE BLACK INK ONLY)			Conservation Office Box 5		on	re		f this is a on or reentry.	
- January			(	Oklahoma Ci			-2000		oop.oo		
ORIGINAL  AMENDED (Reason)	Recomplete t	o Oswego			Rule 165:10-						
TYPE OF DRILLING OPERATION			SPUD	DATE	3/24/2	2001	]	_	640 Acres		_
SERVICE WELL	DIRECTIONAL HOLE	HORIZONTAL HOLE		FINISHED	3/29/2						
f directional or horizontal, see re		WP 25N RGE 19W		OF WELL	5/8/2						
EASE	Reed	WELL 2-2	COMP	ROD DATE	2/17						
IAME E/2 1/4 <b>N</b> E 1/4 SW	1	NO.					w				E
LEVATION	1/4 SEC	990   1/4 SEC 11		MP DATE	2/17	/10					7
PERATOR 1843' Groun				f known)							1
IAME	XTO Energy Inc.		OPERATOR	R NO.	210	03	1				
DDRESS	210 P	ark Ave., Suite 23	350								1
CITY OF	ahoma City STATE			OK ZIP 73102					OCATÉ WE	LL	_
COMPLETION TYPE		CASING & CEMENT									7
SINGLE ZONE MULTIPLE ZONE		TYPE	SIZE	WEIGHT	GRADE		FEET	PSI	SAX	TOP OF CMT	-
Application Date	Donding	CONDUCTOR	16"	44#	1.55		80'		30	Surf	-
Application Date OCATION EXCEPTION	Pending 49353, 452647,	SURFACE	8 5/8"	24#	J-55		1015'	-	550	Surf	-
DRDER NO. NCREASED DENSITY	664395	PRODUCTION	E 1/2"	17#	1.55		7146'		400	5300'	-
ORDER NO.	449352	LINER	5 1/2"	17#	J-55		7146'		400	5500	-
•									TOTAL	7150'	-
	D & TYPE D & TYPE	PLUG @ PLUG @	TYPE		PLUG @ _ PLUG @		TYPE		DEPTH		_
COMPLETION & TEST DATA				4 CRL	m	35	BMRM	C			_
FORMATION	Oswego	Chester ¿	me 1	Meramec	-						_
SPACING & SPACING DRDER NUMBER	640 / 662878	640 / 57280	64	0 / 45228	33						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<del>_Comg</del> l. gas	<del>Comgl.</del> gas	E	<del>omgl.</del> ga	S						_
PERFORATED	6310 - 6317	6528 - 6711	70	016 - 708	7						4
NTERVALS		6904 - 6946									4
10/20/01/14/5	0040 - 1- 000/ 110		330	o gais 13	070						4
ACID/VOLUME	2016 gals 20% HC			HCI							-
RACTURE TREATMENT	70,825 gals + 48,000 30/50 white	103,250 gals		None		· · · · · · · · · · · · · · · · · · ·					$\dashv$
Fluids/Prop Amounts)	sand .	50 & 65Q IIQ	-								$\dashv$
		Mowable 1165:	10-17-7		C D		r/Measurer		DCP /	Howard	٦
		OR PROS.	10-17-7)			urchase Sales Da		-	2/17	/2018	_
NITIAL TEST DATA	Oil Allowa										_
NITIAL TEST DATE	2/17/2018	2)(17/2018		2/17/2018							4
DIL-BBL/DAY	Comgl 0	Comgl 0		Comgl./- (	)		Hirm				4
OIL-GRAVITY ( API)				1/					ШШ		111
GAS-MCF/DAY	Comgl 56	Comgl 56	С	omg1 5	6		AC	A			Ш
GAS-OIL RATIO CU FT/BBL	56,000	56,000		56,000			CHI	5	IRA		
NATER-BBL/DAY	Comgl 22	Comgl/ - 22	С	omgl 2	2						
PUMPING OR FLOWING	Pumping	Pumping		Fumping							777
NITIAL SHUT-IN PRESSURE	130	1/80		130				eartii	11111	1111111	Ш
CHOKE SIZE	open	open		open							
FLOW TUBING PRESSURE	0	0		0							
A record of the formations drille											
to make this report, which was r	prepared by me or under my su	pervision and direction, wit		ind facts state Byers	ed herein to	be true,	correct, and com	piete to the b		owledge and belie 05-319-3212	
SIGNAT	URE	-		NT OR TYPE	Ξ)		_	DATE		ONE NUMBER	
210 Park Ave.		Oklahoma City	OK	7310				yers@xto		com	
ADDRI	ESS	CITY	STATE	ZIP				EMAIL ADD	RESS		

## PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available	or descriptions and thickness of formations
drilled through. Show intervals cored or drill	stem tested

NAMES OF FORMATIONS	TOP	
		П
Heebner	5,018	A
Tonkawa	5,409	H
Cottage Grove	5,829	
Hogshooter	5,914	
Lansing - Kansas City	5,951	
Oswego	6,148	
Inola	6,454	
Chester	6,520	L
Meramec	6,992	M
		D
		W
		\w
		W If
Other remarks:		

		FOF	R COMMIS	SION USE O	NLY	
TD on file	YES DISAPPROV	NO /ED	2) Reject (	Codes		
Were open hole log	s run?	_X_ yes	no			
Date Last log was ru	ın		3/28/2	001		
	red?	yes	X_no	at what dep	ths?	
Was CO <sub>2</sub> encounte			X	-4 - 44 -4	the?	
Was CO <sub>2</sub> encounter Was H <sub>2</sub> S encounter	red?	yes	no	at what dep	u15 !	

