

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043235570000

Completion Report

Spud Date: January 18, 2018

OTC Prod. Unit No.:

Drilling Finished Date: January 28, 2018

1st Prod Date:

Completion Date: April 22, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: SANDY SWD 1

Purchaser/Measurer:

Location: DEWEY 18 19N 16W
NE NE NE NE
235 FNL 235 FEL of 1/4 SEC
Derrick Elevation: 1813 Ground Elevation: 1802

First Sales Date:

Operator: LAGOON WATER LOGISTICS LLC 24110

209 NW 132ND ST
OKLAHOMA CITY, OK 73114-2305

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8			378		210	SURFACE
PRODUCTION	7			6296		1480	2150

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6300

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3337	AS 1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: WOLFCAMPIAN Code: 451WFMP Class: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		3392	3393
Acid Volumes		Fracture Treatments	
449 BARRELS 15% HCL		NONE	

Formation Name: VIRGILIAN Code: 406VRGN Class: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		4866	4874
		5134	5150
		5255	5966
Acid Volumes		Fracture Treatments	
ACIDIZED WITH WOLFCAMPIAN		NONE	

Formation	Top
WOLFCAMPIAN	3390
VIRGILIAN	4860
MISSOURIAN	5222

Were open hole logs run? Yes
Date last log run: January 29, 2018

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
PERMIT NUMBER 1803120022

FOR COMMISSION USE ONLY

1139717

Status: Accepted

RECEIVED

Form 1002A
Rev. 2009

MAY 02 2018

OKLAHOMA CORPORATION
COMMISSION

API NO. **043-23557**
OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	DEWEY	SEC	18	TWP	19N	RGE	16W
LEASE NAME	SANDY SWD			WELL NO.	1		
NE 1/4	NE 1/4	NE 1/4	NE 1/4	SE 1/4	SW 1/4	SE 1/4	SW 1/4
ELEVATION	1813	Ground	1802	Latitude (if known)			
OPERATOR NAME	LAGOON WATER LOGISTICS LLC			OTC/OCC OPERATOR NO.	24110		
ADDRESS	1622 MUIRFIELD PL						
CITY	EDMOND	STATE	OK	ZIP	73013		

SPUD DATE **1/18/2018**
DRLG FINISHED DATE **1/28/2018**
DATE OF WELL COMPLETION **4/22/2018**
1st PROD DATE **NA**
RECOMP DATE
Longitude (if known)
Latitude (if known)

640 Acres

LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8"			378		210	SURFACE
INTERMEDIATE							
PRODUCTION	7"			6296		1480	2150
LINER							
						TOTAL DEPTH	6,300

PACKER @ **3,337** BRAND & TYPE **AS 1X** PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	WOLFCAMPIAN	VIRGILIAN	MISSOURIAN
SPACING & SPACING ORDER NUMBER			
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	commercial disposal		
PERFORATED INTERVALS	3392-3393	4866-74, 5134-50	5255-5966 (OA)
ACID/VOLUME	15% HCL 449 BBLS	Acidized with Wolfeampian	
FRACTURE TREATMENT (Fluids/Prop Amounts)	NONE	None	

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	NA-DISP WELL
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE **Saleem Nizami-Consultant** DATE **5/1/2018** PHONE NUMBER **405-513-6055**
2252 NW 164TH ST. EDMOND OK 73013
ADDRESS CITY STATE ZIP
APECAPEC@MSN.COM
EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

SANDY SWD

WELL NO.

1

NAMES OF FORMATIONS	TOP
WOLFCAMPIAN	3,390
VIRGILIAN	4,860
MISSOURIAN	5,222

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? X yes no

Date Last log was run 1/29/2018

Was CO₂ encountered? yes X no at what depths?

Was H₂S encountered? yes X no at what depths?

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

Other remarks:

Permit 1803120022

640 Acres

A blank 10x10 grid with a bold cross dividing it into four 5x5 quadrants.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A blank 10x10 grid with a bold cross dividing it into four 5x5 quadrants.

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY		
Spot Location			Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	FSL
Measured Total Depth	True Vertical Depth	FWL	
BHL From Lease, Unit, or Property Line:			