

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139242860003

Completion Report

Spud Date: August 25, 2007

OTC Prod. Unit No.:

Drilling Finished Date: September 06, 2007

Amended

1st Prod Date: October 15, 2007

Amend Reason: RETURN STATUS TO GAS

Completion Date: September 17, 2007

Drill Type: STRAIGHT HOLE

Well Name: WILLIAMS H 2

Purchaser/Measurer:

Location: TEXAS 11 4N 14E CM
NW NE SW NE
1211 FSL 686 FWL of 1/4 SEC
Derrick Elevation: 3211 Ground Elevation: 3200

First Sales Date:

Operator: MERIT ENERGY COMPANY 18934

13727 NOEL RD STE 1200
DALLAS, TX 75240-7312

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	K-55	1779		700	SAURFACE
PRODUCTION	5 1/2	17	J-55	7138		285	3714

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7180

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		6104	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 19, 2007	MORROW LOW			2305			FLOWING			

Completion and Test Data by Producing Formation			
Formation Name: MORROW LOW		Code: 402MRRWL	Class: GAS
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		6070	6117
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
CHASE	2635
COUNCIL GROVE	2985
HEEBNER	4255
LANSING	4380
MORROW	6025
ST LOUIS	6810

Were open hole logs run? Yes
Date last log run: September 08, 2007

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1139750

API NO. 139-24286
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

MAY 03 2018

OKLAHOMA CORPORATION COMMISSION

640 Acres

☐ ORIGINAL
☒ AMENDED (Reason)

Return status to Gas

COMPLETION REPORT

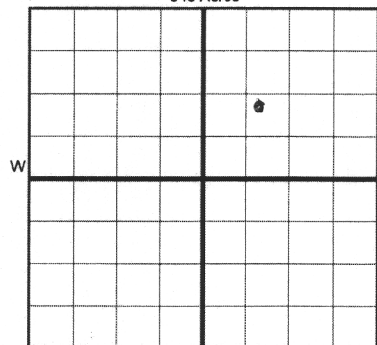
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Texas SEC 11 TWP 04N RGE 14E MO
LEASE NAME Williams H WELL NO. 2
NW 1/4 NE 1/4 SW 1/4 NE 1/4 FSL OF 1/4 SEC 12111 FWL OF 1/4 SEC 486
ELEVATION 3211 Ground 3200 Latitude (if known) Longitude (if known)
OPERATOR NAME Merit Energy Company OTC/OCC OPERATOR NO. 18934
ADDRESS 13727 Noel Road, Suite 1200
CITY Dallas STATE TX ZIP 75240

SPUD DATE 08/25/2007
DRLG FINISHED DATE 09/06/2007
DATE OF WELL COMPLETION 09/17/2007
1st PROD DATE 10/15/2007
RECOMP DATE



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	K-55	1779		700	Surface
INTERMEDIATE							
PRODUCTION	5 1/2	17	J-55	7138		285	3714
LINER							

PACKER @ BRAND & TYPE PLUG @ 6104 TYPE CIBP PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 7,180

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Lower Morrow					
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas					
PERFORATED INTERVALS	6112-6117 4 SPF					
	6070-6090 4 SPF					
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	10/19/2007				
OIL-BBL/DAY	0				
OIL-GRAVITY (API)					
GAS-MCF/DAY	2305				
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY	0				
PUMPING OR FLOWING	Flowing				
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Katherine McClurkan

Katherine McClurkan

4/16/2018

972-628-1660

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

13727 Noel Road, Suite 1200

Dallas

TX

75240

kathy.mcclurkan@meritenergy.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Chase	2,635
Council Grove	2,985
Heevner	4,255
Lansing	4,380
Morrow	6,025
St. Louis	6,810

LEASE NAME Williams H WELL NO. 2

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run? Y yes ☐ no

Date Last log was run 9-8-2007

Was CO₂ encountered? ☐ yes ☐ no at what depths? _____

Was H₂S encountered? ☐ yes ☐ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☐ no
If yes, briefly explain below _____

Other remarks: _____

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4		1/4	1/4	1/4		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4		1/4	1/4	1/4		
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4		1/4	1/4	1/4		
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4		1/4	1/4	1/4		
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

API NO. 139-24286
OTC PROD. UNIT NO. 139-120923

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

MAY 03 2018

OKLAHOMA CORPORATION COMMISSION

1016EZ

ORIGINAL
AMENDED (Reason)

Return status to Gas

COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Texas SEC 11 TWP 04N RGE 14E MC
LEASE NAME Williams H WELL NO. 2
NW 1/4 NE 1/4 SW 1/4 NE 1/4 FSL OF 1/4 SEC 12111 FWL OF 1/4 SEC 686
ELEVATION Derrick FL 3211 Ground 3200 Latitude (if known) Longitude (if known)
OPERATOR NAME Merit Energy Company OTC/OCC OPERATOR NO. 18934
ADDRESS 13727 Noel Road, Suite 1200
CITY Dallas STATE TX ZIP 75240

SPUD DATE 08/25/2007

DRLG FINISHED DATE 09/06/2007

DATE OF WELL COMPLETION 09/17/2007

1st PROD DATE 10/15/2007

RECOMP DATE

640 Acres
LOCATE WELL

COMPLETION TYPE

SINGLE ZONE
MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	K-55	1779		700	Surface
INTERMEDIATE							
PRODUCTION	5 1/2	17	J-55	7138		285	3714
LINER							
						TOTAL DEPTH	7,180

PACKER @ BRAND & TYPE

PLUG @ 6104 TYPE CIBP

PLUG @ TYPE

TOTAL DEPTH

7,180

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION Lower Morrow
SPACING & SPACING ORDER NUMBER
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc
PERFORATED INTERVALS 6112-6117 4 SPF
6070-6090 4 SPF
ACID/VOLUME
FRACTURE TREATMENT (Fluids/Prop Amounts)

Corrected back to producing gas classification - original status reinstated.

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE 10/19/2007
OIL-BBL/DAY 0
OIL-GRAVITY (API)
GAS-MCF/DAY 2305
GAS-OIL RATIO CU FT/BBL
WATER-BBL/DAY 0
PUMPING OR FLOWING Flowing
INITIAL SHUT-IN PRESSURE 2- XMT
CHOKE SIZE
FLOW TUBING PRESSURE

AS SUBMITTED

SCANNED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.
Katherine McClurkan
13727 Noel Road, Suite 1200 Dallas TX 75240
4/16/2018 972-628-1660
kathy.mcclurkan@meritenergy.com