	640 Acres								
-									

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres									
					-				
					-				
					-				

#### BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY				
Spot Locati	on 1/4	1/4	1/4		1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured 7	Fotal Depth		True Vertical De	pth		BHL From Lease, Unit, or Proper	rty Line:	

#### BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE		COUNTY			
Spot Loc	ation	414	414	444	Feet From 1/4 Sec Lines	FSL	FWL
Depth of		1/4	1/4 Radius of Turn	1/4	Direction	Total	
Deviation	n d Total Depth		True Vertical De	nth	BHL From Lease, Unit, or Pri	Length	

SEC	TWP	RGE		COUNTY			
Spot Loca	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	y

SEC	TWP	RGE		COUNTY			
Spot Loca	tion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn	2	Direction	Total Length	,
Measured	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	,

### APR 2 4 2018

API 153-22340

UNIT NO.

PACKER @

ORIGINAL

AMENDED (Reason)

OTC PROD. 153-107140

(PLEASE TYPE OR USE BLACK INK ONLY)

107140

Recomplete to Oswego

OKLAHOMA CORPORATION COMMISSION

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000 Rule 165:10-3-25

NOTE:

Attach a copy of original

1002A if this is a recompletion or reentry.

Form 1002A

Rev. 2009

COMPLETION BEDORT

	(,		000.		10 00	90			COMP	LETION REPORT
	ILLING OPERATI	ON DIRECTION	AL HOI	LE	☐ HORI	ZONTAL I	HOLE	SPUD DATE		3/24/2001
	CE WELL or horizontal, see							DRLG FINIS DATE	HED	3/29/2001
COUNTY	Wood	ward	SEC	24	TWP 25N	RGE	19W	DATE OF W		5/8/2001
LEASE NAME		Ree	d			WELL NO.	2-24	1st PROD D	ATE	2/17/18
E/2 1/4	NE 1/4 SV	V 1/4 SE	1/4	FSL OF 1/4 SEC	990	FWL OF 1/4 SEC	1170	RECOMP D	ATE	2/17/18
ELEVATION Derrick FL	1843' Grou	Ground 1832' Latitude (if known)						Longitu (if know		
OPERATOR NAME		XIII) Energy Inc						COCC RATOR NO.		21003
ADDRESS				210	Park Av	e., Sui	te 2350	)		
CITY		Oklahoma	City			STATE		OK	ZIP	73102

PLUG @

in Gas Allowable

OR

640 Acres .

DEPTH

_		
	SINGLE ZONE	
	MULTIPLE ZONE	
	Application Date	
V	COMMINGLED	Donding
^	Application Date	/ Parama
LOC	ATION EXCEPTION	449353, 452647,
	ER NO.	664395
	EASED DENSITY	449352
ORD	ER NO.	449332

BRAND & TYPE

CASING & CEME	NT (Form 100	D2C must be	attached)				
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"	44#		80'		30	Surf
SURFACE	8 5/8"	24#	J-55	1015'		550	Surf
INTERMEDIATE							
PRODUCTION	5 1/2"	17#	J-55	7146'		400	5300'
LINER							
TOTAL TYPE						7150'	

TYPE

PLUG @

PACKER @ **BRAND & TYPE** PLUG @ TYPE 353MRMC COMPLETION & TEST DATA BY PRODUCING FORMATION -40405 WG FORMATION Chester Lime Meramec Oswego SPACING & SPACING 640 / 662878 640 / 57280 640 / 452283 ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, \_Comgl. gas Comgt. gas Comgl. gas Disp, Comm Disp, Svc 7016 - 7087 6310 - 6317 6528 - 6711 PERFORATED INTERVALS 6904 - 6946 ouu gais 1070 ACID/VOLUME 2016 gals 20% HCI HCI 70,825 gals + 103,250 gals None FRACTURE TREATMENT 48,000 30/50 white 50 & 65Q fld. sand

(165:10-17-7)

DCP / Howard Gas Purchaser/Measurer 2/17/2018 First Sales Date

INITIAL TEST DATA	Oil Allowable	(165:10-13-3)		
INITIAL TEST DATE	2/17/2018	21/17/2018	2717/2018	
OIL-BBL/DAY	Comgl 0	Comgl Ø	Comgl./- 0	Пп
OIL-GRAVITY ( API)				
GAS-MCF/DAY	Comgl 56	Comgl 56	Comgl 56	10.0
GAS-OIL RATIO CU FT/BBL	56,000	56,000	56,000	IAS SIIRMITT
WATER-BBL/DAY	Comgl 22	Comgl/ - 22	Comgl 22	AS SUBMITT
PUMPING OR FLOWING	Pumping	Pumping	Fumping	
INITIAL SHUT-IN PRESSURE	// 130	1/80	130	
CHOKE SIZE	open	open	open	
FLOW TUBING PRESSURE	0	0	0	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization

KO T PO BULLO A	ipervision and direction, wi	th the data an Karen		405-319-3212
SIGNATURE		NAME (PRIN	T OR TYPE)	DATE PHONE NUMBER
210 Park Ave., Suite 2310	Oklahoma City	OK	73102	karen_byers@xtoenergy.com
ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS

